

15-135-30023-00-01

SIDE ONE

Not assigned: Well was completed

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- on 3-18-65

County Ness
SW ^{approx.} NW NW Sec. 30 Twp. 19S Rge. 21 East West

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: CITGO

4514 Ft. North from Southeast Corner of Section
4726 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Moore D Well # 2

Field Name Schaben

Producing Formation Mississippian

Elevation: Ground 2261' KB 2270'

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 3-18-65

Name of Original Operator OXY USA, Inc.

Original Well Name Moore D #2

Date of Recompletion: 5-30-91

Commenced 5-30-91 Completed 6-6-91

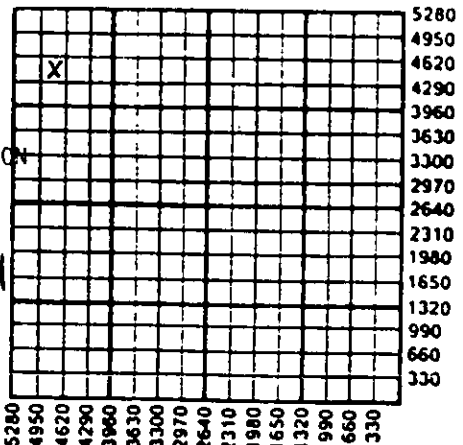
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

RECEIVED
JUN 26 1991
06-26-1991
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson title Operations Drilling Manager Date 6-21-91

Subscribed and sworn to before me this 21st day of June 19 91

Notary Public Key Ann Kilgore Date Commission Expires 4-16-94

PI

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Moore D Well # 2
 Sec. 30 Twp. 19S Rge. 21 East West
 County Ness

RECOMPLETION FORMATION DESCRIPTION

No new ele. logs have been run Log Sample

Name	Top	Bottom
Mississippian	4356	4396'
TD		4400'
PBTD		4397'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	4356	4396'			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
4	Mississippian	4356-96'	Washed w/50 gals of 15% NE-FE acid. Re-treated w/2000 gals of 15%NE-FE acid.

PBTD 4397' Plug Type Cement

TUBING RECORD

Size 2 3/8" Set At 4396' Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 6-1-91

Estimated Production Per 24 Hours Oil 24 Bbls. Water 128 Bbls. - Gas-Oil-Ratio
 Gas - Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)