

JUL 19 2010

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/14/10

OPERATOR: License # 33074  
Name: Dart Cherokee Basin Operating Co LLC  
Address 1: P O Box 177  
Address 2:  
City: Mason State: MI Zip: 48854 + 0177  
Contact Person: Beth Oswald  
Phone: ( 517 ) 244-8716  
CONTRACTOR: License # 5675  
Name: McPherson Drilling  
Wellsite Geologist: Bill Barks  
Purchaser: Oneok/Coffeyville Resources

API No. 15 - 125-31967-00-00  
Spot Description:  
6E SW SE SW Sec. 1 Twp. 33 S. R. 13 [X] East [ ] West  
50 Feet from [ ] North / [X] South Line of Section  
3,590 Feet from [X] East / [ ] West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
[ ] NE [ ] NW [X] SE [ ] SW  
County: Montgomery  
Lease Name: G&M Lewman Trust et al Well #: D2-1C  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Sands

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

Elevation: Ground: 1007' Kelly Bushing:  
Total Depth: 1681' Plug Back Total Depth: 1671'  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used? [ ] Yes [X] No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: NA ppm Fluid volume: 190 bbls  
Dewatering method used: Empty w/ vac trk and air dry.  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Sycamore Springs Ranch D2-20 License #: 33074  
Quarter SW Sec. 20 Twp. 31 S. R. 15 [X] East [ ] West  
County: Montgomery Permit #: D-28214

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Beth Oswald  
Title: Engr Support Supvr Date: 7-14-10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 7/14/10 - 7/14/10  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT [ ] I [X] II [ ] III Approved by: NS Date: 7/24/10

Operator Name: Dart Cherokee Basin Operating Co LLC Lease Name: G&M Lewman Trust et al Well #: D2-1C  
 Sec. 1 Twp. 33 S. R. 13  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>High Resolution Compensated Densite Neutron &amp; Dual Induction</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum See Attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1671'	Thick Set	185	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1577' - 1581'	200 gal 15% HCl, 4095# sd & 200 BBL fl	

<b>TUBING RECORD:</b>		Size: <u>2 3/8"</u>	Set At: <u>1644'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7/1/10</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>3</u>	Water Bbls. <u>8</u>	Gas-Oil Ratio <u>.5</u>	Gravity <u>NA</u>

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
---	---	---

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 1 T. 33 R. 13E</b>
<b>API No. 15- 125-31967</b>	<b>County: MG</b>
<b>Elev. 1007</b>	<b>Location: SE SW SE SW</b>

<b>Operator:</b> DART CHEROKEE BASIN OPERATING CO LLC	
<b>Address:</b> 211 W MYRTLE INDEPENDENCE, KS 67301	
<b>Well No:</b> D2-IC	<b>Lease Name:</b> G & M Lemman Trust
<b>Footage Location:</b>	50 ft. from the SOUTH Line 3590 ft. from the EAST Line
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 6/4/2010	<b>Geologist:</b>
<b>Date Completed:</b> 6/8/2010	<b>Total Depth:</b> 1681

**Gas Tests:**

KCC  
JUL 14 2010  
CONFIDENTIAL

**Comments:**  
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		HRS. GAS TEST
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			DAY BOOSTER
<b>Weight:</b>	23 #			
<b>Setting Depth:</b>	40	MCPHERSON	<b>GEOLOGIST:</b> TOM	
<b>Type Cement:</b>	Portland		<b>DRILLER:</b> Mac McPherson	
<b>Sacks:</b>	8	MCPHERSON		

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	2	oil sand	988	1003			
sand	2	21	sandy shale	1003	1099			
shale	21	24	lime	1099	1103			
sand	24	37	coal	1103	1105			
shale	37	42	shale	1105	1186			
sand(damp)	42	128	oswego lime	1186	1215			
shale	128	223	summit	1215	1223			
lime	223	232	lime	1223	1245			
shale	232	246	mulkey	1245	1254			
lime	246	253	lime	1254	1263			
shale	253	312	shale	1263	1271			
sand (wet)	312	325	coal	1271	1272			
sandy shale	325	549	shale	1272	1292			
coal	549	552	coal	1292	1293			
shale	552	593	shale	1293	1336			
lime	593	597	coal	1336	1338			
shale	597	683	shale	1338	1572			
lime	683	692	oil sand	1572	1576			
sandy shale	692	704	sandy shale	1576	1585			
shale	704	885	shale	1585	1615			
lime	885	890	Miss Chat	1615	1622			
shale	890	945	Miss lime	1622	1681 TD			
lime	945	951						
shale	951	988						

RECEIVED  
JUL 19 2010  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 28831  
LOCATION Eureka  
FOREMAN Tom Stuckler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-10	236x	G+M Lewman Trust plat D2-	C			116
CUSTOMER Dart Cherokee Basin			C+O well service			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE				

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Jullin		
543	Dave		
477	Allen B.		
452/165	Jim		

JOB TYPE L/S HOLE SIZE 6 3/4 HOLE DEPTH 1681' CASING SIZE & WEIGHT 4 1/2" 10.5"  
CASING DEPTH 1671' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.8 @ 15.2" SLURRY VOL 53 Bbl WATER gal/sk 8" CEMENT LEFT IN CASING 0'  
DISPLACEMENT 26.5 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bop Fly RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" casing w/ wash head wash down to P.B.D. 1671'. Pump 15sk Gel. Flush w/ Halls circulate Gel to surface. shut down Rig up to cement. Kest circulation w/ 2 1/2" water. Mixed 15sk 60/110 Poz mix cement w/ 8% Gel 1 3/4" Phosocast @ 12.8"/gal Test in with 50sk Thick set cement w/ 8" Kol Seal @ 13.2"/gal wash out Pump & Lines Release Plug Displace w/ 26.5 Bbl Water final Pumping Pressure 700 PSI. Pump Plug to 1200 PSI wait 5mins Release Pressure. 1 1/2" Hold Over cement to surface - 14 Bbl slurry to the pit shut casing in @ 12 PSI

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1131	135sk	60/110 Poz mix	11.00	1485.00
1118A	950"	8% Gel	.17"	158.10
1107A	100"	3/4" Phosocast P/sk	1.12"	112.00
1126A	50sk	Thick set cement	16.50	825.00
1110A	100"	8" Kol Seal P/sk	.10"	160.00
1118A	750"	Gel Flush	.17	127.50
1105	50"	Halls	.38	19.00
5407A	8.55 hrs	Tur. m. l. age	1.20	110.40
5501C	1 hrs	Water Transport	108.00	108.00
1123	6000 gal	City Water	14.50/1000	87.00
11109	1	1 1/2" Top Rubber Plug	44.00	44.00
		Thank You!	Subtotal	4701.50
		#	SALES TAX	159.91
			ESTIMATED TOTAL	5061.41

Revin 3737

AUTHORIZATION Walt Bate TITLE \_\_\_\_\_ DATES 6-9-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.