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09-24-2001
SEP 24 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

P&A

ORIGINAL

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: Confidential
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Mallard JV Inc.
License: 4958
Wellsite Geologist: Larry Friend

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-25-01	9-02-01	9-03-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21472-0000
County: Hodgeman
C nw se Sec. 34 Twp. 24 S. R. 22 East West
2000 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Basgall Well #: 1-34
Field Name: _____

Producing Formation: Dry & Abandoned
Elevation: Ground: 2389 Kelly Bushing: 2394
Total Depth: 4920 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan Per 4.1.03
(Data must be collected from the Reserve Pit)
Chloride content 3500 ppm Fluid volume 6800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair
Title: President Date: 9/10/01
Subscribed and sworn to before me this 10th day of September
20 01
Notary Public: Phyllis E. Brewer (64)
Date Commission Expires: 7-21-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

Notary Public - State of Kansas
My Appt. Expires 7-21-03

RECEIVED

15-083-21472-00-00

SEP 24 2001

Side Two

ORIGINAL

KCC WICHITA

Operator Name: Grand Mesa Operating Company Lease Name: Basgall Well #: 1-34
Sec. 34 Twp. 24 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

List All E. Logs Run:

Dual Compensated Porosity Log & Dual Induction Log
Borehole Compensated Sonic Log
Microresistivity Log

Table with 3 columns: Name, Top, Datum. Rows include Stone Corral, Heebner, Lansing, BKC, Ft. Scott, Bs Penn Lime, Miss, Warsaw, Osage.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(if vented, Sumit ACO-18.) [] Other (Specify)

Handwritten notes and stamps including 'KCC', 'SEP 11 2001', 'CONFIDENTIAL', and 'APR 04 2002'.

15-083-21472-00-00

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SEP 24 2001

GRAND MESA

KCC WICHITA OPERATING COMPANY

CONFIDENTIAL

(316) 265-3000
FAX: (316) 265-3455

307 FARMERS AND BANKERS BUILDING
200 EAST FIRST STREET
WICHITA, KANSAS 67202

CONFIDENTIAL - TIGHT HOLE

ORIGINAL

WELL NAME: BASGALL #1-24
LOCATION: C NW/4 SE/4 34-24S-22W
COUNTY: HODGEMAN, KANSAS
PROSPECT: LANCASTER
GL:2389 KB:2394

OPERATOR: GRAND MESA
API CODE: 15-083-21172-0000
CONTRACTOR: MALLARD
PROPOSED DEPTH: 4900'

8/25/01 MIRT and spud @ 3:30 P.M. Cut 208. Ran 5 jts 8 5/8 x 20#. Cement w/150 sacks 60/40 POZ, 2% gel, 3% CC. Cement did circulate. Plug Down 8:30 P.M.

8/26/01 Drilling at 208'.

KCC

8/27/01 Drilling at 2030'.

SEP 11 2001

8/28/01 Drilling at 3015'.

CONFIDENTIAL

8/29/01 Drilling at 3660'.

8/30/01 Drilling at 4390'.

8/31/01 Prepare to test @ 4777'. DST #1 (4721'-4777') Good show of free oil, odor & gas in Dolomite Times: 30-30-30-30 IF: Weak surface blow died in 10 min. FF: No blow. Rec. 15' SOCM. IFP 13-27# FFP 22-24# SIP 45-34#

Drilled to 4778' DST #2 (4763'-4788') Good show of free oil and gas in Dolomite. Packer failure. Tried to re-set. No help.

9/01/01 DST #3 (4720'-4788') Times: 30-45-30-45 IF: Weak 1/4" blow died in 25 min. FF: No blow. Rec. 65' SWCM (15% water, chlor 3500, mud chlor 3500) IFP 21-43# FFP 37-44# SIP 1013-907#

plug

DST #4 (4785'-4800') Times: 15-60-75-90 IF: Weak building to 8" blow. FF: Weak building to bottom of bucket in 45 mins. Rec. 129' of drilling mud, 451' salt water (chlor 15,000, mud chlor 3500) IFP 86-143# FFP 151-275# SIP 1484-1471#

9/02/01 Drilling at 4825'. Drilled to 4920'. Come out for log. Logging completed at 10:15 P.M. Go back in hole to plug well.

9/03/01 Plugged well as follows: 1st plug @ 1550' w/50 sx; 2nd plug @ 750' w/80 sx; 3rd plug @ 240 w/50 sx; 4th plug @ 40 w/10 sx, 15 sx in rathole, 10 sx in mousehole. Plugging completed at 5:15 A.M. by Allied/Great Bend. Dry and Abandon.

Release

APR 24 2001

Wichita
(Granddallas)

ALLIED CEMENTING CO., INC. 5866

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: At Band

ORIGINAL

DATE <u>8-25-01</u>	SEC. <u>34</u>	TWP. <u>24</u>	RANGE <u>22</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Burgell</u>	WELL # <u>1-34</u>	LOCATION <u>Bellefont. 3w, 4w, w/into</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Mollard Ashy
 TYPE OF JOB Stimulac
 HOLE SIZE 12 1/4" T.D. 208'
 CASING SIZE 8 7/8" new 20" DEPTH 208' KCC
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH SEP 1 2001
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 1/2 bbls

OWNER Same
 CEMENT AMOUNT ORDERED 150 lb 60/40 3% CC
270 net

EQUIPMENT
 PUMP TRUCK CEMENTER Tom D
 # 191 HELPER Bob B
 BULK TRUCK DRIVER Lannie M.
 # 342
 BULK TRUCK DRIVER _____
 # _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____

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KCC WICHITA SERVICE

REMARKS:

Ran 208' of 8 7/8" cas. Break circulation
Mixed 150 lbs 60/40 3% CC 270 net
Rebond Plug. Displaced with fresh
H₂O.

Cement did circulate

Shaw

CHARGE TO: Grand Mesa Operating Co.
 STREET 200 E. 1st Ste #307
 CITY Wichita STATE Ks ZIP 67202

DEPTH OF JOB 208'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 1-8 7/8 wooden @ _____
 _____ @ _____
 _____ @ _____

SEP 24 2003

CONFIDENTIAL
FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Lyle Juergensen

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Lyle Juergensen
 PRINTED NAME

ALLIED CEMENTING CO., INC. 08732

REMIT TO P.O. BOX 318
RUSSELL, KANSAS 67660

SERVICE POINT: Great Bend

ORIGINAL

DATE <u>9-2-01</u>	SEC. <u>34</u>	TWP. <u>24</u>	RANGE <u>22 W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>2:00 am</u>	JOB START <u>3:40 am</u>	JOB FINISH <u>5:15 am</u>
LEASE <u>Basgall</u>	WELL# <u>1-34</u>	LOCATION <u>Sparksville - 4 n - 2 E - 1/4 n</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>Re West into</u>					

CONTRACTOR Mallard Drilling

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 I.D. 4920

CASING SIZE 8 5/8 DEPTH 208'

TUBING SIZE DEPTH 100'

DRILL PIPE DEPTH 50'

TOOL DEPTH 50'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT CONVENTIONAL

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Grand Mesa Operating Co.

CEMENT

AMOUNT ORDERED 215 sy 60/40 68%

gal - 7 flo seal

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER Steve

BULK TRUCK

341 DRIVER Lonnie

BULK TRUCK

DRIVER

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

RECEIVED

SEP 24 2001

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

1st plug @ 1520' with 50 sy

2nd plug @ 750' with 80 sy

3rd plug @ 440' with 50 sy

4th plug @ 40' with 10 sy

Rathole - 15 sy

Mousehole - 10 sy

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Grand Mesa Operating Co.

STREET 200 East First Street #307

CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

1- wooden 8 5/8 plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kurt Wilson

Kirk Urban

PRINTED NAME