



KANSAS CORPORATION COMMISSION 1088781  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34549  
Name: Good, Vaughn dba Vaughn Good Oil Co.  
Address 1: PO BOX 3744  
Address 2: \_\_\_\_\_  
City: ENID State: OK Zip: 73702 + \_\_\_\_\_  
Contact Person: Vaughn Good  
Phone: ( 580 ) 554-0777  
CONTRACTOR: License # 34398  
Name: Mendenhall Drilling, Inc.  
Wellsite Geologist: Vaughn Good  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>04/23/2012</u>	<u>04/29/2012</u>	<u>06/09/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23856-00-00

Spot Description: \_\_\_\_\_  
S2 NW NE NW Sec. 16 Twp. 35 S. R. 12  East  West  
400 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Barber

Lease Name: NUSSER Well #: 2-16

Field Name: \_\_\_\_\_

Producing Formation: Mississippi

Elevation: Ground: 1401 Kelly Bushing: 1414

Total Depth: 5500 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 425 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 00 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Vaughn Good

Lease Name: Southern Star License #: 00

Quarter NW Sec. 20 Twp. 19 S. R. 13  East  West

County: Woods, Oklahoma Permit #: 00

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Doanna Garbar Date: 08/07/2012



1088781

Operator Name: Good, Vaughn dba Vaughn Good Oil Co. Lease Name: NUSSER Well #: 2-16  
 Sec. 16 Twp. 35 S. R. 12  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Compensation Neutron Dual Induction Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>4405</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4838</td> <td></td> </tr> <tr> <td>Viola</td> <td>5300</td> <td></td> </tr> <tr> <td>Simpson</td> <td>5407</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City	4405		Mississippi	4838		Viola	5300		Simpson	5407	
Name	Top	Datum														
Kansas City	4405															
Mississippi	4838															
Viola	5300															
Simpson	5407															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	24	425		400	65.35 poz 6% acid gel 13% cr
Production	7.8750	5.5	15.5	5460		200	H10% 0yp 10% cc3 8% FL 10c

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	perf from 4790' to 4920'	15000 bbl slick water, 70,000# 16/30 sand, 2000 gal 15% acid	4920'

TUBING RECORD: Size: <u>2.8750</u> Set At: <u>4922'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>6/9/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>88</u> Gas Mcf <u>210</u> Water Bbls. <u>150</u>	Gas-Oil Ratio _____ Gravity <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4790 to 4920</u>
--	---	---

# ALLIED CEMENTING CO., LLC. 037966

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>4-30-2012</u>	SEC. <u>16</u>	TWP. <u>35S</u>	RANGE <u>12W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Nusser</u>		WELL # <u>2-16</u>		LOCATION <u>Harbinger, KS South to</u>		COUNTY <u>Osborne</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)		Site 1, no rd, 1/2 mile N, 1/2 mile W					

CONTRACTOR <u>Mendenhall</u>		OWNER <u>Vaughn Good</u>
TYPE OF JOB <u>Production</u>		
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5500'</u>	CEMENT
CASING SIZE <u>5 1/2" 15.5#</u>	DEPTH <u>3485'</u>	AMOUNT ORDERED <u>175 Sk class H + 10% WP</u>
TUBING SIZE	DEPTH	<u>10% WP sk + 6# Kellogg 1.8% FA 160</u>
DRILL PIPE	DEPTH	<u>500.95 sk mix class</u>
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>1955 H 175 sk @ 19.25 3,368.75</u>
MEAS. LINE	SHOE JOINT <u>42'</u>	POZMIX
CEMENT LEFT IN CSG.		GEL
PERFS.		CHLORIDE
DISPLACEMENT <u>203 bbls fresh water</u>		ASC
EQUIPMENT		<u>Coydson 16 sk @ 34.20 5472.00</u>
PUMP TRUCK CEMENTER <u>Don B</u>		<u>SS11 17 sk @ 23.98 407.66</u>
# <u>548-575</u> HELPER <u>Eddie P.</u>		<u>Kellogg 1050# @ 0.89 934.50</u>
BULK TRUCK		<u>FL160 131# @ 17.20 2263.20</u>
# <u>381-250</u> DRIVER <u>Garret M.</u>		<u>Mix class 600 sk @ 1.27 762.00</u>
BULK TRUCK		
#	DRIVER	
		HANDLING <u>234 @ 2.25 526.50</u>
		MILEAGE <u>234/11/25 643.50</u>
		TOTAL <u>7,363.70</u>

REMARKS:  
Pipe on bottom & break circulation pump  
3 bbls water, 300.95 sk class, 3 bbls water  
mix 175 sk of cement, shut down, wash pipe  
line, Release plug, Section up pressure, 1/2  
pressure so 120 bbls, slow run to 200 ft  
120 bbls, bump plug at 132 1/2 bbls, Release  
pressure, plug held, pressure held to 200 ft  
Shut in, wash up, Rig down

CHARGE TO: Vaughn Good  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Vaughn Good  
SIGNATURE [Signature]  
Thank you!!!

SERVICE		
DEPTH OF JOB <u>5485'</u>		
PUMP TRUCK CHARGE		<u>2695.00</u>
EXTRA FOOTAGE		
MILEAGE <u>25</u>	@ <u>7.00</u>	<u>175.00</u>
MANIFOLD <u>Harbinger</u>	@	<u>200.00</u>
	@ <u>4.00</u>	<u>100.00</u>
		TOTAL <u>3170.00</u>

PLUG & FLOAT EQUIPMENT		
<u>5 1/2"</u>		
1- Guide Shoe	@	<u>270.00</u>
1- Latch Down Plug	@	<u>272.00</u>
15- Concrete pins	@ <u>49.00</u>	<u>735.00</u>
	@	
	@	
		TOTAL <u>1252.00</u>

SALES TAX (if Any) \_\_\_\_\_  
TOTAL CHARGES 13,785.70  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Net \$ 11,028.56

ALLIED CEMENTING CO., LLC. 038053

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

DATE 04-23-72	SEC 16	TWP 35S	RANGE 12W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Nussen	WELL # Z-16	LOCATION Handover, 5 1/2 S 26 1/2 W 12 E	COUNTY Barber	STATE KS			
OLD OR NEW (Circle one)							

CONTRACTOR Mandenhall OWNER Vaughn Good oil co.

TYPE OF JOB Sandstone	
HOLE SIZE 12 1/4	T.D. 431
CASING SIZE 8 7/8	DEPTH 430
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 500#	MINIMUM -
MEAS. LINE	SHOE JOINT 42.15
CEMENT LEFT IN CSG. 42'	
PERFS.	
DISPLACEMENT 25 Bbls Fresh H <sub>2</sub> O	

CEMENT

AMOUNT ORDERED 150sx65:35:6% gel + 3%  
CC + 1/4 Floreal #175sx class A + 2 1/2 gal + 3% cc

COMMON Class A	175#	@ 16.25	2835.00
POZMIX			
GEL	35x	@ 2.125	743.75
CHLORIDE	113y	@ 58.20	6578.20
ASC			
6.5a weight	1501K	@ 15.00	22515.00
Floreal	38#	@ 2.70	102.60
HANDLING	349	@ 2.21	770.29
MILEAGE	11.25	@ 349	3911.25
TOTAL			7636.85

EQUIPMENT

PUMP TRUCK CEMENTER	D. Felio
# 548-545 HELPER	H. Pipex
BULK TRUCK	
# 356-290 DRIVER	B. Boon
BULK TRUCK	
# DRIVER	

REMARKS:  
 Pipe on Btm Break Line, 1/4 tank mix 150sx  
 1/2 cc weight, mix 175sx and cement, stop pump,  
 Release Plug, Start Disposal Fresh H<sub>2</sub>O, Wash up  
 on Plug, See casing to P.S.E. Stop Plate,  
 Pump Plug at 25 Bbls to 42' Displ.  
 Shutting, Cement did cure.

CHARGE TO: Vaughn Good  
 STREET  
 CITY STATE ZIP

SERVICE

DEPTH OF JOB	430'	
PUMP TRUCK CHARGE		1123.00
EXTRA FOOTAGE	130 @ .95	123.50
MILEAGE	25	475.00
MANIFOLD head Rental		700.00
Light Vehicle	25	100.00
TOTAL		1723.50

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-TRP	@ 112.00	112.00
1- Fibre Buffer Plate	@ 112.00	112.00
2- centralizers	@ 64.00	128.00
TOTAL		352.00

PRINTED NAME *R. Mandenhall*  
 SIGNATURE \_\_\_\_\_

SALES TAX (if Any)  
 TOTAL CHARGES 9712.05  
 DISCOUNT IF PAID IN 30 DAYS