



KANSAS CORPORATION COMMISSION 1089449
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Harley Sayles
Purchaser: Great Plains LLC.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

07/05/2012	07/13/2012	07/31/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21804-00-00
Spot Description: _____
NE SW SE SE Sec. 5 Twp. 24 S. R. 21 East West
335 Feet from North / South Line of Section
750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Helfrich Well #: 1-5
Field Name: Saw Log Creek
Producing Formation: Altamont
Elevation: Ground: 2367 Kelly Bushing: 2375
Total Depth: 4667 Plug Back Total Depth: 4656
Amount of Surface Pipe Set and Cemented at: 275 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1474 Feet
If Alternate II completion, cement circulated from: 1474
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14000 ppm Fluid volume: 60 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garbar</u> Date: <u>08/07/2012</u>



1089449

Operator Name: American Warrior, Inc. Lease Name: Helfrich Well #: 1-5
 Sec. 5 Twp. 24 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Dual Induction,
Micro
Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	275	Class A	160	3%CC,2%gel
Production	7.875	5.50	15.50	4656	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4450 to 4455		

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4652</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/03/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4450to4455</u>
---	---	---

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Helfrich 1-5
Doc ID	1089449

Tops

Anhy	1453'	+922
B/Anhy	1485	+890
Heebner	3966	-1591
Lansing	4068	-1693
B/KC	4409	-2034
Marmaton	4431	-2056
Altamont	4448	-2073
Ft. Scott	4578	-2203
Mississippian	4647	-2272
Osage	4656	-2281

Geological Report

American Warrior Inc.

Helfrich #1-5

335' FSL & 750' FEL

Sec. 5 T24s R21w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Helfrich #1-5
335' FSL & 750' FEL
Sec. 5 T24s R21w
Hodgeman County, Kansas
API # 15-083-21804-0000

Drilling Contractor: Duke Drilling Co. Rig #10

Geologist: Harley Sayles

Spud Date: July 5, 2012

Completion Date: July 13, 2012

Elevation: 2364' Ground Level
2375' Kelly Bushing

Directions: Hanston KS, 7.9 mi south on Spearville Rd, 4 mi
East on H Rd, 2 mi South on 232 Rd, 0.1 mi West
on F Rd, North into location

Casing: 24# 8 5/8" surface casing @ 275, 15.5 # 5 1/2" @
4656

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3850' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity

Drillstem Tests: One, "Chris Staats"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Helfich #1-5 Sec. 5 T24s R21w 335' FSL & 750' FEL
Anhydrite	1453', +922
Base	1485', +890
Heebner	3966', -1591
Lansing	4068', -1693
Stark	4299', -1924
BKc	4409', -2034
Marmaton	4431', -2056
Altamont "A"	4448', -2073
Pawnee	4529', -2154
Fort Scott	4578', -2203
Cherokee	4603', -2228
Mississippian	4647', -2272
Osage	4656', -2281
LTD	4667', -2292

Sample Zone Descriptions

Altamont "A"	(4448', -2073) Covered in DST #1 Ls- Cream to tan, fine to sub to crystalline, poor to fair inter-crystalline porosity, slight show of free oil, slight odor, few gas bubbles, bright yellow florescence, scattered saturation and stain
Osage	(4656', -2281) Not Tested Δ -Dolo- Cream to tan, fine crystalline, good intercrystalline porosity, mostly chert, white, heavily weathered tripolitic chert, some fresh, fair show of free oil, good odor, yellow florescence

Drill Stem Tests
Trilobite Testing Inc.
 "Chris Staats"

DST #1 **Altamont "A"**

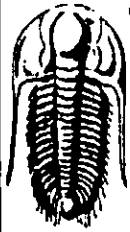
Interval (4446' - 4480') Anchor Length 34'

IHP	- 2255 #	
IFP	- 30" - BOB 1 min	171-239 #
ISI	- 45" - 4" blow back	875 #
FFP	- 45" - BOB 1 min	291-396 #
FSIP	- 60" - 3 1/2 " blow back	810 #
FHP	- 2152 #	
BHT	- 120 °F	

Recovery: 3150' GIP
 900' GO 20% Gas, 80% Oil, reversed into truck, 20 gravity
 90' WMO 80% Oil, 20% Water, 20% Mud

Structural Comparison

	American Warrior, Inc. Helfrich #1-5 Sec. 5 T24s R21w 335' FSL & 750' FEL	American Warrior, Inc. Helfrich-Gleason #1-5 Sec. 5 T24s R21w 1232' FSL & 2506' FEL	
Formation			
Anhydrite	1453', +922	1449', +925	(-3)
Base	1485', +890	1482', +892	(-2)
Hoebner	3966', -1591	3940', -1566	(-25)
Lansing	4068', -1693	4040', -1666	(-27)
Stark	4299', -1924	4276', -1902	(-22)
BKc	4409', -2034	4392', -2018	(-16)
Marmaton	4431', -2056	4419', -2045	(-11)
Altamont "A"	4448', -2073	4431', -2057	(-16)
Pawnee	4529', -2154	4510', -2136	(-18)
Fort Scott	4578', -2203	4563', -2189	(-14)
Cherokee	4603', -2228	4588', -2214	(-14)
Mississippian	4647', -2272	4646', -2272	flat
Osage	4656', -2281	4658', -2284	(+3)
LTD	4667', -2292		



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC
3118 Cummings RD
Po Box 399
Gardencity KS 67846
ATTN: Cecil O'Brate/Harley S

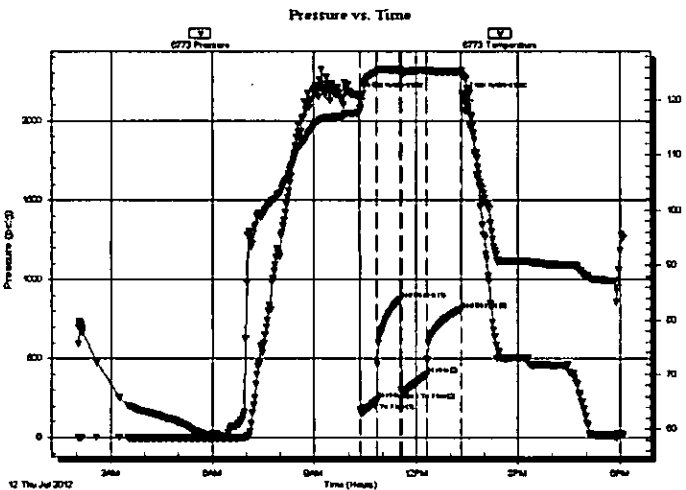
5-24s-21w
Helfrich#1-5
Job Ticket: 47563 **DST#: 1**
Test Start: 2012.07.12 @ 02:03:03

GENERAL INFORMATION:

Formation: **Altamount A**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 10:21:33
Time Test Ended: 18:06:48
Interval: **4446.00 ft (KB) To 4480.00 ft (KB) (TVD)**
Total Depth: **4480.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Chris Staats**
Unit No: **47**
Reference Elevations: **2377.00 ft (KB)**
2366.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6773 **Outside**
Press@RunDepth: **396.85 psig @ 4447.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.07.12** End Date: **2012.07.12** Last Calib.: **2012.07.12**
Start Time: **02:03:08** End Time: **18:06:48** Time On Btm: **2012.07.12 @ 10:19:03**
Time Off Btm: **2012.07.12 @ 13:22:33**

TEST COMMENT: IF: Strong blow BOB 1 min
IS: Weak blow back 4"
FF: Strong blow BOB 1 min
FS: Weak blow back 3 1/2"



PRESSURE SUMMARY

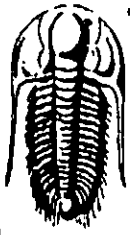
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2155.32	117.66	Initial Hydro-static
3	171.10	118.58	Open To Flow (1)
32	239.18	125.08	Shut-In(1)
72	875.79	125.48	End Shut-In(1)
75	291.96	124.63	Open To Flow (2)
120	396.85	125.37	Shut-In(2)
180	810.99	125.12	End Shut-In(2)
184	2152.29	124.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3150' GIP	0.00
900.00	G,O 20%gas 80%oil	12.62
90.00	W,M,O 20%water 20% mud 80%oil	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

5-24s-21w

3118Cummings RD
Po Box 399
Gardencity KS 67846

Helfrich#1-5

Job Ticket: 47563

DST#: 1

ATTN: CecilOBrate/Harley S

Test Start: 2012.07.12 @ 02:03:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

20 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3150' GIP	0.000
900.00	G,O 20%gas 80%oil	12.625
90.00	W,M,O 20%w ater 20% mud 80%oil	1.262

Total Length: 990.00 ft Total Volume: 13.887 bbl

Num Fluid Samples: 0

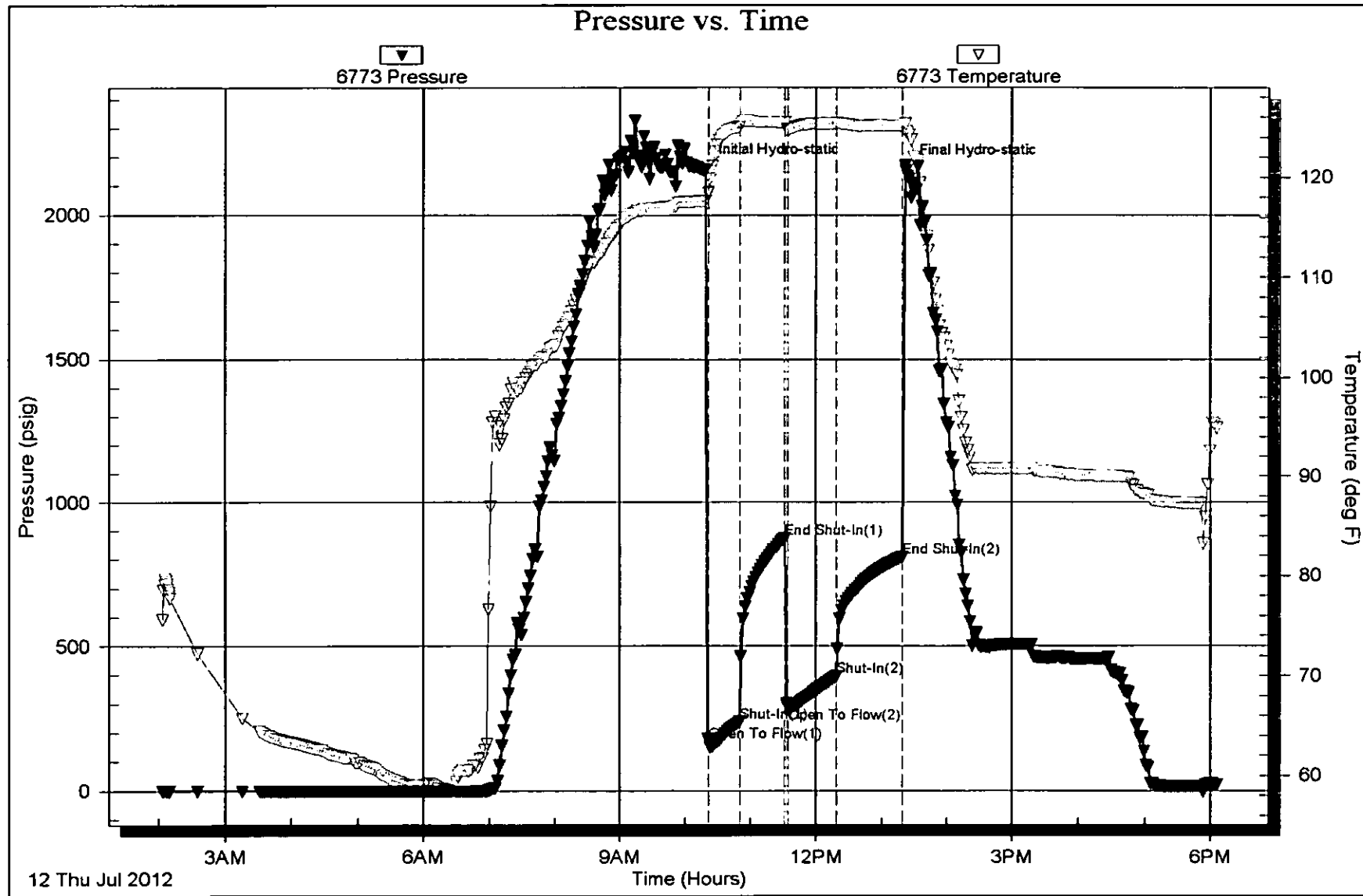
Num Gas Bombs: 0

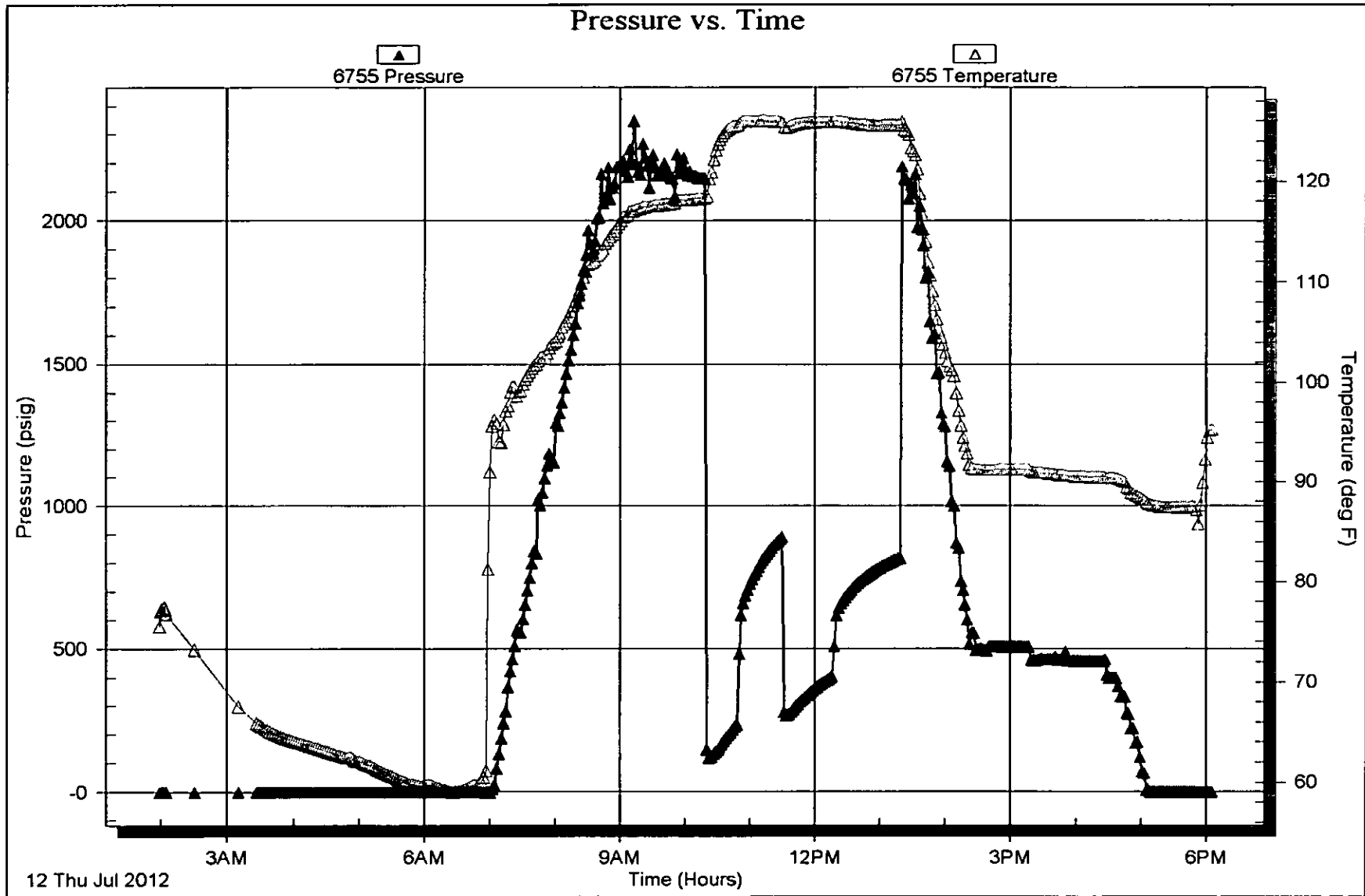
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





ALLIED OIL & GAS SERVICES, LLC 053706

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>7-6-12</u>	SEC <u>5</u>	TWP <u>24</u>	RANGE <u>2</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Half-Block</u> WELLS <u>1-5</u>			LOCATION <u>off route west to 132 RD</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)			<u>7 North west to</u>				

CONTRACTOR Dave 10
 TYPE OF JOB Surface
 HOLE SIZE 12 7/8 T.D. 275
 CASING SIZE 8 7/8 DEPTH 275
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 700 MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 40
 PERFS.
 DISPLACEMENT 158 BU BBS

OWNER American Wauvion
 CEMENT
 AMOUNT ORDERED 160 SK CLASS A
+3% + 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER wy-e
306 HELPER man:z
 BULK TRUCK
341 DRIVER Scott M
 BULK TRUCK
 # DRIVER

COMMON	<u>160</u>	@ <u>16.25</u>	<u>2600.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>172.99</u>	@ <u>2.10</u>	<u>363.27</u>
MILEAGE	<u>7.89 x 47</u>	@ <u>2.35</u>	<u>185.47</u>
			TOTAL <u>4247.67</u>

REMARKS:

Pipe on Bottom B-csk circulation
with Rig mud
Run 3 BBS water Ahead
mix 160 SK Class A + 3% + 2%
Gel Shut Down Release
Plug Dis 15 BBS Wash
water hand plug at 700 PSI
Shut on cement did circ

SERVICE

DEPTH OF JOB	<u>275</u>		
PUMP TRUCK CHARGE		@ <u>1125.00</u>	
EXTRA FOOTAGE		@	
MILEAGE	<u>Hum 47</u>	@ <u>7.00</u>	<u>329.00</u>
MANIFOLD		@	
	<u>Lum 47</u>	@ <u>4.00</u>	<u>188.00</u>
		@	
			TOTAL <u>1642.00</u>

CHARGE TO: American Wauvion
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Rubber plug	@ <u>112.00</u>	<u>112.00</u>
Plate	@ <u>112.00</u>	<u>112.00</u>
Basket	@ <u>478.00</u>	<u>478.00</u>
	@	
		TOTAL <u>702.00</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6591.67
 DISCOUNT 25% 1647.21 IF PAID IN 30 DAYS
4943.75

PRINTED NAME Scott Edwards
 SIGNATURE Scott Edwards



CHARGE TO: American Marcell
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 21911

PAGE 1 OF 2

SERVICE LOCATIONS: 1. New City, KS
 WELL PROJECT NO. 1-5 LEASE Helfrich COUNTY/PARISH Hodgeman STATE KS CITY _____ DATE 7-14-12 OWNER Same
 2. TICKET TYPE SERVICE SALES CONTRACTOR Duke Rig 10 RIG NAME/NO. _____ SHIPPED VIA CIT DELIVERED TO Loc ORDER NO. _____
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cat. 5 1/2" long string WELL PERMIT NO. _____ WELL LOCATION _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 114	50	mi			6.00	300.00	
578		1			Pump Service	1	ea			1500.00	1500.00	
405		1			Packer Shop	1	ea	5 1/2	in	1400.00	1400.00	
404		1			Port Collar	1	ea			2400.00	2400.00	
406		1			Latch Down Plug & Raffle	1	ea			250.00	250.00	
402		1			Centralizers	9	ea			70.00	630.00	
403		1			Cat. Basket	2	ea			250.00	500.00	
290		1			D-Air	2	gal			35.00	70.00	
281		1			Mud Flush	500	gal			1.00	625.00	
221		1			KCL	2	gal			25.00	50.00	
See Continuation												
											page 1	772.50
											page 2	4363.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				sub	12,088.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			1	Hodgeman TAX 7.45%	700.20
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,794.93
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Ray B. [Signature] APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21911

CUSTOMER: American Wharve WELL: Helfrich 1-5 DATE: 7-14-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		WT	UM		
325		1			Standard Corn	175	lb	13	2,362
284		1			Calsal	8	lb	35	280
283		1			Salt	950	lb	20	190
286		1			SEPT Habd-1	83	lb	7	622
276		1			Floccle	50	lb	2	100
581					SERVICE CHARGE			2	350
583					MILEAGE CHARGE	18,347	TON MILES	1	458

CONTINUATION TOTAL 4,363 69

JOB LOG

SWIFT Services, Inc.

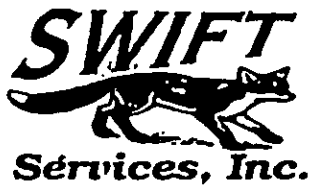
DATE 7-14-12 PAGE NO. 1

CUSTOMER Harrison WELL NO. 7-5 LEASE Helfrich JOB TYPE Long String TICKET NO. 21911

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							on loc. Pulling out hole.
	2230							Start in hole with 5 1/2" 155' Cg. PKR shoe @ 4652' Latch down Baffle Cort. # 1, 2, 3, 4, 5, 6, 7, 74, 76 Basket # 6, 74 Per Colled Top # 175 @ 1474' Total Pipe 4652'
	0110							Tag Bottom pickup 11' Circulate
	0145							Drop Ball
	0150							Plug R.H. M. H. 3036 + 2038
	0200						1100	Set PKR Shoe 1100PSI Pump 500gal mud Flush 2038 RCL Flush Max 12556 EA-2 Card
	0215	4	30					Finish mixing Lubricate pump & line
	0300	6.5					1300	Displ. Latch down plug Plug down 1500PSI holding Release press. Drilled up Lubricate & Pack up track
	0330							Job Complete

[Handwritten Signature]

[Handwritten Signature]



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22786

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City KS
 2.
 3.
 4.

WELL/PROJECT NO. 1-5 LEASE Helrich COUNTY/PARISH Hodgeman STATE KS CITY Houston DATE 05 Jul 12 OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR Serwest RIG NAME/NO. 1 SHIPPED VA CT DELIVERED TO location ORDER NO.
 WELL TYPE o.i WELL CATEGORY Development JOB PURPOSE cement port collar WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE TRK 110	45	mi	6.00		270.00 150.00
576D		1			Pump Charge	1	per	12.50		12.50
330		1			SWD cement	125	sk	16.50		2062.50
276		1			floacle	25	lb	2.00		50.00
290		1			D-AIR	1	gal	35.00		35.00
104		1			Port collar tool rental	1	per	250.00		250.00
581		1			service charge	175	hr	2.00		350.00
583		1			Drayage	1744.35	lb	391.82	TM	391.82

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED TIME SIGNED A.M. P.M.
15:30

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4659.32
Hodgeman TAX 7.45%	178.61
TOTAL	4837.93

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR ABC Bell APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 26 Jul 12 PAGE NO. 1

CUSTOMER: American Warrior WELL NO. 1-5 LEASE Helrich JOB TYPE Cement Port Collar TICKET NO. 22786

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks SMD w/ 1/2" floccle 2 3/4" 5 1/2" port collar 1474'
	1300							on loc TRK 110
	1317					1000	1000	test to 1000 psi - hold. unit on water
	1400							open port collar inj 3 @ 350 psi
	1405	3	67			400		mix SMD @ 11.2 ppg
								125 sk mixed 15 topit - cement to surface - pup 5 bbl H ₂ O
	1430	3	5			400		close port collar Run 4 joints test to 1000 psi - hold
			20					Reverse hole clean - 2 cement flags - wash truck
	1515							Rack up unit on tool job complete. Thanks Jason, Jeremy & Brian