



KANSAS CORPORATION COMMISSION 1088339
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 33606
Name: Thornton Air Rotary, LLC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/28/2012</u>	<u>07/06/2012</u>	<u>07/06/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-23263-00-00
Spot Description: _____
SE SW SW NE Sec. 21 Twp. 22 S. R. 17 East West
2475 Feet from North / South Line of Section
2190 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey
Lease Name: Gleue Trust, E & I (853) Well #: 12

Field Name: UNNAMED
Producing Formation: LOWER SQUIRREL
Elevation: Ground: 1110 Kelly Bushing: 0
Total Depth: 1437 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gernica Date: 07/31/2012



1088339

Operator Name: Colt Energy Inc Lease Name: Gleue Trust, E & I (853) Well #: 12
 Sec. 21 Twp. 22 S. R. 17 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

GAMMA RAY/NEUTRON COLLAR LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	21	PORTLAND	4	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) Other (Specify) _____

PRODUCTION INTERVAL: _____

SCANNED

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	6/28/2012
Date Completed	7/6/2012

Well No.	Operator	Lease	A.P.I.#	County	State
I-2	Colt Energy	Gleue Trust	15-031-23263-00-00	Coffey	Kansas

E & I

1/4	1/4	1/4	Sec.	Twp.	Rge.
			21	22	17

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Brantley	Oil	4	22' 8 5/8	1437	6 3/4

Formation Record

0-1	DIRT	978-1037	SHALE		
1-3	RIVER ROCK	1037-1038	LIME		
3-21	SOFT SHALE	1038-1052	SHALE		
21-170	SHALE	1052-1053	LIME		
170-217	LMY SHALE	1053-1055	SAND		
217-266	LIME	1055	CORE POINT		
266-268	RED SHALE (RED BED)	1055-1359	SANDY SHALE		
268-278	SANDY SHALE	1359-1360	COAL? / BLK SHALE		
278-333	LIME	1360-1380	SANDY SHALE		
333-455	SANDY SHALE	1380-1387	BROWN LMY SHALE (MISS.)		
455-503	LMY SAND / DAMP	1387-1437	CHAT		
503-515	SHALE	1437	TD		
515-516	RED SHALE				
516-518	SANDY SHALE				
518-526	RED SHALE (RED BED)				
526-528	SHALE				
528-611	SANDY LIME				
611-659	LMY SHALE				
637	WENT TO WATER				
659-675	LIME				
675-835	SHALE				
835-840	LIME				
840-855	SHALE				
855-867	LIME				
867-927	SHALE				
927-932	LIME				
932-953	SANDY SHALE				
953-958	LIME				
958-974	SHALE				
974-978	LIME				