

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1088770

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_	8210		API No. 15 - 15-031-23232-00-00				
Name: Birk, Edward			Spot Description:				
Address 1: 302 S 16TH	ST		SE_NE_SE_NW Sec. 28 Twp. 22 S. R. 17 FEast West				
Address 2:							
City: BURLINGTON	State: KS Z	ip: _66839+ _2329					
Contact Person: Edwar	d E Birk		Footages Calculated from Nearest Outside Section Corner:				
Phone: ( 620 ) 364	-2745		□NE □NW Øse □sw				
CONTRACTOR: License	<sub>#_</sub> 8210		County: Coffey				
Name:Birk, Edward E			Lease Name: West Well #: 82				
Wellsite Geologist: None			Field Name: Parmely				
Purchaser: Coffeyville F			Producing Formation: Squirrel				
Designate Type of Comple	etion:		Elevation: Ground: 1059 Kelly Bushing: 1064				
<b>▼</b> New Well	Re-Entry	Workover	Total Depth: 1000 Plug Back Total Depth: 1000				
		☐ slow	Amount of Surface Pipe Set and Cemented at: 42 Feet				
Gas D8	=	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
	☐ GSW	Temp. Abd.	If yes, show depth set:Feet				
CM (Coel Bed Meth	ane)		If Alternate II completion, cement circulated from: 985				
Cathodic Ot	her (Core, Expl., etc.):		feet depth to: 0 w/ 120 sx cmt.				
If Workover/Re-entry: Old	Well Info as follows:		as contraction and a second se				
Operator:			D. W. E. 114				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date:	Original 1	Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls				
Deepening	Re-perf.	ENHR Conv. to SWD	Dewatering method used: Evaporated				
	Conv. t		Dewatering meanod used.				
	Plu	ug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled	Permit #:	<del></del>	Operator Name:				
Dual Completion	Permit #:		Lease Name: License #:				
SWD	Permit #:	<del></del>	*****				
ENHR	Permit #:		QuarterSecTwpS. R East West				
GSW	Permit #:	<del> </del>	County: Permit #:				
05/03/2012	05/08/2012	05/08/2012					
Spud Date or Recompletion Date	Date Reached TD	Completion Date or					

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Dearne Garriso Date: 08/01/2012



Operator Name: Birk	, Edward E.		Lease I	Name: _	West		_ Well #:82	·	
Sec. 28 Twp. 22	s. R. <u>17</u>	✓ East   West	County	Coffe	ey				
time tool open and clo	sed, flowing and shu es if gas to surface to	nd base of formations pen ut-in pressures, whether s est, along with final chart( I well site report.	hut-in press	sure rea	ched static level,	hydrostatic pres	ssures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taken					og Formation	n (Top), Đepth a	nd Datum	✓ Sample	
,		∏ Yes √iNo	☐ Yes 🗸 No		e -! Cd		Top		Datum 70
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No	Yes No		Squirrel Sand 989 +70				
List All E. Logs Run:									
		CASING	RECORD	Ne	w 🗸 Used				
		Report all strings set-		_	_	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface Casing	9.875	7.0	17		42	Portland	14	Calciu	<u>m</u>
Long String	6.125	2.875	6.5		985	Portland	120	-	<del></del>
		12070	05.15.17.					<u> </u>	·
Purpose:	Depth Top Bottom	Type of Cement		# Sacks Used Type			and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-	<u></u>						···	
	-	<u> </u>							<del></del>
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)					Depth			
0	0 Open hole 985-1000			Frac w/40 sx sand 985-1000				985-1000	
					]		• • •	<del> </del>	
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes N	0		
Date of First, Resumed 05/16/2012	Production, SWD or EN	NHR. Producing Meti	hod:  Pumpin	9 🗆	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf	Wat	er Bi	bls.	Gas-Oil Ratio		Grævity
DISPOSITION	ON OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTER	······································
Vented Sold	Used on Lease	l 🗆 a r	Perf.	Dually (Submit	Comp. Com	nmingled mit ACO-4)			
(If vented, Sul	omit ACO-18.)	Other (Carallel							

## **EDWARD E BIRK** SERVICE TICKET 302 SOUTH 16TH WELL CEMENTING **BURLINGTON, KS 66839** 620-364-1311 - OFFICE, 620-364-6719 - CELL CHARGE TO ( **ADDRESS** CITY LEASE & WELL NO. | ) @ CONTRACTOR\_ KIND OF JOB (\_\_\_\_/\_/\_\_\_) DIR. TO LOC. NEW SERV. CHG **QUANTITY MATERIAL USED BULK CHARGE BULK TRK. MILES** PUMP TRK. MILES **PLUGS TOTAL** CSG. SET AT\_ VOLUME\_\_\_\_\_ T.D. TBG SET AT VOLUME SIZE HOLE MAX. PRESS. PLUG USED\_ PKER DEPTH PLUG DEPTH TIME FINISHED NAME

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



300.00

- 57, 46

969.46

B & B COOPERATIVE VENTURES

DESCRIPTION

B & B COOPERATIVE VENTURES

			MINISTER STATE OF THE STATE OF	- Land Barrier					
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER TRUCK		PLANT/TRANSACTION #		
		(Ext. 8) (18 / 19 / 19 / 19		% CAL	MK	% AIR			
12:10:37p	WELL	12.00 yd	12.00 yd	0.00	35	0.00	COFCO		
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER		
	To Date	2	24.00 yd						
05-08-12	Today		12.00 yd	20432	G/yd 0.0	4.00 in	31500		
			Commence of the Commence of th	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	The state of the state of the Control of the contro				

IRRITATING TO THE SKIN AND EYES
SPRING Cemert, West Rubber Seots and Gloves, PROLONGED CONTACT MAY,
PURINS, Aved Cornact With Eyes and Prolonged Contact With, Skin, In Case of
New Season Egypting. The Contact With Skin, In Case of

CONDITIENTS PERISHABLE COMMODITY and RECOVES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, JANY CHANGES OR CANCELL STON of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STATIS.

The undesigned promises to pay all costs, including reasonable attorneys fees, incurred in collecting any same owed.

All accounts not paid within 30 days of delivery will being process at the rate of 24% per annum.

Not Responsible for Reactive Appropria or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discourt will be collected on all Returned Checks.

WELL

Extens Delay Time Charged @ \$50HR.

QUANTITY

12.00

H<sub>2</sub>0 Added By Request/Authorized By

12.00

51.00 612.00 12.00

25.00

12.00 MIXEMALIL MIXING & HAULING

LEFTIJOB FINISH UNLOADING DELAY EXPLANATION CYLINDER TEST TAKEN TIME ALLOWED RETURNED TO PLANT 8. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. DTHER TIME DUE START UNLOADING ARRIVED JOB LEFT PLANT UNLOADING TIME DELAY TIME TOTAL ROUND TRIP

X

WELL (10 SACKS PER UNIT)

Sublotal # TAN % 5.300 Total \$

> 969.46 Unden \$ ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL