STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

## WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-135-23,265-00-00 (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)

IEASE OPERATOR Shields Oil Producers, Inc.	OPERATORS LICENSE NO. 5184
ADDRESS Shields Bldg., Russell, Kansas 676	65 <b>PHONE \$ (</b> 913) 483-3141
LEASE (FARM) Schaben WELL NO. 1 WELL	
SEC. 31 TWP. 19 RGE. 21 (E) or (W) TOTAL DEF	TH 4,462' PLOG BACK TD
Check One:	
OIL WELL D&A _x SWD or	INJ WELL DOCKET NO
SURFACE CASING SIZE 8 5/8 SET AT 636'	CEMENIED WITH 275 SACKS
CASING SIZE SET AT	CEMENIED WITH SACKS
PERFORATED AT	
CONDITION OF WELL: GOOD POOR CASI	
OPERATOR'S SUGGESTED MELL OF PLUGGING THIS WELL OF THE	
(If well log ATTACHEN APPLICATION AS REQUIRED (If not, explain	ed use back of form)  ? Yes IS ACO-1 FILED? Yes  )
DATE AND HOUR PLUGGING IS DESIRED TO BEGINJuly	31, 1988 7 AM
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE REGULATIONS OF THE STATE CORPORATION COMMISSION.	WITH K.S.A. 55-101 et seq AND THE RULES AND
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN C	HARGE OF PLUGGING OPERATIONS:
Burt Beery	PHONE # (913) 483-3141
ADDRESS Shields Bldg., Russell, Kansas 67	7665
PLUGGING CONTRACTOR Shields Drilling Co., Inc.	LICENSE NO. 164
ADDRESS Shields Bldg., Russell, Kansas 6766	PHONE # (913) 483-3141
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT ST	GNED: Sach O. Beenan Su - Free (Operator or Agent)
DA	IE: August 12, 1988

## NOTICE OF INTENTION TO DRILL (see rules on reverse side)

OPER Nam Add	RATO	R: Lla hje Sh	lds ield	518 011 P 5 Bld	a. Logn	cers	ĮĮ		• • • • • • •	••••	. <b>4</b>	700°	₩E.	Ft. from East L
City/ Cont	/State/Z tact Per	ip	หน	95911 .M. L 3-314	, Ķaj Raj	nsas tts.	56.	7665		•••••	N	learest	(Not	te: Locate well on Section Plat on reverse side or unit boundary line
CONT Name	ΓRAC	FOR: Shi	Licens P.I.d.s.	 Drlg.	565; C	5 9	 Inc		•••••	••••	L	ounty. ease N	۱۱۱۲ چame	cess. Schaben w.u.# 1
City/:	State	. Bus	3 <b>5</b> 81.	LKar	naaş.	6.7	665			• • • • •	U	round	surface	e elevation2265 within 330 feet:
Well [	Drilled	For:			Well	Class	::	Type I						within one mile:
	. Oil		Si	_		nfield			Aud Ro		D	epth to	botton	n of fresh water
	. Cas	_	!r	-		Pool Ex		A	ir Rota	ry	D	epth to	botton	n of usable water . 550 400
	. OWW		E:	rpt is follows	v	Wildcat	t	c	able		21	itjace l	pipe by	Alternate:
				s follows							Sı	irface j	pipe pl	anned to be set 600
Well	Name	• • • • •				• • • • • • •	• • • • • •	• • • • • • •	•••••	••••	C	onduct	or pipe	required None
Comp	Date .	•••••	•••••	····· 'OI	ld Tarel	 Dent	· • • • • • • • • • • • • • • • • • • •	• • • • • • • •	•••••	••••	Pı	ojected	Total	Depth 4450
Date . C	fy that	well	will co ₩	omply w . Signa	ith K.S ture of	S.A. 5! 「Oper	5-101, rator (	et seq. or Agei	., plus	eventu N.Z.	Kai	nuggini (12)	g hole i	to KCC specifications. Title. Paralin despons
Conduc This A	ctor Pi uthori	ipe R zation	equire Expi	d res ./2	-29:	88°.	eet; l	Minimu • • • • • •	m Sur	face P	ipe Re	quired	. 21	4629-88 620 feet per A
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This pl	workd	g proj lays).	posal w	rill be re	vicwed	and a	pprov	ved or r	evised	at the t	ime th	e distri	ct offic	e is called prior to setting surface casing (c
lst nhu	- @ fe	des	. 4	1450			_							
2nd plu	ug @ f	it. de	)	600	•••••	•••••	or i	ormatic	on with	ا ا	にくない。	iks).	12	5 feet ofCement
4th plu	g @ f	i. dee	- р	6.00			or f	ormati		_	/4MV.	.onoj.	u	o feet ofCement
5th plu	g @ fi	. dee	p S	wfac	:е									0 feet ofCement
(2) Rat	hole t	o surí	ace m	inus 5 fe	eet ,	.0					. + 44 . Z	·42)	· · · · · ລ'	
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