

RECEIVED **CONFIDENTIAL**

JUL 08 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

KCC WICHITA

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/6/12

OPERATOR: License # 5004 **KCC**  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 7000  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573

CONTRACTOR: License # 5929  
Name: Duke Drilling Co. Inc.

Wellsite Geologist: Ken LeBlanc

Purchaser: None (D&A)

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

3/19/2010 3/30/2010 3/30/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20668-00-00

Spot Description: -NW-SW-SE-SW

NW SW SE SW Sec. 12 Twp. 26 S. R. 24  East  West

560 Feet from  North /  South Line of Section

1420 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ford

Lease Name: Durler Well #: 1-12

Field Name: Wildcat

Producing Formation: D&A

Elevation: Ground: 2504 Kelly Bushing: 2516

Total Depth: 5250 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 269' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANS 71310  
(Data must be collected from the Reserve Pit)

Chloride content: 28,200 ppm Fluid volume: 1200 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

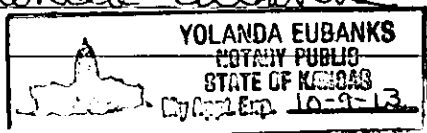
Title: Geologist Date: 7/6/2010

Subscribed and sworn to before me this 6th day of July

20 10

Notary Public: Yolanda Eubank

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received 7/6/10 7/6/11

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Durler Well #: 1-12  
 Sec. 12 Twp. 26 S. R. 24  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>                | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Heebner Shale 4160   | (-1644)                         |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name Top   | Datum                           |
| Electric Log Run<br><i>(Submit Copy)</i>                                   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Brown Limestone 4255   | (-1739)                         |
| List All E. Logs Run:  |   | Lansing 4265   | (-1749)                         |
| <b>Dual Induction, Neutron-Density, Micro-log, and Sonic</b><br><i>vdg</i> |   | Stark Shale 4577   | (-2061)                         |
|  |   | Pawnee 4780  | (-2264)                         |
|  |   | Cherokee Shale 4825  | (-2309)                         |
|  |   | Base of Penn Limestone 4919  | (-2403)                         |
|  |   | Erosional Mississippian 4933   | (-2417)                         |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                                    |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                                    |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives         |
| Surface Casing  | 12 1/4"           | 8 5/8"                    | 23#               | 269'          | 60 / 40 Poz    | 250 sx       | 2% Cel. 3% CC & 1/4# Celco-Rate/px |
|   |                   |                           |                   |               |                |              |                                    |
|   |                   |                           |                   |               |                |              |                                    |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |   |         |             |  |
|---|---|---------|-------------|--|
| TUBING RECORD:  | Size:   | Set At: | Packer At:  | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br><b>Dry and Abandoned</b> | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> |         |             |  |
| Estimated Production Per 24 Hours   | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity  |

|  |  |   |
|--|--|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|--|---|

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC No. 3958

|                              |              |          |               |      |  |  |           |        |      |                                |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
|------------------------------|--------------|----------|---------------|------|--|--|-----------|--------|------|--------------------------------|-------------|--------------------|-----------------------------|----------|---------|--|--|--|--|--|--|--|--|
| Date                         | 3-20-10      | Sec.     | 12            | Twp. | 26   | Range  | 24        | County | FORO | State                          | KI          | On Location        | JUL 08 2010<br>CONFIDENTIAL | Finish   | 1:42 AM |  |  |  |  |  |  |  |  |
| Lease                        | Duriez       | Well No. | 1-12          |      |  | Location   |           |        |      |                                | Wesight KS  |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Contractor                   | DUKE DELS #1 |          |               |      |  | Owner  |           |        |      |                                | 34 N E into |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Type Job                     | SURFACE      |          |               |      |  | To Quality Oilwell Cementing, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |           |        |      |                                |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Hole Size                    | 12 1/4       |          | T.D.          |      | 269  |  | Charge To |        |      |                                |             | VINCENT OIL CORP   |                             |          |         |  |  |  |  |  |  |  |  |
| Csg.                         | 8 5/8 23"    |          | Depth         |      |  |  |           |        |      |                                |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Tbg. Size                    |              |          | Depth         |      | Street   |  |           |        |      |                                |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Tool "                       |              |          | Depth         |      | City   |  |           |        |      |                                |             |                    |                             |          | State   |  |  |  |  |  |  |  |  |
| Cement Left in Csg.          |              |          | Shoe Joint    |      | The above was done to satisfaction and supervision of owner agent or contractor. |  |           |        |      |                                |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Meas Line                    |              |          | Displace      |      | Cement Amount Ordered  |  |           |        |      |                                |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| EQUIPMENT                    |              |          |               |      |  |  |           |        |      | 250x60/40 2% 62L 3% CL 1/4" CF |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Pumptrk                      | 5            | No.      | Cement Helper |      | JOE  |  | Common    |        |      |                                |             | 150                |                             |          |         |  |  |  |  |  |  |  |  |
| Bulktrk                      | 3            | No.      | Driver        |      | TODD   |  | Poz. Mix  |        |      |                                |             | 100                |                             |          |         |  |  |  |  |  |  |  |  |
| Bulktrk                      | Pi           | No.      | Driver        |      | DARREN   |  | Gel.      |        |      |                                |             | 4                  |                             |          |         |  |  |  |  |  |  |  |  |
| JOB SERVICES & REMARKS       |              |          |               |      |  |  |           |        |      | Calcium                        |             | 8                  |                             | RECEIVED |         |  |  |  |  |  |  |  |  |
| Remarks: Run 6 hrs 8 5/8 23" |              |          |               |      |  |  |           |        |      | Hulls                          |             | JUL 08 2010        |                             |          |         |  |  |  |  |  |  |  |  |
| Rat Hole                     |              |          |               |      |  |  |           |        |      | Salt                           |             | KCC WICHITA        |                             |          |         |  |  |  |  |  |  |  |  |
| Mouse Hole                   |              |          |               |      |  |  |           |        |      | Flowseal                       |             | 63                 |                             |          |         |  |  |  |  |  |  |  |  |
| Centralizers                 |              |          |               |      |  |  |           |        |      | Kol-Seal                       |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Baskets                      |              |          |               |      |  |  |           |        |      | Mud CLR 48                     |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| DV or Port Collar            |              |          |               |      |  |  |           |        |      | CFL-117 or CD110 CAF 38        |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| MTX Pump 250x60/40           |              |          |               |      |  |  |           |        |      | Sand                           |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| 2% CEL 3% CL 1/4" CF         |              |          |               |      |  |  |           |        |      | Handling                       |             | 262                |                             |          |         |  |  |  |  |  |  |  |  |
| 14 7/8 1/2 1.25 ft 3         |              |          |               |      |  |  |           |        |      | Mileage                        |             | DB REC & REC MILLS |                             |          |         |  |  |  |  |  |  |  |  |
| Slut down                    |              |          |               |      |  |  |           |        |      | FLOAT EQUIPMENT                |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Release Plug                 |              |          |               |      |  |  |           |        |      | Guide Shoe                     |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| DEEP                         |              |          |               |      |  |  |           |        |      | Centralizer                    |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Bas total                    |              |          |               |      |  |  |           |        |      | Baskets                        |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
|                              |              |          |               |      |  |  |           |        |      | AFU Inserts                    |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
|                              |              |          |               |      |  |  |           |        |      | Float Shoe                     |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
|                              |              |          |               |      |  |  |           |        |      | Latch Down                     |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
|                              |              |          |               |      |  |  |           |        |      | Pumptrk Charge                 |             | SURFACE            |                             |          |         |  |  |  |  |  |  |  |  |
|                              |              |          |               |      |  |  |           |        |      | Mileage                        |             | 45                 |                             |          |         |  |  |  |  |  |  |  |  |
| Thank                        |              |          |               |      |  |  |           |        |      | Tax                            |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| TODD JOE DORM                |              |          |               |      |  |  |           |        |      | Discount                       |             |                    |                             |          |         |  |  |  |  |  |  |  |  |
| Signature: [Signature]       |              |          |               |      |  |  |           |        |      | Total Charge                   |             |                    |                             |          |         |  |  |  |  |  |  |  |  |

# ALLIED CEMENTING CO., LLC. 037119

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

KCC  
JUL 08 2010  
CONFIDENTIAL

|                                |                |                    |                  |  |                              |                            |                             |
|--------------------------------|----------------|--------------------|------------------|--|------------------------------|----------------------------|-----------------------------|
| DATE <u>3/30/10</u>            | SEC. <u>12</u> | TWP. <u>26S</u>    | RANGE <u>24W</u> | CALLED OUT <u>6:00 A.M.</u>            | ON LOCATION <u>9:30 A.M.</u> | JOB START <u>3:00 P.M.</u> | JOB FINISH <u>4:00 P.M.</u> |
| LEASE <u>Durker</u>            |                | WELL # <u>1-12</u> |                  | LOCATION <u>Wright, KS. IN, Elinto</u> |                              | COUNTY <u>Gard</u>         | STATE <u>KS.</u>            |
| OLD OR <u>NEW</u> (Circle one) |                |                    |                  |  |                              |                            |                             |

CONTRACTOR Duke I  
 TYPE OF JOB Bot. Plug  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 8 3/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH 1580'  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT mu/fresh  
 EQUIPMENT  
 PUMP TRUCK CEMENTER MARK C.  
 # 300-2165 HELPER Scott P.  
 BULK TRUCK  
 # 304 DRIVER Matt / Ron G.  
 BULK TRUCK  
 # DRIVER

OWNER Vincent Oil Co.  
 CEMENT  
 AMOUNT ORDERED 220s x 60:40:4  
 COMMON A 132 @ 13.50 1782 00  
 POZMIX 88 @ 8.00 704 00  
 GEL 8 @ 20.25 162 00  
 CHLORIDE @  
 ASC @  
 HANDLING 25 @ 2.25 281 25  
 MILEAGE 65 / .10 / 10 65 00  
 TOTAL 3054 25

**REMARKS:**

Plug 1580 w/ 505x  
Plug 880 w/ 505x  
Plug 20 w/ 505x  
Plug 60 w/ 205x  
Plug Pat w/ 80  
Plug mouse w/ 20

**SERVICE**

DEPTH OF JOB 1580'  
 PUMP TRUCK CHARGE 950 00  
 EXTRA FOOTAGE @  
 MILEAGE 10 @ 7 70 00  
 MANIFOLD @  
 @

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JUL 08 2010

TOTAL 1020 00

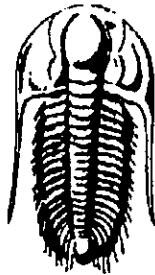
CHARGE TO: Vincent Oil Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**KCC WICHITA PLUG & FLOAT EQUIPMENT**

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey  
 SIGNATURE Mike Helfer

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700  
Wichita KS 67202

ATTN: Ken L.

**12 26 24 Ford KS**

**Durler 1-12**

Start Date: 2010.03.28 @ 07:45:00

End Date: 2010.03.28 @ 15:52:00

Job Ticket #: 37626 DST #: 1

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KCC WICHITA**

**KCC  
JUL 06 2010  
CONFIDENTIAL**

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

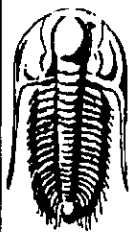
Durler 1-12

12 26 24 Ford KS

DST # 1

Miss.

2010.03.28



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Vincent Oil Corp.  
155 N Market Ste. 700  
Wichita KS 67202  
ATTN: Ken L.

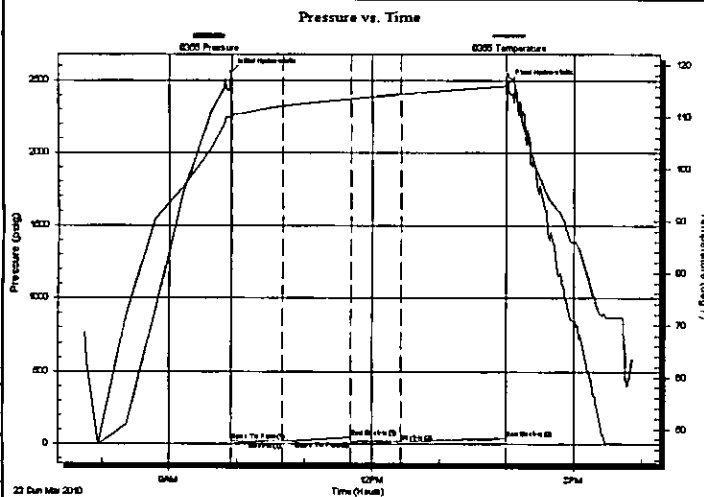
**Durler 1-12**  
**12 26 24 Ford KS**  
Job Ticket: 37626      DST#: 1  
Test Start: 2010.03.28 @ 07:45:00

### GENERAL INFORMATION:

Formation: **Miss.**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 09:54:50  
Time Test Ended: 15:52:00  
Interval: **4916.00 ft (KB) To 4950.00 ft (KB) (TVD)**  
Total Depth: **4950.00 ft (KB) (TVD)**  
Hole Diameter: **7.78 inches** Hole Condition: **Fair**  
Test Type: **Conventional Bottom Hole**  
Tester: **Harley Davidson**  
Unit No: **33**  
Reference Elevations: **2515.00 ft (KB)**  
**2504.00 ft (CF)**  
KB to GR/CF: **11.00 ft**

**Serial #: 8355**      **Inside**  
Press@RunDepth: **18.12 psig @ 4918.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2010.03.28**      End Date: **2010.03.28**      Last Calib.: **2010.03.28**  
Start Time: **07:45:05**      End Time: **15:51:59**      Time On Btm: **2010.03.28 @ 09:53:50**  
Time Off Btm: **2010.03.28 @ 14:00:59**

**TEST COMMENT:** IF- Weak building blow 2" into bucket.  
IS- No blow back.  
FF- No blow.  
FS- No blow back.



### PRESSURE SUMMARY

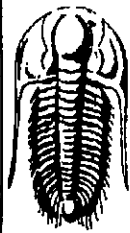
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2551.38         | 110.01       | Initial Hydro-static |
| 1           | 19.50           | 109.42       | Open To Flow (1)     |
| 47          | 18.64           | 112.12       | Shut-In(1)           |
| 108         | 47.99           | 113.50       | End Shut-In(1)       |
| 108         | 22.15           | 113.50       | Open To Flow (2)     |
| 153         | 18.12           | 114.52       | Shut-In(2)           |
| 247         | 41.28           | 116.11       | End Shut-In(2)       |
| 248         | 2474.89         | 118.41       | Final Hydro-static   |

### Recovery

| Length (ft) | Description       | Volume (bbl) |
|-------------|-------------------|--------------|
| 15.00       | SOCM 5%oil 95%mud | 0.21         |
|             |                   |              |
|             |                   |              |
|             |                   |              |
|             |                   |              |

### Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corp.

155 N Market Ste. 700  
Wichita KS 67202

ATTN: Ken L.

**Durler 1-12**

**12 26 24 Ford KS**

Job Ticket: 37626

DST#: 1

Test Start: 2010.03.28 @ 07:45:00

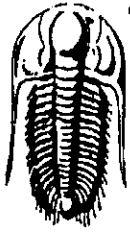
### Tool Information

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 4911.00 ft | Diameter: 3.80 inches | Volume: 68.89 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 2.25 inches | Volume: 0.00 bbl               | Weight to Pull Loose: 70000.00 lb  |
|                           |                    |                       | <u>Total Volume: 68.89 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 18.00 ft           |                       |                                | String Weight: Initial 63000.00 lb |
| Depth to Top Packer:      | 4916.00 ft         |                       |                                | Final 65000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 34.00 ft           |                       |                                |                                    |
| Tool Length:              | 57.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub  | 1.00        |            |          | 4894.00    |                               |
| Shut In Tool     | 5.00        |            |          | 4899.00    |                               |
| Hydraulic tool   | 5.00        |            |          | 4904.00    |                               |
| Safety Joint     | 3.00        |            |          | 4907.00    |                               |
| Packer           | 5.00        |            |          | 4912.00    | 23.00 Bottom Of Top Packer    |
| Packer           | 4.00        |            |          | 4916.00    |                               |
| Stubb            | 1.00        |            |          | 4917.00    |                               |
| Perforations     | 1.00        |            |          | 4918.00    |                               |
| Recorder         | 0.00        | 8355       | Inside   | 4918.00    |                               |
| Recorder         | 0.00        | 6773       | Inside   | 4918.00    |                               |
| Perforations     | 29.00       |            |          | 4947.00    |                               |
| Bullnose         | 3.00        |            |          | 4950.00    | 34.00 Bottom Packers & Anchor |

**Total Tool Length: 57.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp.

**Durler 1-12**

155 N Market Ste. 700  
Wichita KS 67202

**12 26 24 Ford KS**

Job Ticket: 37626

DST#: 1

ATTN: Ken L.

Test Start: 2010.03.28 @ 07:45:00

## Mud and Cushion Information

|                                  |                            |                 |         |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem               | Cushion Type:              | Oil API:        | deg API |
| Mud Weight: 9.00 lb/gal          | Cushion Length: ft         | Water Salinity: | ppm     |
| Viscosity: 52.00 sec/qt          | Cushion Volume: bbl        |                 |         |
| Water Loss: 7.19 in <sup>3</sup> | Gas Cushion Type:          |                 |         |
| Resistivity: ohm.m               | Gas Cushion Pressure: psig |                 |         |
| Salinity: 4000.00 ppm            |                            |                 |         |
| Filter Cake: inches              |                            |                 |         |

## Recovery Information

Recovery Table

| Length<br>ft | Description       | Volume<br>bbl |
|--------------|-------------------|---------------|
| 15.00        | SOCM 5%oil 95%mud | 0.210         |

Total Length: 15.00 ft      Total Volume: 0.210 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:



