



KANSAS CORPORATION COMMISSION 1089061
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34638
Name: Jackson & Johnson Oil, LLC
Address 1: 4010 WASHINGTON ST, STE 100
Address 2: _____
City: KANSAS CITY State: MO Zip: 64111 + _____
Contact Person: James MacLaughlin
Phone: (816) 291-4427
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/15/2012 05/16/2012 05/17/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-103-21359-00-00
Spot Description: _____
NE SW NW SE Sec. 24 Twp. 12 S. R. 20 East West
1815 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Leavenworth
Lease Name: Milleret Well #: 3
Field Name: _____
Producing Formation: squirrel
Elevation: Ground: 878 Kelly Bushing: 0
Total Depth: 1008 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 80 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1008 w/ 138 sx crmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrico Date: 08/07/2012



1089061

Operator Name: Jackson & Johnson Oil, LLC Lease Name: Milleret Well #: 3
Sec. 24 Twp. 12 S. R. 20 [x] East [] West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [x] Yes [] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Midwest Surveys

Table with 3 columns: Log, Formation (Top), Depth and Datum, Sample. Rows include sandy shale, grey sand, sand, sand, sand with corresponding depths and sample numbers.

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Table with 7 columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled
PRODUCTION INTERVAL:

HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE # 33734

Milleret #3
 API # 15-103-21359-00-00
 SPUD DATE 5-15-12

Footage	Formation	Thickness	Set 80' of 7"
2	Topsoil	2	TD 1008'
	14 clay	12	Ran 948' of 2 7/8
32	sand & gravel	18	
46	river gravel	14	
97	shale	51	
128	lime	31	
144	shale	16	
160	lime	16	
165	red bed	5	
190	shale	25	
248	lime	58	
277	shale	29	
287	lime	10	
295	shale	8	
302	red bed	7	
320	lime	18	
328	shale	8	
385	lime	57	
393	shale	8	
435	lime	42	
641	shale	206	
647	lime	6	
659	shale	12	
663	lime	4	
692	shale	29	
700	sandy shale	8	little odor & very little bleed
703	sand(grey)	3	little odor & little bleed
720	sand(oil)	17	little odor & little bleed
742	shale	22	
745	sand w/oil	3	good odor, good bleed
770	shale	25	
773	sand	3	
894	shale	121	
897	sand	3	
1008	shale	111	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39769
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/17/12	4318	Miller #3	SE 24	12	20	LV
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			506	FREMAN	Safety	MK
CITY			495	NARBEC	HB	
STATE			369	PERMAS	DM	
ZIP CODE			545	MILMAA	MT	
JOB TYPE <u>log string</u>			HOLE SIZE <u>5 7/8</u>		HOLE DEPTH <u>1800</u>	
CASING DEPTH <u>945'</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT <u>5.51 BBL</u>			DISPLACEMENT PSI		MIX PSI	
					CEMENT LEFT in CASING <u>2 1/2" Plug</u>	
					RATE <u>5.3 BPM</u>	

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush
Mix + Pump 138 sks 50/50 Por Mix Cement 270 Gal 4 1/2" Flo Seal
per well. Cement to surface. Flush pump & lines clean.
Displace 2 1/2" Rubber plug to casing TD. Pressure to 800
PSI. Release pressure to 800 PSI. Release pressure to
set float valve. Shut in casing.

Hot Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1036 ⁰⁹
5406	40 mi	MILEAGE	495	160 ⁰⁰
5402	748	Casing footage		NIC
5407	Minimum	Ton Mileage	548	350 ⁰⁹
5502C	2 hrs	80 BBL Vac Truck	369	170 ⁰⁹
1124	138 sks	50/50 Por Mix Cement		1511 ¹⁰
1118B	332#	Premium Gel		187 ²³
1107	35#	Flo Seal		82 ²⁵
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.3%	SALES TAX
				ESTIMATED
				TOTAL

Job Completed

Authorization [Signature]

TITLE 249958

DATE 5/17/12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form