

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5437
Name: Tomco Oil, Inc.
Address P.O. Box 280
Douglass, KS 67039
City/State/Zip
Purchaser: _____
Operator Contact Person: Thomas E. Blair
Phone (316) 747-2390
Contractor: Name: Glaves Drilling Co. Inc.
License: 30864
Wellsite Geologist: Thomas E. Blair
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/21/94 12/29/94 12/29/94
Spud Date Date Reached TD Completion Date

API NO. 15- 019-26382 . 00.00
County Chautauqua
75'N SE SE NE Sec. 20 Twp. 33 Rge. 10 E W
3045 Feet from N (circle one) Line of Section
330 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Dixon Well # 1
Field Name Leniton
Producing Formation None
Elevation: Ground 1043 KB 1048
Total Depth 1900 PSTD _____
Amount of Surface Pipe Set and Cemented at 52 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 3-13-96
(Data must be collected from the Reserve Pit) lv
Chloride content 2000 ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County ADD 0 Docket No. 1996

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Blair
Title President, Tomco Oil, Inc. Date 4/25/95

Subscribed and sworn to before me this 25th day of April 19 95.

Notary Public Vernon H. Glaves
VERNON H. GLAVES
NOTARY PUBLIC
STATE OF KANSAS

Date Commission Expires 9/29/97
My Appointment Expires 9/29/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 SMD/Rep NGPA
 Plug Other (Specify)
KCC
KGS
APR 25 1995
KANSAS CORPORATION COMMISSION

SIDE TWO

Operator Name Tomco Oil, Inc. Lease Name Dixon Well # 1
 Sec. 20 Twp. 33 Rge. 10 East West
 county Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ft. Scott	1712	-664
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	1756	-708

List All E.Logs Run: Dual Induction
Dual Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26	52'	Common		

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RELEASED

ORIGINAL

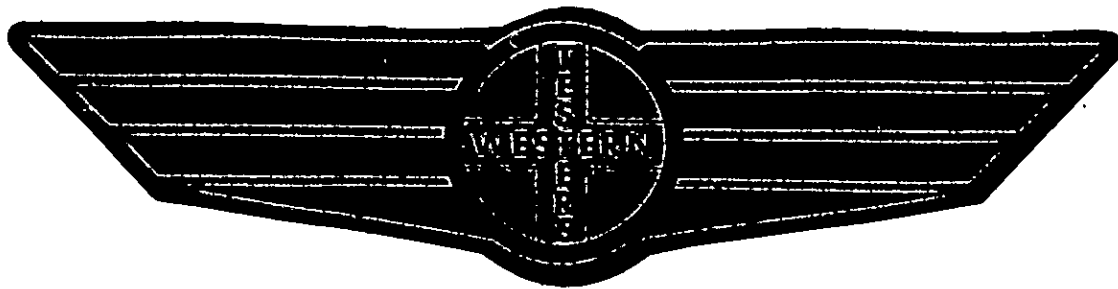
APR 9 1996

FROM CONFIDENTIAL

CONFIDENTIAL

FORMATION TEST REPORT

COMPANY TOMCO OIL, INC. LEASE & WELL NO. #1 DIXON SEC. 20 TWP. 33S RGE. 10E TEST NO. 1 DATE 12/28/94
API # 15-019-26382



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 313-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE : 12/28/94
CUSTOMER : TOMCO OIL, INC.
WELL : #1 TEST: 1
ELEVATION: NA
SECTION : 20
RANGE : 10E COUNTY: CHAUTAUQUA
GAUGE SN#: 11018 RANGE : 4425
TICKET : 20693
LEASE : DIXON
GEOLOGIST: BLAIR
FORMATION: CATTLEMAN
TOWNSHIP : 33S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 1825.00 ft TO: 1848.00 ft TVD: 1848.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 1828.0 ft 1845.0 ft
TEMPERATURE: 96.0
DRILL COLLAR LENGTH: 330.0 ft I.D.: 2.200 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 1475.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 23.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 1820.0 ft SIZE: 6.630 in
PACKER DEPTH: 1825.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : GLAVES DRLG RIG #2
MUD TYPE : CHEMICAL VISCOSITY : 55.00 cp
WEIGHT : 9.400 ppg WATER LOSS: 10.000 cc
CHLORIDES : 900 ppm
JARS-MAKE :
DID WELL FLOW?: NO SERIAL NUMBER:
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW: WEAK BLOW, DEAD IN 15 MINUTES.
FINAL FLOW: NO BLOW, FLUSHED TOOL AND RECEIVED
SURGE AND THEN DEAD.

CONFIDENTIAL

ORIGINAL

DST REPORT (CONTINUED)

RELEASED

APR 9 1996

FLUID RECOVERY

FROM CONFIDENTIAL

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
1.0	0.0	0.0	0.0	100.0	OIL SPECKED MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	45.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.0047 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.0047 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 904.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	20.00	20.00
INITIAL SHUT-IN	30.00		22.00
FINAL FLOW	15.00	21.00	26.00
FINAL SHUT-IN	30.00		26.00

FINAL HYDROSTATIC PRESSURE: 880.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 916.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	11.00	11.00
INITIAL SHUT-IN	30.00		23.00
FINAL FLOW	15.00	16.00	278.00
FINAL SHUT-IN	30.00		28.00

FINAL HYDROSTATIC PRESSURE: 894.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 12/28/94	TICKET : 20693
CUSTOMER : TOMCO OIL, INC.	LEASE : DIXON
WELL : #1 TEST: 1	GEOLOGIST: BLAIR
ELEVATION: NA	FORMATION: CATTLEMAN
SECTION : 20	TOWNSHIP : 33S
RANGE : 10E	STATE : KS
GAUGE SN#: 11018	CLOCK : 12
COUNTY: CHAUTAUQUA	
RANGE : 4425	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	11.00	11.00
5.00	11.00	0.00
10.00	11.00	0.00
15.00	11.00	0.00
20.00	11.00	0.00
25.00	11.00	0.00
30.00	11.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	11.00	11.00	0.00
6.00	11.00	0.00	0.00
9.00	12.00	1.00	0.00
12.00	13.00	1.00	0.00
15.00	16.00	3.00	0.00
18.00	18.00	2.00	0.00
21.00	19.00	1.00	0.00
24.00	20.00	1.00	0.00
27.00	21.00	1.00	0.00
30.00	23.00	2.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	16.00	16.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

Time (min)	Pressure	Delta P
5.00	16.00	0.00
10.00	16.00	0.00
15.00	278.00	262.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	30.00	30.00	0.00
6.00	28.00	-2.00	0.00
9.00	27.00	-1.00	0.00
12.00	27.00	0.00	0.00
15.00	26.00	-1.00	0.00
18.00	26.00	0.00	0.00
21.00	27.00	1.00	0.00
24.00	27.00	0.00	0.00
27.00	27.00	0.00	0.00
30.00	28.00	1.00	0.00

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 1714

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 12-29-94 COUNTY Co.

CHG. TO: Jones Oil ADDRESS ORIGINAL

CITY STATE ZIP

LEASE & WELL NO. Dixon #1 SEC. TWP. RNG.

CONTRACTOR Graves Dry TIME ON LOCATION

KIND OF JOB Plug

SERVICE CHARGE: 1 County Unit 450.00 *

QUANTITY	MATERIAL USED TYPE	CONFIDENTIAL		
210	SAXS 60/40 202-mix	4.10	861.00	*
4	saxs Gel	8.25	33.00	*
214	BULK CHARGE X.82	RELEASED	175.48	*
13	BULK TRK. MILES X.60 X 10.75	MAR 9 1996	83.85	*
	PUMP TRK. MILES	FROM CONFIDENTIAL		
	PLUGS			
	SALES TAX		94.60	
	TOTAL		1697.93	

T. D. CSG. SET AT VOLUME

SIZE HOLE 7 1/4 TBG SET AT VOLUME

MAX. PRESS. SIZE PIPE

PLUG DEPTH PKER DEPTH

PLUG USED TIME FINISHED

REMARKS: 200' to 60-40 Payne

25' to 1545'

20' to 200'

10' to RH

Equipment Used

NAME Elmer UNIT NO. NAME Unit UNIT NO.

CEMENTER OR TREATER OWNER'S REP.

STATE LICENSED MISSOURI APR 15 1995

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.