Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	7186			API No. 1	5. <u>191-2114</u>	18 · 00 · 00			
Name:Docking_Development_LLC					Spot Description:				
Address 1: P O Box 928				NW_SW_SEsec. 17twp. 32s R. 2 East West					
Address 2:					-2:324- 982 Feet from North / South Line of Section				
	-	KS zip: <u>67005</u> + 0		<del>-982</del>	2324 Feet from	n East / West Line of Section			
			·	Footages	Calculated from Nea	rest Outside Section Corner:			
	5 <u>-3444</u>				NE NW	SE SW			
	= -	ell OG D&A Cath		County: _	Sumner				
		SWD Permit #: as Storage Permit #:		Lease Na	<sub>me:</sub> <u>Evans</u>	Well #: _1			
		as Storage Permit #: is well log attached?Yes				/1981			
•	List All (If needed attach a		№			proved on:(Date,			
-	epth to Top:	Bottom: T.D		1		(KCC District Agent's Name			
		Bottom: T.D				<u>2/2012</u>			
		Bottom: T.D		Plugging (	Completed: 6/5/	2012			
		··	_						
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or	Water Records		Casing	Record (Surfa	ace, Conductor & Prod	luction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
		Surface	8 5/	8"	240	0			
			T T						
		Production	4 1/	<u> </u>	3719	0			
				<del></del>					
			İ						
5/22 - Set CIBF 5/23 - Run pipe	ere used, state the charact P at 3205'. Dum e to 300' and circ Circulated 44 s	ter of same depth placed from ( p bailed 2 sax comn	bottom), to non cei ·0 poz ·	(top) for each ment on 4% gel to	n plug set. top of plug. I o surface. 6/9	pods used in introducing it into the hole. I Perforate from 300-301. 5 - Ran pipe and tagged			
Plugging Contractor Lice	nse #:3004		Name <sup>.</sup>	Gress	el Oil Field S	Service LLC			
Address 1: P.O. B						·			
city: _Haysville_	· · · · · · · · · · · · · · · · · · ·		····	_ State: _K	S	zip: <u>6.7060</u> +			
Phone: $(316)$	4-1225			_					
Name of Party Responsi	ble for Plugging Fees:	Oocking_Developme	ent.LLC	<u> </u>					
State of Kansas	Co.	unty,							
Larry Bartelson	n		_	ployee of Operator or	Operator on above-described well,				
being first duly sworn on the same are true and co	(Print National Country of the Count		, and matte	=		of the above-described RECEIVED			
Signature:	Lune 1	Sayloton				JUN 2 6 20t			



Remarks\_

FIELD ORDER Nº C 37512

KCC WICHITA

BOX 438 • HAYSVILLE, KANSAS 67060

				316-524-1	225		0.1	<i>53</i>	on 10
		_	<u>-</u> _			DAIE	11 121	<del>5-5</del>	201
AUTHORI	ZED BY:	Dockary.	<u>Develop</u>	(NAME OF CU	STOMER)				<u> </u>
dress				_ City				State	
	•••	2 mg 8 kg. 2 mg							
	Lease								
c. Twp. inge				_ County _	Same			_ State _	<u> </u>
to be held li blied, and no atment is pay involcing de	lable for any dam representations yable. There will spartment in acco	onsideration hereof it	is agreed that Co in connection with as to what may be ad subsequent to blished price scho	ppeland Acid Se h sald service of the results or such date. 6% edules.	rvice is to se or treatment. effect of the interest will t	ervice or treat a Copeland Ack servicing or tre be charged afte	t owners risk, d Service has ating said we	the hereinbeformade no repr	ore mentioned well an esentation, expresse eration of said service e subject to correction
	JST BE SIGNED IS COMMENCED					By			
			Well Owner	or Operator				Agent	1
CODE	QUANTITY			DESCRIP				UNIT COST	AMOUNT
	\	Pura d.	- ox	0/-	7012				1116
	155%	(D-40.	-496 p	1	1	y ; 1	٠٠.		1
		Pal 72	· · · · ·		Ţ				F.K.
	7	13	1 ;, 11	. d	<del>- · · · · · · · · · · · · · · · · · · ·</del>				( ;
	' ' '	<del></del>			<del></del>				
			<del></del>	<del></del>					····
	-						<del></del>		
						<del></del>			
	<del>                                     </del>		<del></del>			<del></del>			<del> </del>
<del> </del>		·							
							<del> </del>		
	15730	_Bulk Charge	129/ 5	•	15	- 11			11/12/201
	527.世	Bulk Truck Miles	Q11/7	E. 12   13   1		( H	1116	2-1	11: 57.6
			s License Fee	on		Gallons			
						TOTAL E	BILLING		او د همو او د
manner	that the above under the dire d Representati	ection, supervisio	en accepted an and control	ind used; the	at the above, operator	ve service w	as perform	ed in a goo gnature app	d and workmanlik bears below.
Station_	1 mg -	F	,						
Station_	1 153.		<del></del>		<del></del>	Well	Owner, Opera	tor or Agent	JUN 2 5 2012

**NET 30 DAYS** 



#### TREATMENT REPORT

Acid Stase No.

DEFINITION OF THE PARTY TO SERVICE TO SERVIC	-		^			Type Treatment:		Type Fluid	Sand Bise	Pounds of Mand
Treated from C. 1. No. C.						Bkdown	Bbl. /Gal			***************************************
Section From State Programmer State Programmer State S	Company	ひらつか	/ Privale	·60	*****************************	***************************************	Bbl. /Gel	***************************************	*****	*****************
Desired Size - S	Well Name & N	o	<u> </u>			•	Bbl./Gal			***************************************
Company Representative Type a WL Typ						L	-			
Company Representative  Trust Total Company Representative Trust Comp	County Sen		······································	State S		i	•			
Permention Perf. 10 Perf. 10 Permention Perf. 10						1				
Permention Perf. 10 Perf. 10 Permention Perf. 10	Casing: Size	<b>V</b>				1				
Port to Type & W. Type & W. Top at the Bettern at the Commence Yea No. Perforated from the Perforated from the Commence Yea No. Yea	Formation:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Perf	to	from		. to	ft. No. 1	K
Purmental Top & W. Top at It. Bottom at It. Commented Top /No. Perforated from It. is						Actual Volume of C	DII/Water to Lose	4 Hole;		Bbi, /Gal.
Company Representative This Property Representative The Pr										<del></del>
Trubing this & VI.  Perforated from  It. 10  I						Pump Trucks. No.	Used: Md		T	/In
Appendix Tole  Timpany Representative  Time Presentative  Time Presentative  Treater					1	•	•	•		
Then Note River Tills (1. 14.14. to file to file the property of the property	-									
Company Representative Trust Print Print Resident Service Serv	Perf	orated from	·····	ft. to	n	Auxiliury Tools		1775 0	e en 17.	340-47
Company Representative Trust Print Remarks  Time Preserved Remarks  Time Preserved Remarks  Total Print Print Remarks  Total Castes Print Remarks  Total Castes Print Remarks  Treater Jap Marks  Remarks										
TIME TRESURES TOTAL TOTAL FINE  TIME TOTAL CARINET TOTAL FINE  A M / Am TOTAL FINE  TOTAL	then Hole Size		. T.D		. to		1		Ciale.	b.
TIME TRESURES TOTAL TOTAL FINE  TIME TOTAL CARINET TOTAL FINE  A M / Am TOTAL FINE  TOTAL							L. W			
TUBING CARINE FUNDED  DE TONO	Company R					Treater	T I	<i>/</i>		
10 'no Comment			<del></del>				REMAR	K 8		
10 See Color Color Color to Suntan  10 See 155 seek color Color to Suntan  11 20  12 Clack & Her Jam. Phul don 80' in 442 Collect  12 color color day  13 color to Suntan  14 color to Suntan  15 color to Suntan  16 color to Suntan  17 color to Suntan  18 color to Suntan  19 color to Suntan  10 color to Sun	a.m /p.m.	Tubing	Casing	1	^			0	<del></del>	
10 Clack 3 Her Jam Plud dom 80' in 142 Called 1000 Clack 3 Her Jam Plud dom 80	10:40				Bur bot	A Dibo	12 300 .	18/2 -X	2	<del></del>
11 20  11 20  11 20  12 20 ES LES Gard Court Court to Supter  12 20  13 20 ES LES Gard Court Court to Supter  14 20  15 20 ES LES Gard Court Court to Supter  16 20 ES LES Gard Court Court to Supter  17 20  18 20 ES LES Gard Court Court to Supter  19 20 ES LES Gard Court Court to Supter  19 20 ES LES Gard Court to Super Court to Supter  19 20 ES LES Gard Court to Super Court	70:00			<u> </u>	Sxerb W	175 5 - CO	<del>5</del> 90~	halas	<del></del>	<del> </del>
11 20  11 20  11 20  12 20 ES LES Gard Court Court to Supter  12 20  13 20 ES LES Gard Court Court to Supter  14 20  15 20 ES LES Gard Court Court to Supter  16 20 ES LES Gard Court Court to Supter  17 20  18 20 ES LES Gard Court Court to Supter  19 20 ES LES Gard Court Court to Supter  19 20 ES LES Gard Court to Super Court to Supter  19 20 ES LES Gard Court to Super Court			<u> </u>	LOBBL.	Break C	ise of	78		- · -	
N 20 Chak 3 Her lare. Phul don 80'; 2 42 Called  H 20 Pap att day  RECEIVED  HUN 2 6 2012			<u> </u>	SAR	Bruk e		1/3			
Check 3 Has love. Plus dom 80' in 43 Calland  you got day  RECEIVED  JUN 2 6 2012				30 BB)	155, 984	<u>~ cury s</u>	38000 -	to Supter	<u>~</u>	
RECEIVED	Sec: 11				work 2	o John	dom.			
RECEIVED	:		<u> </u>	<u> </u>		<u> </u>	- <del></del> -0	<b>A 5</b> 5	1	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
RECEIVED  JUN 2 6 2012	:		l	<u> </u>	Check 37	les Jute.	4- had	dom 80	11/1/2	Callad 1
RECEIVED  JUN 2 6 2012	4 00				-200 off	gs.				
RECEIVED  JUN 2 6 2012	:									
RECEIVED  JUN 2 6 2012	:		ļ <u>. —</u> .	<u> </u>						
RECEIVED  JUN 2 6 2012	:		<u> </u>		<u> </u>			, <u> </u>		
RECEIVED  JUN 2 6 2012	<u> </u>		<u> </u>	<u> </u>				····		
RECEIVED  JUN 2 6 2012	:		<del></del>	<del></del>	<u></u>				<del></del>	
RECEIVED  JUN 2 6 2012	:			<u> </u>				<del></del>		
RECEIVED  JUN 2 6 2012	:			<b></b>			*			
RECEIVED  JUN 2 6 2012			<del> </del>	<del> </del>		··			<del></del>	<del></del>
RECEIVED  JUN 2 6 2012	:			<del> </del>			<del></del>	<del></del>		
RECEIVED  JUN 2 6 2012	:			<del></del>			<del></del>			<del></del>
RECEIVED  JUN 2 6 2012	:		<del></del>	<del>-  </del>		<del> </del>	<del></del>			
RECEIVED  JUN 2 6 2012	<u> </u>		<del></del>			<del></del>	<del></del>			<u> </u>
RECEIVED  JUN 2 6 2012	;						_ <del></del>	<del></del>	<del></del>	
RECEIVED  JUN 2 6 2012	<u>:</u>									
RECEIVED  JUN 2 6 2012	<u>:</u>			-						
RECEIVED  JUN 2 6 2012	<u>:</u>		<del> </del>	<del> </del>		<u> </u>		<del></del>	·······	<del></del>
RECEIVED  JUN 2 6 2012	<u>:</u>	<u> </u>	<u> </u>	<del></del>		· · · · · · · · · · · · · · · · · · ·	<del></del>			
JUN 2 6 2012	:	<u> </u>	<b></b>	<del>                                     </del>	<u> </u>		<del></del>	<del></del>		
JUN 2 6 2012	<u>:</u>		<u> </u>	<del></del>		<del></del>			REC	EIVED
	_:	ļ	<u> </u>	<del></del>			<u> </u>			
	<u>:</u>	ļ	<del></del>		ļ				JUN	<del>2 6 2012 -</del>
: KCC WICHITA	:	<b></b>	<b></b>							
· · · · · · · · · · · · · · · · · · ·	<u>:</u>	ļ		-					<del>KCC </del> √	<del>VICHIT∆</del>
	:	ļ	<b></b>	<del></del>		<u> </u>		<del> </del>		



# FIELD ORDER Nº C 37940

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

S AUTHORE	ED BY:	Develope with or customer			
Address		City		State	
To Treat We	<u> </u>	Well No. 3	1 1 0.5	O-double	,
_	.ease				5
Sec. Twp. Range	7 32	S DF County Su	MAR	State _ <del>_</del>	Ks
not to be held to mplied, and no reatment is pay our invoicing de The undersig	able for any dar representations able. There will partment in acc ined represents	consideration hereof it is agreed that Copeland Acid Service is tage that may accrue in connection with said service or treat have been relied on, as to what may be the results or effect be no discount allowed subsequent to such date. 6% interest ordance with latest published price schedules. himself to be duly authorized to sign this order for well owne	ment. Copeland Acid Service has of the servicing or treating said wit t will be charged after 60 days. To r or operator.	s made no repre ell. The consident otal charges are	esentation, expressed or eration of said service or
HIS ORDER MU BEFORE WORK!	IST BE SIGNED IS COMMENCED		By Strategic Str	Marie Paris	<u> </u>
	·	Well Owner or Operator	(ENE	Agent UNIT	. =
CODE	QUANTITY	DESCRIPTION		COST	AMOUNT
		Evan 3			
	\ \ \ \	Remochy for phy job			(%) OS)
	609 35	10-40-48 BZ @ 05/3	ich		668
	9	Exe. * 4	,	,	
	\	the who was who and	. ,	ν,	6500
<u> </u>	459	11-40-45 0 300 69	6-1	1	HSC OF
·	(9,5,6	Event #	3363		130
		0			, (47) W
<del></del>	44 ~	1 12 11 14 0 @ 009/	2_0		W26 36
	1,73	Frank #5	39(M.S		7000
<del></del>		Dyens 5			100
	7-	( 10 ) Just of		<del> </del>	1000
	122	0::01=01	<u></u>		100
_	-	Bogs Calchan Splacede 70	Bay		802
		The track 7 Mil		<del>                                     </del>	324
- 4	T	Bulk Charge 1257 Sack.	· · · · · · · · · · · · · · · · · · ·		391 ==
<u> </u>	830 4	Bulk Truck Miles			713 75
		Process License Fee on	Gallons		
			TOTAL BILLING		
manner u		e material has been accepted and used; that the action, supervision and control of the owner, open			
			Well Owner, Opera	tor or Agent	JUN 2 6 2012
Remarks_		NET 30 DAY	S		·
			ان مان الله الله الله الله الله الله الله ال	r,	CC WICHITA



## TREATMENT REPORT

Acid Stage No. ....

Acid &	Cillen	I C			Type Treatment: Amt.	Type Fluid	Sand Sine Down d. d. t.			
1-11	112	R. 1002			•		Sand Size Pounds of Mand			
					i.		**************************************			
Compeny DAKAL DEVILOPINELY Well Name & NO EVENUS RESER					<b>\</b>	,	**************************************			
					· ·					
Loca tion					4 ,					
Coun ty	(A		8(110	<u></u>	7	•	ft. No. it.			
٠,		•			Y		ft. No. it			
				8et stft.						
-				to	Trom					
				to	Actual Volume of OllyWater to Load Hole:					
				<b></b>	N. N. S.	0.03				
				Bottom stft.			Twin			
	•			ft. loft.	Auxiliary Equipment Condi	2./35-T310	TT 135			
Tubi ny: Sise é	WL		Swung at		Packer:					
Per	foratd from		ft. to	<u></u>	Auxiliary Tools 250 1					
•		•		•	Plugging or Scaling Muteria	is: Typed American	Lu 60-40-400			
there Hole Sta	e	<b>T</b> . D	ri. P.1	J. to	10-50					
	•				. 0 .					
· Commony. I	Representative	ŧ	· · · · · ·		Treater		·			
TIME	PRESS		Total Fluid	-	7 F	MARKS				
4.TM /3.M.	Tebins	Casing	Pumped							
:				Evant # 3						
9:45				0. 185'1	" Dios don 8	5/5 4 42 AN	mica.			
	<del>                                     </del>	-	1580	Fill my		1200 (09 ser	le-			
-200			13 3/2		- callow Dull	1" ONL	Teer dam			
10,72				Eva-	Page Page					
<del></del>		<del> </del>		0 HD' 1"	Jan Sugles	Ha den	7 100' don			
•	<del></del>		2	Call Ha	com ABB	77. a. 13	on me la BBb.			
<del></del>		<del></del>		Z 11 WO 12		1 45 30	lave in the			
			· · · · · · · · · · · · · · · · · · ·	20 gr 11 hab	~ Pull I"	DV 10 3-11/2	The state of the s			
77:ND	<b> </b>	<b> </b>		- 12 \	w Pall I					
<del></del>	ļ	-		Every 1	10 10 195' in	- <del>}</del>	NOT MIXE SURVEY			
	<u> </u>	-	O > 0 0 W	<del></del>	1/1/2 100 Cen	K II	14 eccled			
1	<del> </del>	<del> </del>	83 RE		" Celler Do	130 1	,			
12:00	<del> </del>			Meet to	" CHIEV DAIL	1 1858 CI	M ~			
·	<del> </del>			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.11 Run 83	5' 1" to te				
<del></del>	<del> </del>	<del> </del>	·	42 stanking	Mix no 2 Bo		ABL WETA.			
	<del></del>	<del> </del> :	K 1			A 1 (	BOA WYEA.			
	<del> </del>	- gy'-	(E) No.	Street hix	71- 11 (0) 11					
	<del> </del>		153B()	Collar	Seiles year	MAN WE	put west up			
- :	ļ			Collar . )	<del></del>	1" Let	DUTE: WESS CIP			
J 40	<del> </del>	<del> </del>		TRANS 3	tools load	1 Wp 527	- 1002424			
	<del> </del>	<del> </del>	<del> </del>	C 11 0 C		\				
<u> </u>	<b></b>	ļ <u>.</u>		Called >	we.		<del></del>			
:	Ļ	<u></u>	ļ	<u> </u>		···				
<u> </u>	<u> </u> _	<u> </u>		ļ		·	· · · · · · · · · · · · · · · · · · ·			
	<u> </u>		<u> </u>			÷				
		<u> </u>	<b></b>	<u> </u>						
		<u> </u>	<u> </u>							
			ļ	ļ						
:			<u> </u>				RECEIVED			
		<u> </u>					- TOLIVED			
•							JUN 2 6 2012			
•					1		JUIN & U ZUI&			
					· · ·		VCC 18700			
						(h)	KCC WICHITA			
				-1	(m) 27 *	. 1719				