

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

135-23,312-00-00

API NO. 15-.....
County..... Ness
NW SE NW Sec 21 Twp 19 Rge 21 East
..... West

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
Wichita, Ks, 67208
City/State/Zip

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... NA

Lease Name..... Meyer Well #..... 1
Field Name..... Wildcat
Producing Formation..... NA

Operator Contact Person Diana Richecky
Phone 316-681-0231

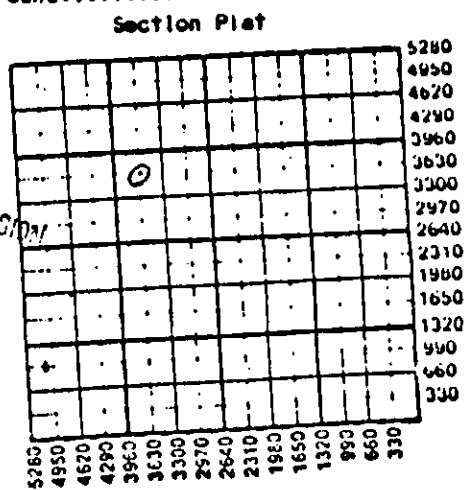
Elevation: Ground..... 2252 KB..... 2257

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Arden Ratzlaff
Phone 262-8938

RECEIVED
STATE CORPORATION COMMISSION
FEB 14 1989
FEB 14 1989
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWD: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #.....

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
12/8/88 12/15/88 NA 19-15 80
Spud Date Date Reached TD Completion Date
4415 NA
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at..... 204.56 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... feet
Cement Company Name Allied Cementing
Invoice # 53080
AIR II VTA

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)..... Contractor, Respon...
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
Title..... President Date..... 12/21/88
Subscribed and sworn to before me this 13th day of February
1988
Notary Public..... Sheryl L. Murphy
Date Commission Expires..... 12-19-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-14-89
Form ACO-1 (7-84)

Sec 21, Twp 19, Rge 21 E

SIDE TWO

Operator Name **Oil Producers, Inc. of Kansas** Lease Name **Meyer** Well # **1**

Sec. **21** Twp. **19** Rge. **21** East West County **NESS**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4268-4316' 30", 30" 30", 30"

IFIP 47#-47#
 ISIP 70#
 FFP 47#-47#
 FSIP 105#
 IHP 2197#
 FHP 2197#

recovered 20' of mud with trace of oil

Name	Top	Bottom
Anhydrite	1472	(+ 785)
Heebner	3759	(- 1502)
Lansing	3803	(- 1546)
Base KC	4137	(- 1880)
Base Pawnee	4289	(- 2032)
Fort Scott	4299	(- 2042)
Cherokee	4318	(- 2061)
Mississippi	4396	(- 2139)
RTD	4415	(- 2158)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	204.56	60.40 lbz	130	2% gel 3% cacl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NA	NA						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
NA	Plugged <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled