

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6041 EXPIRATION DATE 6/30/83

OPERATOR Petroventures, Inc. API NO. 15-135-22,320-00-00

ADDRESS 4704 Harlan Street, Suite 600 COUNTY Ness

Denver, CO 80212 FIELD HINNERGARDT, EAST

** CONTACT PERSON Judy Martine PROD. FORMATION Mississippi

PHONE (303) 455-8822

PURCHASER Koch Oil Company LEASE Meyer

ADDRESS P. O. Box 2256 WELL NO. #2

Wichita, Kansas 67201 WELL LOCATION 115' N of SE NE SW SW

DRILLING Dunne-Gardner Petroleum, Inc. 940 Ft. from south Line and

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 1155 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 19S RGE 21W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

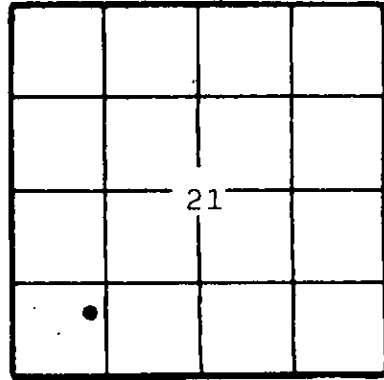
TOTAL DEPTH 4440' PBD 4438'

SPUD DATE 10/29/82 DATE COMPLETED 12/7/82

ELEV: GR 2273 DF KB 2282

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none



Amount of surface pipe set and cemented 555' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 1983.

Kathleen L. Greger (NOTARY PUBLIC) Kathleen L. Greger

MY COMMISSION EXPIRES: January 20, 1985

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION 03-30-1983 MAR 30 1983

SIDE TWO

15-135-22320-00-00

ACO-1 WELL HISTORY

OPERATOR Petroventures, Inc.

LEASE Meyer

SEC.21 TWP.19S RGE.21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shells	0	655	Stn Crl Anhy	1492 (+ 791).
Shale	655	2735	Heeb sh	3768 (-1485)
Shale and lime	2735	2852	Tor	3788 (-1505)
Shale	2852	2861	Lans	3814 (-1531)
Shale and lime	2861	3112	B/KC	4144 (-1861)
Shale	3112	3976	Pawnee	4232 (-1949)
Lime	3976	4160	Ft. Scott	4308 (-2025)
Lime and shale	4160	4275	Cher	4322 (-2039)
Lime	4275	4440	Miss	4404 (-2121)
Rotary total depth	4440			
DST #1 - 4400-4440, 10-90-60-120, Rec. 30' mud, 440' o c m, 180' hvy o c m, FP 152-152 SIP 1298-1244, HP 2451-2387				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface		8-5/8"	20#	555'	common	120	2% gel, 3% cc
					60/40 posmix	200	2% gel, 3% cc
production		4 1/2"	10 1/2#	4439'	mud sweep	250	2 bbls PAD
					common	100	10% salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4416-4422

Size	Setting depth	Packer set at
2-3/8"	4428	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 10% acidic acid w/clay stabil.	4416-22

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/7/82	pump	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10 bbls.	-0- MCF
		Water % 12.5 bbls.
		Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
-0-		