

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

JUL 20 2012

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC WICHITA

OPERATOR: License #: 31828
Name: Aaron Oil
Address 1: 1409 Washington Circle
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Terry W. Piesker
Phone: (785) 735-4363
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: D-22,260
 ENHR Permit #: _____ Gas Storage Permit #: or CD-9836
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 051-23287 · 00 · 00
Spot Description: 3
E/2, SE SE Sec. 22 Twp. 14 S. R. 20 East West
660 659 Feet from North / South Line of Section
330 333 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Befort Well #: 22-164
Date Well Completed: 3-9-84 Approved by Comm.
The plugging proposal was approved on: 7-16-12 (Date)
by: Bruce Basye (KCC District Agent's Name)
Plugging Commenced: 7-16-12
Plugging Completed: 7-16-12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	219'	None
		Production	4 1/2"	3805'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

7-13-12 Moved rig in to drill out Plug that was suppose to be at 1200'. Drilled Iron Sulfide and Magnesium jet holders but plug was not at 1200'. Well had been Plugged back with Cement. LKC was cemented off. Drilled cement from 1320' to 1377'. Last joint took 2 hours to drill.

7-16-12 Took evidence to KCC in Hays. Bruce Bayse confirmed information. OK'd Plugging. Ran 2 3/8" Tubing to 1346'. Dug out backside. Cement in Bull Plug. Tied to 8 5/8" and would not take anything. Tied to 4 1/2" Casing and mixed 85 sxs. 60/40 Poz, 4% Gel and it circulated. Pulled Tubing and tied to 4 1/2" Casing and Mixed 15 sxs. 60/40 Poz, 4% Gel. Pressured to 250#. SIP- 200#. Plug job complete. Tore down and moved off. Pat Staab with KCC on location to witness.

Plugging Contractor License #: 99977 Name: Quality Oilwell Cementing, Inc.
Address 1: P.O. Box 32 Address 2: _____
City: Russell State: Kansas Zip: 67665 + _____
Phone: (785) 324-1041
Name of Party Responsible for Plugging Fees: Aaron Oil
State of Kansas County, Ellis, ss.
Terry W. Piesker Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Terry W. Piesker

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JK

BEFORT #22-164
660' FSL & 330' FEL
Section 22-14S-20W
Ellis County, Kansas

Suppose to be a Cast Iron Bridge Plug at 1200'
Perforations- 760' to 810' and 930' to 980'

PLUG JOB

- 7-12-12 Moved in Stewart Well Service and rigged up. Pumped mud down the hole.
- 7-13-12 Ran 3 3/4" Bit on 2 3/8" Tubing. Started swiveling down Bit at about 900'. Got to 1000' and got Tubing Plugged. Getting Iron Sulfide and Sand.. Pulled Tubing and Ran back in the hole. Drilled up Magnesium and Jet Holders from perforating. We never saw any sign of Cast Iron Bridge Plug at 1200'. Got down to 1300' and began drilling soft cement for about 30'. Drilled to 1377' and last joint took 2 hours to drill down. Real Hard Cement. Pulled Tubing and Bit.
- 7-14-12 and 7-15-12 Shut Down.
- 7-16-12 Went to KCC office in Hays. Met Steve Stewart and Bruce Bayse with the KCC. I found a copy of the first MIT that was done on this well in 1984'. The well was plugged back with Cement to 1320'. Mr. Bayse said that was fine and we could plug the well right where we are. He was told we are converting an old well to Injection that is less then 1/4 mile away. He said this well was plugged satisfactory. He gave us plugging orders. Ran 2 3/8' Tubing to 1377 and pulled on joint to 1346'. Tied to 8 5/8" Casing- There was cement in the Bull Plug when we pulled it off. Would not take anything. Tied to 2 3/8" Tubing and mixed 85 sxs. 60/40 Poz, 4% Gel and it circulated to surface. Pulled Tubing. Tied to 4 1/2" Casing and mixed 15 sxs. 60/40 Poz, 4% Gel. Pressured to 250# and shut in at 200#. Plugging Complete. Tore down and moved off. Pat Staab with KCC on Location to Witness Plugging.

RECEIVED
JUL 20 2012
KCC WICHITA