

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-01993-00-00  
Spot: NESWSE Sec/Twnshp/Rge: 1-10S-20W  
990 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: SUTOR A Well #: 9  
County: ROOKS Total Vertical Depth: 3773 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3769		150 SX
SURF	10.75	290		175 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/28/2012 10:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 567-8104

Proposed Plugging Method: Ordered 500 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
DV tool @ 1436'. Circulated w/500 sx cement.  
5/89-Squeezed arbuckle w/100 sx.  
Production Perforations: 3472'-3642'

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 06/28/2012 1:00 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3400'. Pumped 150 sx cement w/300 # hulls.  
Pulled tubing to 2100'. Pumped 105 sx cement w/100 # hulls.  
Pulled tubing to 1050'. Pumped 135 sx cement w/100 # hulls. Lost circulation.  
Pulled all tubing. Pumped 80 sx cement. TOC approximately 100'-150'.  
Hooked to 10 3/4" x 5 1/2" annulus. Pumped 30 sx cement. Maximum pressure 300 psi.  
Operator is going to let well set and top off 5 1/2" casing w/30 sx cement.

Perfs:

Top	Bot	Thru	Comments
3773	3808		
3769	3773		
3638	3642		
3602	3608		
3547	3552		
3528	3532		
3510	3514		
3472	3476		

Remarks: ALLIED CEMENTING TICKET # 56442

Plugged through: TBG

RECEIVED  
JUL 25 2012  
KCC WICHITA

District: 04

Signed Pat Bedore  
7/25/12 (TECHNICIAN)

cm

JUL 28 2012