TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-22005-00-00
Spot: NENWSE Sec/Twnshp/Rge: 29-16S-11W
2310 feet from S Section Line, 1650 feet from E Section Line
Lease Name: DOLECHEK A Well #: 2
County: BARTON Total Vertical Depth: 3322 feet

Operator License No.: 3682
Op Name: CONNELL, MARK ALLEN
Address: 606 W ALBRO ST
CLAFLIN, KS 67525

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3319		100 SX
SURF	8.625	307		150 SX

Well Type: OIL UIC Docket No: Date/Time to Plug: 07/11/2012 7:45 AM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: MARK CONNELL Company: CONNELL MARK ALLEN Phone: (620) 587-3595

Proposed Plugging Method:
Ordered 400 sx 60/40 pozmix 4% gel cement w/150 # hulls.
Re-ordered 250 sx of 60/40 pozmix 4% gel cement.
Perforations: 300', 750' and 1450'.
Ran bit in to 2680' and tried to clean out bottom with no new hole being cut after 4 hours.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/11/2012 12:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:
Ran tubing to 2650'. Pumped 100 sx cement w/50 # hulls.
Pulled tubing to 1250'. Pumped 200 sx cement w/100 # hulls.
Watered down cement circulated out the backside and oil and water out the braden head.
POOH. Hooked to casing and pumped 95 sx cement. Water only circulated out braden head.
Ordered more cement.
Hooked up to casing and pumped 140 sx cement w/no returns on braden head. Hooked up to braden head and pumped 30 sx @ 200 psi. Shut in. Hooked up to casing and pumped additional 50 sx cement @ 50 psi. Shut in. Had pressure after 30 minutes. Shut down.

Perfs:

RECEIVED
JUL 25 2012
KCC WICHITA

Remarks: COPELAND ACID AND CEMENTING TICKET # 31529

Plugged through: TBG

District: 04

Signed Ray D. Kell (TECHNICIAN)
7/11/12

CM

Form CP-2/3

JUL 13 2012