

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUL 16 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/15/12

OPERATOR: License # 34318 **KCC**

Name: Berexco LLC

Address 1: P.O. Box 20380 **JUL 15 2010**

Address 2: _____ **CONFIDENTIAL**

City: Wichita State: KS Zip: 67208 + 1380

Contact Person: Dana Wreath

Phone: (316) 265-3311

CONTRACTOR: License # 34317

Name: Beredco LLC

Wellsite Geologist: Ganganath Koralegedara

Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

04 June 2010 12 June 2010 13 June 2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-083-21646-00-00

Spot Description: _____

NE SW NW SE Sec. 24 Twp. 24 S. R. 24 East West

1706 Feet from North / South Line of Section

2154 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Hodgeman

Lease Name: Crane Well #: 1-24

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2424 Kelly Bushing: 2437

Total Depth: 4955 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 287 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan PAWS 7-19-10
(Data must be collected from the Reservoir/Plf)

Chloride content: 12,000 ppm Fluid volume: 900 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith

Title: Engineering Technician Date: 15 July, 2010

Subscribed and sworn to before me this 15th day of July

20 10

Notary Public: Diana E Bell

Date Commission Expires: Aug 19, 2011

KCC Office Use ONLY

Letter of Confidentiality Received 7/15/10 - 7/15/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

DIANA E. BELL
Notary Public - State of Kansas
My Appl. Expires 8-10-11

Operator Name: Berexco LLC Lease Name: Crane Well #: 1-24
 Sec. 24 Twp. 24 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron PEL Density / Borehole Compensated Sonic, Dual Induction Resistivity & Micro Logs (e-mailed to: kcc-well-logs@kcc.ks.gov)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name RECEIVED Top Datum Heebner JUL 16 2010 4026' (-1589') Lansing 4120' (-1683') Pawnee KCC WICHITA 4602' (-2165') Fort Scott 4636' (-2199') Cherokee 4655' (-2218') Cherokee Sand. 4770' (-2333') Mississippi 4818' (-2381')
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	287	60/40 POZMIX	220	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	---

ALLIED CEMENTING CO., LLC. 039316

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 15 2010
 CONFIDENTIAL

SERVICE POINT:
Oakley

DATE <u>6-4-10</u>	SEC <u>24</u>	TWP <u>24S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Crane</u>	WELL # <u>1-24</u>	LOCATION <u>Jetmore</u>		<u>10.5</u>	<u>12W</u>	COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		<u>Minto</u>					

CONTRACTOR Beredco R.ig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 296

CASING SIZE 8 5/8 DEPTH 293

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 DBL

OWNER same

CEMENT

AMOUNT ORDERED 220 sks 60/40

30cc 2 1/2 gal

COMMON	<u>132 sks</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88 sks</u>	@	<u>7.55</u>	<u>664.40</u>
GEL	<u>4 sks</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7 sks</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

431 HELPER Kelly

BULK TRUCK

347 DRIVER Wil

BULK TRUCK

_____ DRIVER _____

RECEIVED

JUL 16 2010

KCC WICHITA

HANDLING	<u>231 sks</u>	@	<u>2.25</u>	<u>519.75</u>
MILEAGE	<u>10 1/2 sk/mile</u>			<u>462.00</u>
				TOTAL <u>3869.65</u>

REMARKS:

Cement in cellar

Thank you

CHARGE TO: Berexo

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>293'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20 miles</u>	@	<u>7.00 140.00</u>
MANIFOLD		@	

TOTAL 1131.00

PLUG & FLOAT EQUIPMENT

8 5/8	1 surface plug	@	46.00
		@	
		@	
		@	

TOTAL 46.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gilbert David Jr

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 041625

P.O. BOX 31
RUSSELL, KANSAS 67665

NO. 14233
~~CONFIDENTIAL~~ SERVICE POINT:
Russell KS

DATE <u>6-13-10</u>	SEC. <u>24</u>	TWP. <u>24</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Crane</u>		WELL # <u>1-24</u>		LOCATION <u>Jetmore KS 10 South</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>OLD</u>			<u>1/4 West North into.</u>				

CONTRACTOR Beredco Drilling #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4955'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x H DEPTH 1620'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 230 6940 4% Gel 1/4 # Fb

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

181 HELPER Wayne

BULK TRUCK # 344/170 DRIVER Bob

BULK TRUCK # _____ DRIVER _____

COMMON	<u>138</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
RECEIVED				
<u>JUL 16 2010</u>				
KCC WICHITA				
HANDLING	<u>230</u>	@	<u>2.25</u>	<u>517.50</u>
MILEAGE	<u>230 x 35 x 10</u>			<u>805.00</u>
TOTAL				<u>4042.10</u>

REMARKS:

50 sk @ 1620

70 sk @ 840

40 sk @ 300

20 sk @ 60

30 sk Rathole

20 sk Mouse hole

CHARGE TO: Berexco Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1620</u>		
PUMP TRUCK CHARGE	<u>990.00</u>		
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>35</u>	@	<u>7.00</u> <u>245.00</u>
MANIFOLD	_____	@	_____
TOTAL <u>1235.00</u>			

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

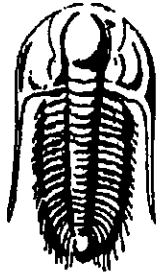
PRINTED NAME Israel M. De La Garza

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES ~~4042.10~~

DISCOUNT _____ IF PAID IN 30 DAYS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc.**

PO Box 20380
Wichita KS, 67208

ATTN: 'G'

24 24s24wHodgeman KS

Crane 1-24

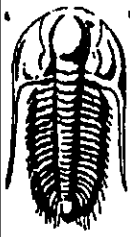
Start Date: 2010.06.11 @ 09:35:59

End Date: 2010.06.11 @ 19:13:59

Job Ticket #: 37359 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
JUL 16 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc.
PO Box 20380
Wichita KS, 67208
ATTN: 'G'

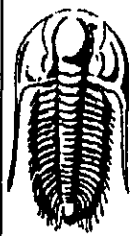
Crane 1-24
24 24s24wHodgeman KS
Job Ticket: 37359 DST#: 1
Test Start: 2010.06.11 @ 09:35:59

Tool Information

Drill Pipe:	Length: 4088.00 ft	Diameter: 3.80 inches	Volume: 57.34 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 652.00 ft	Diameter: 2.25 inches	Volume: 3.21 bbl	Weight to Pull Loose: 130000.0 lb
			<u>Total Volume: 60.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 110000.0 lb
Depth to Top Packer:	4742.00 ft			Final 120000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4716.00	
Shut In Tool	5.00			4721.00	
Hydraulic tool	5.00			4726.00	
Jars	5.00			4731.00	
Safety Joint	2.00			4733.00	
Packer	5.00		Fluid	4738.00	27.00 Bottom Of Top Packer
Packer	4.00			4742.00	
Stubb	1.00			4743.00	
Perforations	1.00			4744.00	
Recorder	0.00	8356	Inside	4744.00	
Recorder	0.00	8678	Inside	4744.00	
Perforations	5.00			4749.00	
Change Over Sub	1.00			4750.00	
Drill Pipe	31.00			4781.00	
Change Over Sub	1.00			4782.00	
Bullnose	3.00			4785.00	43.00 Bottom Packers & Anchor
Total Tool Length:	70.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc.
PO Box 20380
Wichita KS, 67208
ATTN: 'G'

Crane 1-24
24 24s24wHodgeman KS
Job Ticket: 37359 DST#: 1
Test Start: 2010.06.11 @ 09:35:59

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	18000 ppm
Viscosity: 65.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.17 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3410.00	100%w ater	41.894

Total Length: 3410.00 ft Total Volume: 41.894 bbl
 Num Fluid Samples: 0 Num Gas Borrb: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .3 @ 90F = 18000 ppm chlorides

