

Rec'd 06-08-1982

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. None

ADDRESS 110 N. Market, Suite 205

COUNTY Ness

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Jack Gurley

PROD. FORMATION Miss

PHONE (316) 262-8427

LEASE Foos

PURCHASER Getty

WELL NO. 1

ADDRESS P. O. Box 3000

WELL LOCATION C NE SW

Tulsa, OK 74102

660 Ft. from North Line and

DRILLING Pickrell Drilling Company

660 Ft. from East Line of

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

the SW/4SEC. 31 TWP. 19S RGE. 21W

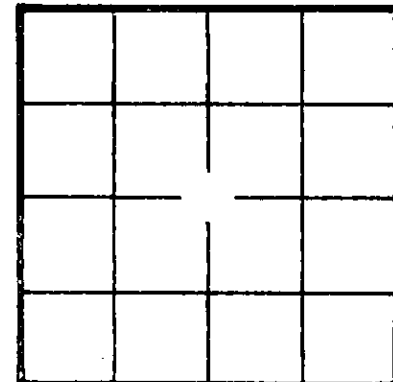
Wichita, Kansas 67202

WELL PLAT

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS P. O. Box 176



KCC  
KGS  
(Office Use)

Chase, Kansas 67524

TOTAL DEPTH 4409' PBT

SPUD DATE 12-6-64 DATE COMPLETED 1-1-65

ELEV: GR 2278' DF 2280' KB 2283'

DRILLED WITH (###) (ROTARY) (###) TOOLS

Amount of surface pipe set and cemented 8 5/8" at 402'w/200sx DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Pickrell Drilling Company

OPERATOR OF THE Foos LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January, 19 85, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) C. W. Sebitts

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF June, 19 82

Brenda A. Baldwin  
NOTARY PUBLIC

BRENDA A. BALDWIN  
STATE NOTARY PUBLIC  
My Appt. Expires 6-24-82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4300'-4338', Open 1 hr, rec. 30' mud, spots of oil. ISIP 381#, FP 31/39#, FSIP 54#.			Anhydrite	1510(+773)
			Heebner	3775(-1492)
			Lansing	3824(-1540)
			Pawnee	4241(-1958)
			Fort Scott	4323(-2040)
			Cherokee	4344(-2061)
			Osage Chert	4398(-2115)
DST #2, 4370'-4403', Op 1 1/2 hrs, wk steady blow throughout, rec. 120' GIP 20' OCM, 70' very slightly OCM, free oil in tool, ISIP 1330#, FP 39#-78#, FSIP 1149#.				
DST #3, 4400'-4408', Op 1 1/2 hrs, steady blow throughout, rec. 496' mdy oil, 434' cln oil, ISIP 1385#, FP 70#-343#, FSIP 1369#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		402'		200	
Production		5 1/2	15.5#	4402'		100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			OPEN HOLE -----4402'-4409'		
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None - Completed Natural.	4402'-4409'

Date of first production 1-9-65	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 34 bbls.	Gas MCF
	Water % Trace bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations Open Hole (4402'-4409')