

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petroventures, Inc.

API NO. 15-135-21,960-00-00

ADDRESS 4704 Harlan, Suite 600

COUNTY Ness

Denver, Colorado 80212

FIELD HINNERGARDT E W C

**CONTACT PERSON Judy Martine

PROD. FORMATION Mississippian

PHONE 303-455-8822

LEASE MEYER

PURCHASER Koch Oil Company

WELL NO. #1

ADDRESS P. O. Box 2256

WELL LOCATION SE SW SW

Wichita, Kansas 67201

DRILLING Lynx Drilling Company

Ft. from Line and

CONTRACTOR P. O. Box 13300

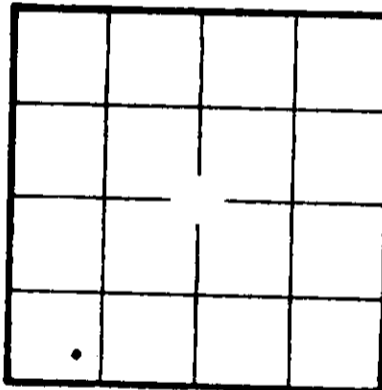
Ft. from Line of

ADDRESS Arlington, Texas 76013

the SEC. 21 TWP. 19 RGE. 21 W

PLUGGING CONTRACTOR ADDRESS

WELL FLAT



KCC KGS (Office Use)

TOTAL DEPTH 4436 KB PBD 4434 KB

SPUD DATE 2/13/81 DATE COMPLETED 3/16/81

ELEV: GR 2293 DF -- KB 2303

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 565' DV Tool Used? yes

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Judy Martine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS Engineering Assistant (FOR) Petroventures, Inc.

OPERATOR OF THE Meyer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF June, 19 82.

(S) Judy E. Martine RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KANSAS 06-05-1982

Susan K. Dominish NOTARY PUBLIC

MY COMMISSION EXPIRES: June 25, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|-----------------|--------------|
| DST #1: 4420-4436; 30-60-60-90 Fr inc to gd stdy blo 2" 1st op.; gd stdy blo dec to fr blo 3" 2nd op.; rec. 840' socm; IFP 316-316 FFP 469-469; ISIP & FSIP hydrost. trap. DST #2: 4418-4436; 30-60-55-0 Rec. 1550' dm, 540' sl ocm; IHP 2240; IFP 722-942; ISIP 2218; FFP 722-942; FHP 2218; pkr. failed. | | | Anhydrite | 1500 (+803) |
| | | | Base/SC | 1534 (+769) |
| | | | Top ls | 3522 (-1219) |
| | | | Heebner sh | 3788 (-1475) |
| | | | Toronto ls | 3796 (-1493) |
| | | | Lansing | 3823 (-1520) |
| | | | Kansas City | 3894 (-1591) |
| | | | B/Kansas City | 4128 (-1825) |
| | | | Marmaton | 4162 (-1859) |
| | | | Pawnee ls | 4244 (-1941) |
| | | | Ft. Scott ls | 4320 (-2017) |
| | | | Cherokee | 4334 (-2031) |
| | | | Cherokee sn | 4342 (-2039) |
| | | | Pennsylvanian | 4388 (-2085) |
| | | | Miss (Warsaw) | 4398 (-2095) |
| | | | Miss (Osoquian) | 4418 (-2115) |
| | | | LTD | 4430 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---------------------------------------|
| Surface | 12-1/4 | 8-5/8 | 24# | 568' | Common | 300 | 3% Cacl-2% Ge1 |
| Production | 7-7/8 | 4-1/2 | 10.5# | 4432 | 50/50 Poz | 275 | 10% Cacl-2% Ge1-3/4% CFR ₂ |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | 3/8" | 4398-4406 |
| | | | 2 | 3/8" | 4418-4421 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2-3/8 | -- | -- |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal. 15% MCA | 4398 - 4406 |
| 250 gal. 15% MCA | 4418 - 4421 |

| | | |
|-------------------------------------|---|---------|
| Date of first production 6/15/81 | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|-------------------------------------|---|---------|

| | | | | | |
|---------------------------------|-------------|---------|---------------|---------------|------|
| RATE OF PRODUCTION PER 24 HOURS | Oil 8 bbls. | Gas MCF | Water % bbls. | Gas-oil ratio | CFPB |
|---------------------------------|-------------|---------|---------------|---------------|------|

| | |
|--|------------------------|
| Disposition of gas (vented, used on lease or sold) | Perforations 4418-4421 |
|--|------------------------|