

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 7186 Name: Docking Development LLC Address 1: P.O. Box 928 City: Arkansas City State: KS Zip: 67005 + 0928 Contact Person: Larry Bartelson Phone: (620) 455-3444 Type of Well: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API No. 15 - 191-21148 - 00 - 00 Spot Description: NW SW SE Sec. 17 Twp. 32 S. R. 2 East West 2324-982 Feet from North South Line of Section 982-2324 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Sumner Lease Name: Evans Well #: 1 Date Well Completed: 2/3/1981 The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: 5/22/2012 Plugging Completed: 6/5/2012

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Rows include Surface (8 5/8", 240, 0) and Production (4 1/2", 3719, 0).

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

5/22 - Set CIBP at 3205'. Dump bailed 2 sax common cement on top of plug. Perforate from 300-301. 5/23 - Run pipe to 300' and circulated 155 sax 60-40 poz 4% gel to surface. 6/5 - Ran pipe and tagged cement at 195'. Circulated 44 sax 60-40 poz 4% gel to surface. Job complete. Total cement - 201 sax

Plugging Contractor License #: 3004 Name: Gressel Oil Field Service LLC Address 1: P.O. Box 438 Address 2: City: Haysville State: KS Zip: 67060 Phone: (316) 524-1225 Name of Party Responsible for Plugging Fees: Docking Development LLC State of Kansas County: ss. Larry Bartelson (Print Name) Employee of Operator or Operator on above-described well.

being first duly sworn on oath, says that I have knowledge of the facts statements, and matters herein contained, and the log of the above-described the same are true and correct, so help me God.

Signature: Larry Bartelson

RECEIVED JUN 26 2012







FIELD ORDER N° C 37940

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE June 5 20 12

IS AUTHORIZED BY: Docking Development LLC (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Evans Well No. 3, 4, 1, 45 Customer Order No. \_\_\_\_\_

Sec. Twp. Range 17 32 S 2 E County Sumner State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk; the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By \_\_\_\_\_ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		Evans # 3		
	1	Pump chg for plug job		650 <sup>00</sup>
	69 sacks	60-40-4 <sup>0</sup> Poz @ 9 <sup>09</sup> /sack		668 <sup>00</sup>
		Evans # 4		
	1	Pump chg for plug job		650 <sup>00</sup>
	45 sacks	60-40-4 <sup>0</sup> Poz @ 9 <sup>09</sup> /sack		436 <sup>00</sup>
		Evans # 1		
	1	Pump chg		650 <sup>00</sup>
	44 sacks	60-40-4 <sup>0</sup> Poz @ 9 <sup>09</sup> /sack		426 <sup>36</sup>
		Evans # 5		
	1	Pump chg		650 <sup>00</sup>
	75 sacks	60-40-4 <sup>0</sup> Poz		726 <sup>75</sup>
	2	Bags Calcium Chloride @ 40 <sup>00</sup> /Bag		80 <sup>00</sup>
	81 mile	Pump truck @ 4 <sup>00</sup> /mile		324 <sup>00</sup>
	233 sacks	Bulk Charge 12 <sup>57</sup> sack		291 <sup>25</sup>
	830 1/2	Bulk Truck Miles		913 <sup>45</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Buxton

Remarks \_\_\_\_\_

RECEIVED

Well Owner, Operator or Agent

JUN 26 2012

NET 30 DAYS

KCC WICHITA



# TREATMENT REPORT

Acid Stage No. ....

Date: 6/5/12 District: Rural F. O. No. ....  
 Company: Dakota Development  
 Well Name & No.: Evans Phase  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Sumner State: Ks

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Line: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.D. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Bkdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks: No. Used: 323 Hp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment: 2 135T310 TT 135  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools: 250' 1" pipe trailer & Pick up 105  
 Plugging or Sealing Materials: Type: 223 sacks 60-40-240

Company Representative \_\_\_\_\_ Treater: [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:45			15 BBH	Evans #3 Run 185' 1" pipe down 85% + 4 1/2 Annular. Fill up w/ 60-40-420 used 69 sacks
10:25				Wash up in cellar pull 1" out Test down Evans #4
			2	Run 40' 1" down surface 4 1/2 dry & 100' down Fill up 4 1/2 cases 2 BBH Trier 1" pump 6 BBH to fill up annular used 45 sacks wash up in pit
11:40				Test down Pull 1" Evans #1
			8 1/2 BBH	4 1/2 Full run 1" 195' in & top Street mixer slurry Surface filled up cement used 44 sacks
12:00				Wash up in cellar pull 1" test down Evans #5
			15 1/2 BBH	4 1/2 Standby full run 235' 1" to top cement pull up 50 mix up 2 Bags CS in 8 BBH water. Street mixer run down hole
2:40				Surface filled full cement wash up in cellar 75 sacks used pull 1" out wash up Trucks & tools load 1" up left locality
				Called State

RECEIVED  
 JUN 26 2012

KCC WICHITA