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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 29 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

21255-00-00
15-119-21234-00-00

7/27/12

OPERATOR: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address 1: 103 W. Boyd
Address 2:
City: Norman State: OK Zip: 73069
Contact Person: Caroline Denham, Engineering & Geology Tech
Phone: (405) 701-0676
CONTRACTOR: License # 34000
Name: Kenai Mid-Continent, Inc.
Wellsite Geologist: Mike Rice
Purchaser: DCP Midstream

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr., Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

04/02/2010 04/12/2010 04/17/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 -
Spot Description:
SW SW SW Sec. 4 Twp. 31 S. R. 30 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Will Well #: 4 #1
Field Name: Unnamed
Producing Formation: Chester
Elevation: Ground: 2774' Kelly Bushing: 2786'
Total Depth: 5655' Plug Back Total Depth: 5616'
Amount of Surface Pipe Set and Cemented at: 1641' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: fresh water ppm Fluid volume: bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Caroline Denham
Title: ENGINEERING & GEOLOGY TECH Date: 7-27-2010

KCC Office Use ONLY

Letter of Confidentiality Received Date: 7/27/10 - 7/27/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 8-9-10

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Will Well #: 4 #1
 Sec. 4 Twp. 31 S. R. 30 East West County: Meade **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Porosity, Microlog, Cement Bond, Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2670'</td> <td>-116'</td> </tr> <tr> <td>Heebner</td> <td>4266'</td> <td>1480'</td> </tr> <tr> <td>Swope</td> <td>4610'</td> <td>1824'</td> </tr> <tr> <td>Pawnee</td> <td>5060'</td> <td>2274'</td> </tr> <tr> <td>Chester</td> <td>5400'</td> <td>2614'</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED JUL 29 2010 KCC WICHITA</p>	Name	Top	Datum	Chase	2670'	-116'	Heebner	4266'	1480'	Swope	4610'	1824'	Pawnee	5060'	2274'	Chester	5400'	2614'
Name	Top	Datum																	
Chase	2670'	-116'																	
Heebner	4266'	1480'																	
Swope	4610'	1824'																	
Pawnee	5060'	2274'																	
Chester	5400'	2614'																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4 "	8 5/8"	24#	1641'	Class A	605	35/65 POZ, 8% gel, 3% CC
Production Casing	7 7/8"	4 1/2"	11.6#	5655'	Class H	206	10% Cel-Dual, 10% scf, 5.2oz Kcl-Dual

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/a	N/A	N/A	N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5404' to 5426'	5294 BW, 893 BBL 18% KCl water, 342 tons CO2	
4	5441' to 5451'	5294 BW, 893 BBL 18% KCl water, 342 tons CO2	
4	5462' to 5469'	5294 BW, 893 BBL 18% KCl water, 342 tons CO2	

TUBING RECORD: Size: <u>2 3/8", 4.7#</u> Set At: <u>5365'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>6-3-2010</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0 BBL</u>	Gas Mcf <u>400 MCF</u>
	Water Bbls. <u>2 BW</u>	Gas-Oil Ratio <u>N/A</u>
		Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5404' to 5469' Overall</u>
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HALLIBURTON

Field Ticket

KCC WICHITA

Field Ticket Number: 7283422		Field Ticket Date: Saturday, April 03, 2010	
Bill To: KEITH WALKER OIL & GAS CO LLC EBUS DO NOT MAIL - BOX 1725 ARDMORE, OK 73402		Job Name: Cement 8 5/8" Surface Casing Order Type: Streamline Order (ZOH) Well Name: Will 4-1 Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Field sales call out Well Type: Gas Well Category: Development	
Ship To: KEITH WALK WILL 4-1, MEADE WILL 4-1 2777505 MEADE, KS 67864		KCC JUL 29 2010 CONFIDENTIAL	

Item	Description	QTY	UNIT	UNIT PRICE	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00	0.00			0.00
2	MILEAGE FOR CEMENTING CREW, ZI	70	MI	0.00	5.76	403.20	322.56		80.64
	Number of Units	1							
1	ZI-MILEAGE FROM NEAREST HES BASE, UNIT	70	MI	0.00	9.79	685.30	548.24		137.06
	Number of Units	1							
16091	ZI - PUMPING CHARGE	1	EA	0.00	4,028.00	4,028.00	3,222.40		805.60
	DEPTH	1690							
	FEET/METERS (FT/M)		FT						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	1,319.20		329.80
	NUMBER OF DAYS	1							
142	AXIAL FLOW MIXER, W/O ADC, JOB, ZI	1	EA	0.00	1,140.00	1,140.00	912.00		228.00
	NUMBER OF JOBS	1							
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	0.00	1,322.00	1,057.60		264.40
	DAYS OR FRACTION (MIN)	1							
101227839	PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA	0.00	380.00	380.00	224.20		155.80
101314446	SHOE, CSG, TIGER TOOTH, 8 5/8 IN BRD	1	EA	0.00	931.00	931.00	549.29		381.71
100004702	VLVASSY, INSR FLOAT, 8-5/8 BRD, 24 lbs/ft	1	EA	0.00	679.00	679.00	400.61		278.39
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA	0.00	150.00	150.00	88.50		61.50
100004484	CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA	0.00	195.00	2,340.00	1,380.60		959.40
100004599	BASKET - CEMENT - 8 5/8 CSG X 12 1/4	3	EA	0.00	597.00	1,791.00	1,056.69		734.31

Item No	Description	QTY	UNIT	PRICE	AMOUNT	AMOUNT	AMOUNT	AMOUNT
100004628	CLAMP - LIMIT - 8-5/8 - HINGED -	3	EA	0 00	56 80	170 40	100 54	69.86
100005045	KIT,HALL WELD-A	1	EA	0 00	74.30	74.30	43.84	30.46
76400	ZI MILEAGE,CMT MTL5 DEL/RET MIN NUMBER OF TONS	35 30 27	MI	0 00	3 35	3,549.16	2,839.33	709.83
3965	HANDLE&DUMP SVC CHR9, CMT&ADDITIVES ZI NUMBER OF EACH	729 1	CF	0 00	5 49	4,002 21	3,201.77	800.44
101314446	SHOE,CSG,TIGER TOOTH,8 5/8 IN BRD	1	EA	0 00	931 00	931.00	549 29	381.71
100004702	VLVASSY,INSR FLOAT,8-5/8 BRD, 24 lbs/ft	1	EA	0 00	670 00	670 00	400 61	278.39
100013933	FILLUP ASSY - 1 500 ID - 7 IN - 8-5/8	1	EA	0 00	150 00	150 00	88 50	61.50
100004484	CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA	0 00	195 00	2,340 00	1,380 60	959.40
100004599	BASKET - CEMENT - 8 5/8 CSG X 12 1/4	3	EA	0 00	597 00	1,791 00	1,066 69	734.31
100004628	CLAMP - LIMIT - 8-5/8 - HINGED -	3	EA	0 00	56 80	170 40	100 54	69.86
100005045	KIT,HALL WELD-A	1	EA	0 00	74.30	74.30	43 84	30.46
12313	HALLIBURTON LIGHT STANDARD	455	SK	0 00	30 91	14,064 05	11,251 24	2,812.81
100005053	CALCIUM CHLORIDE H3 TEST PLT	16	SK	0 00	214 60	3,436 60	2,749 44	687.36
101216940	POLY-E-FLAKE	228	LB	0 00	7 64	1,787 52	1,430 02	357.50
100003682	BENTONITE	9	SK	0 00	53 73	433 57	386 66	96.71
100003684	CLASS A REGULAR/TYP E I	150	SK	0 00	42 01	6,301.50	5,041 20	1,260.30
100005053	CALCIUM CHLORIDE H3 TEST PLT	4	SK	0 00	214 60	859 20	687 36	171.84
101216940	POLY-E-FLAKE	38	LB	0 00	7 64	297 92	238 34	59.58
16092	ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI HOURS	1 1	EA	0 00	927 00	927 00	741 60	185.40

Halliburton Rep: MERSHEK WILTSHIRE Totals USD 57,587.83 43,413.50 14,174.33
 Customer Agent: Barry Jones
 Halliburton Approval

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JUL 29 2010

Material	Description	QTY	UO'I	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

x Barrington
 Customer Signature

FIELD TICKET TOTAL USD 4,713

Was our HSE performance satisfactory? Y or N Were you satisfied with our Equipment? Y or N Were you satisfied with our people? Y or N
 (Health, Safety, Environment)

Comments

Did we provide job DVA above our normal service today? Y or N Hours: _____ Other: _____ Customer Initials: _____
 Please provide details:

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 JUL 29 2010

KCC WICHITA

HALLIBURTON

Field Ticket

Field Ticket Number: 7301728		Field Ticket Date: Tuesday, April 13, 2010	
TO: KEITH WALKER OIL & GAS CO LLC EBUS DO NOT MAIL - BOX 1725 ARDMORE, OK 73402		Job Name: Cement 4 1/2" Production Casing Order Type: Streamline Order (ZOH) Well Name: WJL 4-1 Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Field sales call out Well Type: Gas Well Category: Development	
FROM: KEITH WALKER OIL & GAS CO LLC EBUS WJL 4-1 2777505 MEADE, KS 67864		KCC JUL 27 2010 CONFIDENTIAL	

Item No.	Description	QTY	UNIT	UNIT PRICE	AMOUNT	AMOUNT	PERCENT	AMOUNT
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00	79%	0.00
2	MILEAGE FOR CEMENTING CREW,ZI	70	MI	0.00	5.76	403.20	79%	84.67
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	70	MI	0.00	9.79	685.30	79%	143.91
	Number of Units	1						
16091	ZI - PUMPING CHARGE	1	EA	0.00	5,983.00	5,983.00	79%	1,256.43
	DEPTH	5657	FT					
	FEET/METERS (FT/M)							
132	PORT. DAS WCEMWN;ACQUIRE WHES, ZI	1	JOB	0.00	1,649.00	1,649.00	79%	346.29
	NUMBER OF DAYS	1						
141	RCM II W/ADC,/JOB,ZI	1	JOB	0.00	1,990.00	1,990.00	79%	417.90
	NUMBER OF UNITS	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	0.00	1,322.00	79%	277.62
	DAYS OR FRACTION (MIN1)	1						
100004879	SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA	0.00	599.00	599.00	59%	245.59
100013745	PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA	0.00	561.00	561.00	59%	230.01
100004384	BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA	0.00	262.00	262.00	59%	107.42
100004491	CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	24	EA	0.00	168.00	3,984.00	59%	1,633.44
100004595	BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	2	EA	0.00	390.00	780.00	59%	319.80
100004622	CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA	0.00	44.20	44.20	59%	18.12
100005045	KT,HALL WELD-A	1	EA	0.00	74.30	74.30	59%	30.46

Field Ticket Number: 7301728

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KCC WICHITA

Field Ticket Date: Tuesday, April 13, 2010

1 of 3

452979	EXPANDACEM (TM) SYSTEM	15	SK			845.30	79%	135.51
100064022	CALSEAL 60	2	SK	0.00	97.60	195.20	79%	40.99
100003852	SALT,MORTON-PUREX-FINE	618	LB	0.00	0.44	271.92	79%	57.10
100064233	KOL-SEAL	75	LB	0.00	1.64	123.00	79%	25.83
100003648	HALAD-322	11	LB	0.00	18.57	204.27	79%	42.90
101216940	POLY-E-FLAKE	4	LB	0.00	7.84	31.36	79%	6.59
78400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	35 15.54	MI	0.00	3.35	1,822.07	79%	382.63
3965	HANDLE&DUMP SVC CHRg. CMT&ADDITIVES,ZI NUMBER OF EACH	381 1	CF	0.00	5.49	2,091.69	79%	439.25
100004878	SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA	0.00	599.00	599.00	59%	245.59 ✓
100013745	PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA	0.00	561.00	561.00	59%	230.01 ✓
100004384	BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA	0.00	262.00	262.00	59%	107.42 ✓
100004481	CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	35	EA	0.00	168.00	5,810.00	59%	2,382.10 ✓
100004595	BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	4	EA	0.00	390.00	1,560.00	59%	638.60 ✓
100004622	CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA	0.00	44.20	44.20	59%	18.12 ✓
100005045	KIT,HALL WELD-A	1	EA	0.00	74.30	74.30	59%	30.48 ✓
452879	EXPANDACEM (TM) SYSTEM	210	SK			9,034.20	79.5%	1,897.18
100064022	CALSEAL 60	20	SK	0.00	97.60	1,952.00	79%	409.92
100003852	SALT,MORTON-PUREX-FINE	1241	LB	0.00	0.44	546.04	79%	114.67
100064233	KOL-SEAL	1050	LB	0.00	1.64	1,722.00	79%	361.62
100003648	HALAD-322	149	LB	0.00	18.57	2,766.93	78%	581.06
101216940	POLY-E-FLAKE	53	LB	0.00	7.84	415.52	79%	87.26
452979	EXPANDACEM (TM) SYSTEM	40	SK			1,720.80	79.5%	361.37
100064022	CALSEAL 60	4	SK	0.00	97.60	390.40	79%	81.98

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Field Ticket Number: 7301728

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KCC WICHITA

Field Ticket Date: Tuesday, April 13, 2010
2 of 3

100003652	SALT, MORTON-PUREX-FINE	237	LB	0.00	0.44	104.28	78%	21.90
100064233	KOL-SEAL	200	LB	0.00	1.84	328.00	78%	68.88
100003648	HALAD-322	29	LB	0.00	18.57	538.53	78%	113.09
101218940	POLY-E-FLAKE	10	LB	0.00	7.84	78.40	78%	18.48
Halliburton Rep: CARLOS LOPEZ						Totals		USD
Customer Agent:						52,229.41	38,218.28	14,011.15
Halliburton Approval:								

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

x Bam Stone
Customer Signature

Was our HSE performance satisfactory Y or N N
(Health, Safety, Environment) Were you satisfied with our Equipment Y or N N Were you satisfied with our people Y or N N

Comments

Did we provide job DVA above our normal service today? Y or N Hours: _____ Other: _____ Customer Initials: _____
Please provide details

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Field Ticket Number: 7301728

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JUL 29 2010
KCC WICHITA

Field Ticket Date: Tuesday, April 13, 2010
3 of 3

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2777505	Quote #:	Sales Order #: 7301728
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep:	
Well Name: Will	Well #: 4-1	API/UWI #: 15-119-21234	
Field:	City (SAP): MEADE	County/Parish: Meade	State: Kansas
Legal Description: Section 4 Township 31S Range 30W			
Contractor: KENAI		Rig/Platform Name/Num: 58	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	7	321975	MATA, ADOLFO V	7	419999	SLATER, JOE P	7	106095

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-12-0	2	1	4-13-10	9	3			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	12 - Apr - 2010	20:00	CST
Job depth MD	5657.1 ft		Job Depth TVD	Job Started	12 - Apr - 2010	22:00	CST
Water Depth			Wk Ht Above Floor	Job Completed			
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1690.	5655.		
Production Casing	Unknown		4.5	4.	11.6	8 RD (LT&C)	J-55		5655.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55	1690.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		KCC
BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	35	EA		### 9.7.2009
BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	4	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		CONFIDENTIAL
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4.5	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4.5	1	H
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0	
2	PVS-5 Spacer (Caustic Soda Solution)		25.00	bbl	8.5	.0	.0	5.0	
3	Water Spacer		10.00	bbl	8.33	.0	.0	5.0	
4	PREMIUM	EXPANDACEM (TM) SYSTEM (452979)	15.0	sacks	10.	7.51	49.41	5.0	49.41
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	5 lbm	KOL-SEAL, BULK (100064233)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	49.411 Gal	FRESH WATER							
5	PREMIUM	EXPANDACEM (TM) SYSTEM (452979)	210.0	sacks	14.6	1.6	7.09	5.0	7.09
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	5 lbm	KOL-SEAL, BULK (100064233)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.089 Gal	FRESH WATER							
6	Displacement		87.00	bbl	8.33	.0	.0	5.0	
7	PREMIUM: Plug Rat & Mouse Holes	EXPANDACEM (TM) SYSTEM (452979)	40.0	sacks	14.6	1.6	7.09	1.0	7.09
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	5 lbm	KOL-SEAL, BULK (100064233)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.089 Gal	FRESH WATER							

Calculated Values

Pressures

Volumes

Displacement	87.08	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement	3687	5 Min		Cement Returns		Actual Displacement	87	Treatment	
Frac Gradient		15 Min		Spacers	45	Load and Breakdown		Total Job	223.28

Rates

Circulating	6	Mixing	5	Displacement	5	Avg. Job	5
Cement Left In Pipe	Amount	42.26 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

B. H. H. H.

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2777505	Quote #:	Sales Order #: 7301728
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep:	
Well Name: Will	Well #: 4-1	API/UWI #: 15-119-21234	
Field:	City (SAP): MEADE	County/Parish: Meade	State: Kansas
Legal Description: Section 4 Township 31S Range 30W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: KENAI	Rig/Platform Name/Num: 58		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/12/2010 20:00							4 HOUR CALL OUT BY PAMPA DISPATCH
Depart from Service Center or Other Site	04/12/2010 21:00							PRE TRIP JOURNEY MANAGEMENT SAFETY HUDDLE
Arrive At Loc	04/12/2010 22:00							TRAVELED TO LOC. AS A 2 TRUCK CONVOY
Assessment Of Location Safety Meeting	04/12/2010 22:10							LOOKED AROUND THE RIG TO FIND THE BEST SPOT FOR THE TRUCKS
Pre-Rig Up Safety Meeting	04/12/2010 22:15							WHENT OVER SAFETY HABBITS AND RIG UP PROCEDURE
Wait on Customer or Customer Sub-Contractor Equip	04/12/2010 23:00							RUNNING CASING DOWN HOLE , THEN CIRCULATE FOR 2 HOURS ON BTM. TO COND. WELL
Start Job	04/13/2010 03:58							4.5" - 11.6#/FT PRODUCTION CASING
Test Lines	04/13/2010 04:00					4000.0		CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Spacer 1	04/13/2010 04:05		4.5			180.0		FRESH WATER
Pump Spacer 2	04/13/2010 04:10		4.5			160.0		PVS- 5 SPACER (CAUSTIC SODA SOLUTION)
Pump Spacer 1	04/13/2010 04:13		4.5			160.0		FRESH WATER
Pump Lead Cement	04/13/2010 04:16		5	20		150.0		15 SKS OF EXPANDACEM CEMENT MIXED @ 10 #

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	04/13/2010 04:20		5	59.8			175.0	210 SKS OF EXPANDACEM CEMENT MIXED @ 14.6 #
Clean Lines	04/13/2010 04:33							WASH UP LINES AND PUMPS OUT TO PIT
Drop Top Plug	04/13/2010 04:39							I HAD THE BULK TRUCK OPERATOR DROP THE PLUG BECAUSE I WAS RUNNING THE PUMP TRUCK MYSELF
Pump Displacement	04/13/2010 04:42		5	87.08			500.0	FRESH WATER
Other	04/13/2010 05:00		2				700.0	SLOWED DOWN TO 2 BPM LAST 10 BBLS OF DISPLACEMENT
Bump Plug	04/13/2010 05:40		2				800.0	PLUG NEVER BUMPED BUT WE DID'NT GET ANY FLOW BACK TO TRUCK SO FLOAT HELD
Release Casing Pressure	04/13/2010 05:46						800.0	FLOAT HELD AND WE GOT 1 BBLS BACK TO TRUCK
Pump Cement	04/13/2010 06:09		2.5	5.5			100.0	PLUGGED RAT HOLE WITH 20 SKS OF EXPANDACEM CEMENT MIXED @ 14.6#
Pump Cement	04/13/2010 06:15		3	6			80.0	PLUGED MOUSE HOLE WITH 20 SKS OF EXPANDACEM CEMENT MIXED @ 14.6#
Clean Lines	04/13/2010 06:25							WASHED UP LINES AND PUMPS OUT TO PIT AGAIN
End Job	04/13/2010 06:31				223.3 8			THANK YOU FOR CALLING HALLIBURTON
Depart Location for Service Center or Other Site	04/13/2010 08:30							

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Quote #

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