

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23898 0000

**ORIGINAL**

County Ness County, Kansas

95' SOUTH  
95' WEST NE - SW - SW Sec. 31 Twp. 19S Rge. 21 XX<sup>E</sup><sub>W</sub>  
895 Feet from S/N (circle one) Line of Section

895 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SE (circle one)

Lease Name Foos A-P Twin Well # 1

Field Name Schaben

Producing Formation Mississippi

Elevation: Ground 2260 KB 2269

Total Depth 4445' PBTD 4397

Amount of Surface Pipe Set and Cemented at 332.62 Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 1470 Feet

If Alternate II completion, cement circulated from 1470

feet depth to surface w/ 173 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 8-30-96  
(Data must be collected from the Reserve Pit)

Chloride content 54000 ppm Fluid volume 1285 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name     

Lease Name      License No.     

Quarter 11-29-1995 Sec.      Twp.      S Rng.      E/W     

County      Docket No. NOV 27

Operator: License # 4767

**CONFIDENTIAL**

Name: Ritchie Exploration Inc.

Address 125 North Market, Suite 1000

City/State/Zip Wichita, Kansas 67202

Purchaser:     

Operator Contact Person: Bob Mathiesen

Phone (316) 267-4375

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Rocky Milford

Designate Type of Completion

X New Well      Re-Entry      Workover

X Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Etc.) (Release, etc.)

**RELEASED**

If Workover:

Operator:     

**MAR 23 1998**

Well Name:     

**FROM CONFIDENTIAL**

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

08-04-95  
Spud Date

08-12-95  
Date Reached TD

08-13-95  
Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature     

Title President

Date 11/28/95

Subscribed and sworn to before me this 28<sup>th</sup> day of November, 1995.

Notary Public     

Date Commission Expires     

LISA THIMMESCH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Aqpt. Exp. 8-29-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Operator Name ITW Ritchie Exploration Inc.

Lease Name Foos A-P Twin

Well # 1

Sec. 31 Twp. 19S Rge. 21

East  
 West

County Ness County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See attached sheet

List All E.Logs Run: Micro-Resistivity Log  
Spectral Gamma Ray Log  
Borehole Compensated Sonic Integrated Transit Time Log  
Correlation Log, Array Induction Shallow Focused Electric Log  
Compensated Neutron Compensated Photo-Density Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	332.62'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4444'	EA2	170	18% salt 5% sea

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4400-04	Common	50	
<input type="checkbox"/> Protect Casing	4393-94.5	Common	50	
<input checked="" type="checkbox"/> Plug Back TD	4394-95.5	Standard & Micro Matrix	50 of each	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
4	4393.5' - 4395' Miss.		200 gal 7.5% FE w/one	
			gal. Surfaction, one gal. Penn 88, 1 gal clay-stay	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4364	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method		
9-20-95			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9.24		252.76		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4393.5' - 4395'  
(If vented, submit ACD-18.)  Other (Specify) \_\_\_\_\_

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000

Wichita, Kansas 67202-1775

316-267-4375 FAX 316-267-3026

ORIGINAL

#1 Foos "A-P" Twin  
895' FSL & 895' FWL  
Section 31-19S-21W  
Ness County, Kansas  
API# 15-135-23,898 -00-00  
Elevation: 2260' G.L. 2269' K.B.

CONFIDENTIAL

NOV

NOV 27

CONFIDENTIAL

ELECTRIC LOG TOPS

Anhydrite	1504' (+ 765)
B/Anhy	1536' (+ 733)
Heebner	3766' (-1497)
Lansing	3812' (-1543)
B/KC	4122' (-1853)
Pawnee	4228' (-1959)
Fort Scott	4310' (-2041)
Cherokee	4332' (-2063)
Miss	4393' (-2124)
LTD	4445' (-2176)

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

DST #1 from 4295' to 4330' (Fort Scott). Recovered 20' of gas in pipe and 30' of very slight oil cut mud (3% oil, 97% mud).

IFP:44-44#/30"; ISIP:986#/30";

FFP:52-52#/30"; FSIP:895#/30".

DST #2 from 4412' to 4424' (Electric log measurements) (Mississippi). Recovered 160' very slightly oil specked muddy water, 2000' very slightly oil specked water.

IFP:218-729#/20"; ISIP:1255#/20";

FFP:767-1055#/20"; FSIP:1255#/20".

KANSAS CORPORATION COMMISSION

NOV 29 1995

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

P.O. BOX 951046  
DALLAS, TX 75395-1046

33003



HALLIBURTON  
ORIGINAL

INVOICE

INVOICE NO. 839967 DATE 09/14/1995

WELL/LEASE NO./PROJECT: FOSS AP TWIN 1 W-279000/		WELL/PROJECT LOCATION: NESS		STATE: KS	OWNER: SAME
SERVICE LOCATION: HAYS		CONTRACTOR: PLAINS WELL SERV		JOB PURPOSE: SQUEEZE PERFORATIONS	
ACCT. NO.: 743500		CUSTOMER AGENT: BENNIE DILLS		VENDOR NO.:	
CUSTOMER P.O. NUMBER:		SHIPPED VIA: COMPANY TRUCK		FILE NO.: 96360	
TICKET DATE: 09/14/1995					

CONFIDENTIAL

RITCHIE EXPLORATION INC  
125 N MARKET STE 1000  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67905-0000

RELEASED  
MAR 23 1998

NOV 27

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50	MI	2.75	137.50 *
		1	UNT		
009-134	CEMENT SQUEEZE	4393	FT	1,780.00	1,780.00 *
009-019		1	UNT		
128-546	MANIFOLD	1	DAY	270.00	N/C *
		1	EA		
504-211	CEMENT MICRO MATRIX SACK	25	SK	71.00	1,775.00 *
504-308	CEMENT - STANDARD	50	SK	8.86	443.00 *
507-775	HALAD-322	13	LB	7.00	91.00 *
500-207	BULK SERVICE CHARGE	75	CFT	1.35	101.25 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	74.538	TMI	.95	75.00MN*

INVOICE SUBTOTAL

4,402.75

DISCOUNT-(BID)

923.18-

INVOICE BID AMOUNT

3,479.57

\*-KANSAS STATE SALES TAX

170.50

\*-HAYS CITY SALES TAX

34.79

*pay Bid per Bennie Bid was \$3422.75*

CONSERVATION DIVISION  
WICHITA, KS

6200.270

3422.75

*bid*

201.94

*tax*

~~SEP 95 1014421~~

6600.270

3624.69

1014418

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$3,684.86

SEP 95

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

*Bennie Dille*

EXEMPT COPY

VOICE



HALLIBURTON

P.O. BOX 951046 DALLAS, TX 75295-1046

33003

INVOICE NO.	DATE
839930	08/13/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
S AP TWIN 1 111 - 279000		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
S		DUKE DRILLING #4	CEMENT PRODUCTION CASING		08/13/1995
LT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
500	BENNIE DILLS			COMPANY TRUCK	94951

ORIGINAL

DIRECT CORRESPONDENCE TO:

RITCHIE EXPLORATION INC  
125 N MARKET STE 1000  
WICHITA, KS 67202

P.O. BOX 1598  
LIBERAL, KS 67905-0000

CONFIDENTIAL

NOV 29 1995  
CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
0-117	CASING AREA - MID CONTINENT MILEAGE CEMENTING ROUND TRIP	50	MI	2.75	137.50
01-016	CEMENTING CASING	4445	FT	1,670.00	1,670.00
00-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	60.00
19-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
18-315	MUD FLUSH	500	GAL	.65	325.00
14-163	CLAYFIX II	2	GAL	28.00	56.00
13-0151	BAKER PORT COLLAR 1470'	1	EA	1,300.00	1,300.00
2A	GUIDE SHOE - 5 1/2" SRD TH	1	EA	121.00	121.00
325.205	INSERT FLOAT VALVE - 5 1/2" SRD	1	EA	110.00	110.00
315.19251	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
315.19311	CENTRALIZER-5-1/2 X 7-7/8	5	EA	60.00	300.00
806.60022	CEMENT BASKET 5 1/2"	1	EA	110.00	110.00
800.8883	CEMENT - STANDARD	170	SK	8.86	1,505.20
04-308	SALT	1350	LB	.15	202.50
02-968	HALAD-322	120	LB	7.00	840.00
07-775	CAL SEAL 60	8	SK	25.90	207.20
08-127	BULK SERVICE CHARGE	200	CFT	1.35	270.00
00-207	MILEAGE CMTG MAT DEL OR RETURN	215.625	TMI	.95	204.84
00-306					
INVOICE SUBTOTAL					7,660.24

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

RECEIVED  
WARRANTY CORPORATION COMMISSION

NOV 29 1995

CONSERVATION DIVISION  
WICHITA KS

Bennie Dills

AUG 95

1014260

OK  
BIV

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

# ALLIED CEMENTING CO., INC.

2114

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Mud Bud

DATE <u>9-8-95</u>	SEC <u>31</u>	TWP <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>10 pm</u>	ON LOCATION <u>11 AM</u>	JOB START <u>12 AM</u>	JOB FINISH <u>3 AM</u>
LEASE <u>Face A.P.</u> WELL # <u>Turn 1</u>				LOCATION <u>Bazine 75' c/s</u>		COUNTY <u>W-55</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR Phair's well ser  
 TYPE OF JOB Miss Perm Squeeze Job  
 HOLE SIZE 7 7/8 T.D. 4415 ft  
 CASING SIZE 5 1/2 DEPTH 4444 ft  
 TUBING SIZE 2 3/8 DEPTH 4374 ft  
 DRILL PIPE DEPTH  
 TOOL Packer DEPTH 4774 ft  
 PRES. MAX 1500 MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS. 4400 to 4404

OWNER Same **CONFIDENTIAL**  
CEMENT

EQUIPMENT  
 PUMP TRUCK Bud-B. CEMENTER Mike M  
 # 120 HELPER Duane S  
 BULK TRUCK DRIVER  
 # DRIVER  
 BULK TRUCK DRIVER Rich W.  
 # 311

AMOUNT ORDERED  
50 sk Common NOV 27  
 COMMON 50 @ 6.10 305.00  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 HANDLING 50 @ 1.05 52.50  
 MILEAGE 18 Min 80.00  
**RELEASED** chrg.  
 TOTAL \$ 437.50  
 MAR 23 1998

REMARKS:

FROM CONFIDENTIAL SERVICE

hook back side + press up to 500'  
hook in from Rat 4' b/b of return 600'  
Mid Cement + Displace it Down 18 1/2 b/b at  
1500' Release it + wash out Tubing  
Press it back up to 1500'  
Pull Tubing out of hole  
presser of casing 200'

DEPTH OF JOB 4374 ft  
 PUMP TRUCK CHARGE 1090.00  
 EXTRA FOOTAGE @  
 MILEAGE 17 @ 2.35 39.95  
 PLUG @  
Manifold @ 75.00 75.00  
 TOTAL 1204.95

CHARGE TO: Pitchler Exploration Inc.  
 STREET 125 N. Market Suite 1000  
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

KANSAS CORPORATION COMMISSION @  
 NOV 29 1995 @  
 CONSERVATION DIVISION WICHITA, KS @  
 TOTAL

*Thank you  
 Allied Cementing Co Inc  
 Mike + Duane + Rich + Bud*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bennie Dills

TAX \$ 96.90  
 TOTAL CHARGE \$ 1739.35  
 DISCOUNT \$ 328.49 IF PAID IN 30 DAYS

Net \$ 1410.86



# ALLIED CEMENTING CO., INC.

1658

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

West Bend

DATE <u>8-25-95</u>	SEC. <u>31</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>1:30pm</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>3:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Foos Apt</u>	WELL# <u>1</u>	LOCATION <u>Bayne 75-2 into</u>			COUNTY <u>Wes</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Plano

TYPE OF JOB Port Collar

HOLE SIZE 7 7/8" T.D. 4445

CASING SIZE 5 5/8" DEPTH 4444

TUBING SIZE 2 1/2" DEPTH 1468

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 1468

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Sears

CEMENT

AMOUNT ORDERED 300 Sk. 65/35 67 4 80  
3 Bags gal on Side  
(Used 173 Sk.)

COMMON	<u>118</u>	@	<u>6.10</u>	<u>683.20</u>
POZMIX	<u>61</u>	@	<u>3.15</u>	<u>192.15</u>
GEL	<u>12</u>	@	<u>9.50</u>	<u>114.00</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>4.3</u>	@	<u>1.15</u>	<u>49.45</u>
		@		
		@		
		@		
		@		
HANDLING	<u>300</u>	@	<u>1.05</u>	<u>315.00</u>
MILEAGE	<u>17</u>			<u>204.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Munack

# 120 HELPER None

BULK TRUCK

# 214 DRIVER Don Ruck

BULK TRUCK

# DRIVER

TOTAL \$ 1557.80

NOV 27  
CONFIDENTIAL

REMARKS:

Pressure casing to 1000' Held. Original  
port collar mixed 3 bags gel. then  
cement mixed till circulated. Closed Port  
Collar. Pressure to 600' Held. Resealed out.  
then ran 4 jts - increased cement gain.  
Shanks used, Allied Cementing  
Mike, Mike, Don, Duane  
Ruck

DEPTH OF JOB

PUMP TRUCK CHARGE 550.00

EXTRA FOOTAGE @

MILEAGE 17 @ 2.35 39.95

PLUG @

TOTAL \$ 589.95

CHARGE TO: Petrich Exploration Inc.

STREET 125 N. Market Suite 1000

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

AUG 95

1014291

KANSAS CORPORATION COMMISSION

NOV 20 1995

CONSULTATION DIVISION  
WICHITA, KS

TAX 0

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE \$ 2147.75

DISCOUNT \$ 429.55 IF PAID IN 30 DAYS

Net \$ 1718.20

SIGNATURE Kevin P. ...



# ALLIED CEMENTING CO., INC. 2845

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Arundel Bend

DATE <u>8-4-95</u>	SEC. <u>31</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>5:30am</u>	ON LOCATION <u>7:30am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
LEASE <u>Foos AR Well #1</u>				LOCATION <u>Bazine 65 1/4 cms</u>		COUNTY <u>Ness</u>	STATE <u>K.S.</u>

OLD  NEW (Circle one)

CONTRACTOR Duke Drilling Rig #4  
 TYPE OF JOB Surface Pipe Job  
 HOLE SIZE 12 1/2 T.D. 332 ft  
 CASING SIZE 8 1/2 DEPTH 332 ft  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE 317.5 SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 ft  
 PERFS. Displacement 20.3 bbl

OWNER Same CEMENT \_\_\_\_\_

AMOUNT ORDERED 185 @ 32cc 28 gal

COMMON	<u>111</u>	@	<u>6.10</u>	<u>677.10</u>
POZMIX	<u>74</u>	@	<u>3.15</u>	<u>233.10</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>185</u>	@	<u>1.05</u>	<u>194.25</u>
MILEAGE	<u>17</u>			<u>125.80</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Mike M  
 # 120 HELPER Duane S  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # 68 DRIVER Burr

TOTAL \$1426.75

NOV 27  
CONFIDENTIAL

### REMARKS:

Circulate Hole with Rig mud pump  
Mix Cement Release Plug  
Displace it Down with water  
Cement did Circulate  
to Surface

### SERVICE

DEPTH OF JOB	<u>332 ft</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE	<u>32</u>	@	<u>.41</u> <u>13.12</u>
MILEAGE	<u>17</u>	@	<u>2.35</u> <u>39.95</u>
PLUG	<u>1-8 1/2 wooden plug</u>	@	<u>45.00</u> <u>45.00</u>
_____	_____	@	_____
_____	_____	@	_____

TOTAL \$543.07

CHARGE TO: Ritchie Eye Inc  
 STREET 125 N. Market suite 1000  
 CITY Wichita STATE K.S. ZIP 67202  
316-267-4375

KANSAS DEPARTMENT OF REVENUE

### FLOAT EQUIPMENT

NOV 29 1995

_____	@	_____
CONSERVATION DIVISION	@	_____
WICHITA, KANSAS	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

TAX - 0 -  
 TOTAL CHARGE \$1969.82  
 DISCOUNT \$393.96 IF PAID IN 30 DAYS

Net \$ 1575.86

Thank you  
Allied Cementing Co Inc  
Mike + Duane + Burr

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]