

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088760

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #8210		API No. 15 - 15-031-23231-00-00
Name: Birk, Edward E.		Spot Description:
Address 1:302 S 16TH ST		SW NE_SE_NW Sec. 28 Twp. 22 S. R. 17 ✓ East West
Address 2:		3465 Feet from North / South Line of Section
City: BURLINGTON State:	KS Zip: 66839 + 2329	3135 Feet from ✓ East / [] West Line of Section
Contact Person: Edward E Birk		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-2745		□NE □NW ☑SE □SW
CONTRACTOR: License # 8210		County: Coffey
Name: Birk, Edward E.		Lease Name: West Well #: 77
Wellsite Geologist: None		Field Name: Parmely
Purchaser: Coffeyville Resources		Producing Formation: Squirrel Sand
Designate Type of Completion:		Elevation: Ground: 1058 Kelly Bushing: 1063
✓ New Well	y [] Workover	Total Depth: 995 Plug Back Total Depth: 995
☐ Gas ☐ D&A 📝	SWD SIOW SIGW GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 42 Feet Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane)		If yes, show depth set: Feet If Alternate II completion, cement circulated from: 976
Cathodic Other (Core, Exp	el., etc.):	feet depth to: 0 w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as	follows:	sx cmt.
Operator:	<u> </u>	
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:		· ·
	Conv. to ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
	Conv. to GSW	Dewatering method used: Evaporated
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Per	mit #:	Operator Namo
	rmit #:	Operator Name:
	mit #:	Lease Name: License #:
	mit #:	Quarter Sec TwpS. R [] East [] West
	mit #:	County: Permit #:
04/26/2012 04/27/2012	04/27/2012	
Spud Date or Date Reached Recompletion Date	TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
√ UIC Distribution
ALT _ I II Approved by: Deervis German Date: 08/01/2012

Side Two

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Operator Name: BITH	K, Edward E.		Lease N	lame:vve	SI	 	_ Well #:7	
Sec. 28 _ Twp.22	s. R. <u>17</u>	East West	County:	Coffey				
time tool open and clo	sed, flowing and sh es if gas to surface t	nd base of formations pe ut-in pressures, whether est, along with final char al well site report.	shut-in press	sure reache	d static level	l, hydrostatic pres	sures, bottom	hole temperature,
Drill Stem Tests Taken Yes (Attach Additional Sheets)		☐ Yes ✓ No		Log Formation (Top), De			nd Datum	✓ Sample
		☐ Yes ✓ No		Name			Top Datum	
Cores Taken Electric Log Run		Yes No		Squirrel Sand			977	+81
List All E. Logs Run:								
		CASING Report all strings set	3 RECORD		✓ Used dlate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weigl Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surface Casing	9.875	7.0	17	42		Portland	14	Calcium
Long String	6.125	2.875	6.5	87	6	Portland	120	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITIONA Type of Cement	# Sacks I	T	ZE RECORD		Percent Additive	s
Shots Per Foot	ot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			rd Depti
0	Open hole 976-9	95						
TUBING RECORD:	Size:	Set At:	Packer At:	Li	 ner Run:			
Date of First, Resumed	Production, SWD or Ef	NHR. Producing Me	thod:	Gas		Other (Explain)		 -
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	·		Gas-Oil Ratio	Gravity
DISPOSITIO			METHOD OF (COMPLETIO Dually Con (Submit ACO-	np. 🔲 Coi	mmingled	PRODUCTI	ON INTERVAL:

EDWARD E BIR 302 SOUTH 16TI		
BURLINGTON,	··	1.
	FFICE, 620-364-6719 - CELL DATE: 04/07/	12
CHARGE TO		Y
QUANTITY	MATERIAL USED	SERV. CHG
120 SX	Portand Coment	
!		
:		
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	
T.D. 995	CSG. SET AT 976 VOLUME	
SIZE HOLE 6	1/0"	
MAX. PRESS	size PIPE 2 1/8" Casing	
PLUG DEPTH	PKER DEPTHPLUG USED	
TIME FINISHED:		,
REMARKS:	anect to pipe. Pump Cement into Well. Go	od circ.
NAME		
title	Educid Birk	

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

P.B.O.O.d.o.

90% S. FOURTH ST.

SHALL TO MAYSIDE WE'T MI TO STH 中毒会长 55日

LESSE: WEST 077 DRIVER/TRUCK TIME PLANTITRANSACTION # X CAL W AIR 12,00 yd 10:40:27a 0.08 0.00 COFCO DATE LOAD# YARDS DEL BATCH# WATER TRIM 04-27-12 odav 12.00 yd S/yd 4.00 in

WARNING

Contains Pottand Cereinsh West Rubber Buchs and Gerins PROJONED CONTACT MAY PAUSE BURNS. Avoid Contained With Eyes and Protonced Contact With Skin. In Case of Contact With Skin Skin. In Case of Contact With Skin. In Case of Contact With Skin. In Case of Contact With Skin. Skin. In Case of Contact With Skin. In Case of C

CONCRETE IN A PERISHABLE COMMODITY and SECOMES BY PROPERTY OF the PURCHASER UPON LEAVING IN A PLANT. ANY CHANGES ON CONCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE REPORT LOADING STATES.

The orderskyred promises to pay all oose, including reasonable alterneys. Incided in collecting any sums owed.

All accounts not paid within 50 days of delivery will bear interest at the rate of 24% per proum.

Hot Responsible for Reactive Aggregate or Color Cuntity. No Claim Allowed Unless Made at Time Addition is Districted.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50HR. CODE

MIXAHOUE,

CUI DE SIGNEOF CENTRETY TO BE MADE INSIDE QUIBE LINES. Debt Cactioner-The obleve of the trook is presenting this RSLEARE to you der your strooters at of the openior that the size and weight on his trook may possibly cause through it for premiers another adjourning property at 3 pieces the material in this head where such derived in the cases at independent of the first property of the case to be the cases at independent property and the RSLEARE obleving this not the cases at independent property and the RSLEARE obleving this not the this premiers and of the RSLEARE of the case of the this case of the case of the case of the case of the this case of the case of the case of the case of the this case of the case of case of

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

X

12.00

QUANTITY

18.00

WELL (10 SACKS PER UNIT) MIXING & HAULING

DESCRIPTION

12.00 12.00 51.00 25.00

612.00 300.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED			
			JOB NOT READY & TRUCK BROKE DOWN SLOW POUR OR PUMP TACCIDENT TRUCK AHEAD ON JOB B. CTATION.		Tex % 6.300 57.46		
LEFT PLANT	A CONTRACTOR SPORT DOUBLE		TIME DUE	Total # 969.4			
1104	1150				ADDITIONAL CHARGE 1		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2		
					GRAND TOTAL		