



KANSAS CORPORATION COMMISSION 1088755
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: (620) 793-9090
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Kurt Talbot
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/05/2012</u>	<u>04/10/2012</u>	<u>07/02/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26277-00-00

Spot Description: _____
SE NW NW SE Sec. 2 Twp. 15 S. R. 18 East West
2190 Feet from North / South Line of Section
2235 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: Flax Well #: 1

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 2011 Kelly Bushing: 2016

Total Depth: 3616 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1270 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 49000 ppm Fluid volume: 700 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 08/01/2012



1088755

Operator Name: Charter Energy, Inc. Lease Name: Flax Well #: 1
 Sec. 2 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3264</td> <td>-1248</td> </tr> <tr> <td>Toronto</td> <td>3288</td> <td>-1272</td> </tr> <tr> <td>Lansing</td> <td>3311</td> <td>-1295</td> </tr> <tr> <td>Arbuckle</td> <td>3616</td> <td>-1600</td> </tr> </table>	Name	Top	Datum	Heebner	3264	-1248	Toronto	3288	-1272	Lansing	3311	-1295	Arbuckle	3616	-1600
Name	Top	Datum														
Heebner	3264	-1248														
Toronto	3288	-1272														
Lansing	3311	-1295														
Arbuckle	3616	-1600														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	218	common	150	3%cc 2%gel
Production	7.875	5.5	14	3612	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1270	SMD	275	
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 385

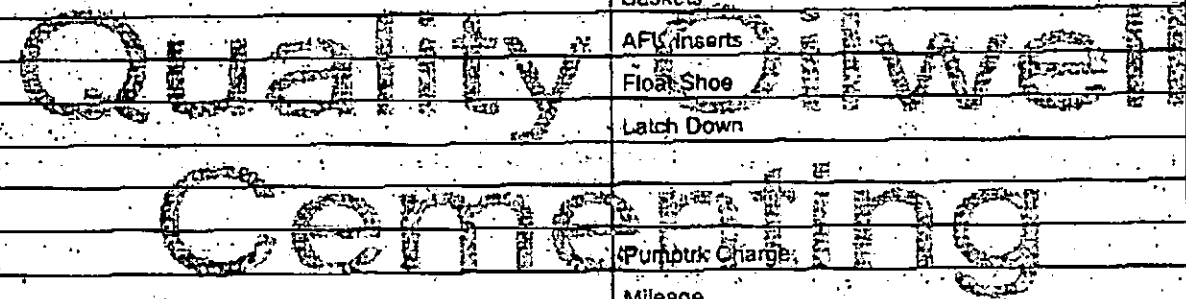
Date	4.5.12	Sec.	Q	Twp.	15	Range	18(W)	County	ELLIS	State	KANSAS	Oh Location		Finish	10:00 p.m
Lease	Flax		Well No.	1		Location: MUNTORTO ANTONINO Rds. SW. SINTO									
Contractor	Royal #1					Owner: CHARTER ENERGY									
Type Job	SURFACE					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	219											
Csg.	8 7/8 - 23LB		Depth												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint	15											
Meas Line			Displace	13 BLS											
				Charge To: CHARTER ENERGY											
				Street											
				City											
				State											
				The above was done to satisfaction and supervision of owner agent or contractor.											
				Cement Amount Ordered 150 SKS Com. 3E 2%											

EQUIPMENT

Pumptrk	9	No.	Cement Helper	MATT	Common
Bulktrk	8	No.	Driver	LEVY	Poz. Mix
Bulktrk	PU	No.	Driver	CISCO	Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulle
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
DN or Post Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage
	FLLOAT EQUIPMENT
	Guide Shoe
CEMENT DEN CIRCULATE	Centralizer
	Baskets
	AFK inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage



Signature		Tax	
		Discount	
		Total Charge	

SWIFT



P. O. Box 466
Ness City, KS 67509
Off: 785-798-2300

Invoice

DATE	INVOICE #
4/10/2012	21341

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Flax	Ellis	Royal Drilling #1	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Milceage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				6	Each	70.00	420.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
325	Standard Cement				175	Sacks	13.50	2,362.50T
276	Flocele				45	Lb(s)	2.00	90.00T
283	Salt				850	Lb(s)	0.20	170.00T
284	Calseal				8	Sack(s)	35.00	280.00T
286	Halad-1 (Halad 9)				100	Lb(s)	7.50	750.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				364.9	Ton Miles	1.00	364.90
	Subtotal							10,342.40
	Sales Tax Ellis County						6.30%	508.25
We Appreciate Your Business!						Total	\$10,850.65	

CK 5814
4-30-12



CHARGE TO:	CHARTER ENERGY
ADDRESS:	
CITY STATE, ZIP CODE:	

TICKET
No 21341

PAGE	1	OF	2
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SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. HAYS	1	FLAX	ELLIS	KS		04-10-12	
2. NESS	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES		ROYAL DRUG 1	CT	ANTONINO		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	DIL	DEVELOP	LONGSTRINGS		527 15A18		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE 4112	10	mi		6.00	60.00
578		1			Pump Service	1	ea		1500.00	1500.00
221		1			LINER/OVER	2	hr		25.00	50.00
281		1			MUD FLUSH	500	hr		1.25	625.00
290		1			D-AIR	2	hr		35.00	70.00
402		1			CENTRALIZER	6	ea	5 1/2 hr	70.00	420.00
403		1			RODENT	1	ea		250.00	250.00
404		1			PORT COLLAR	1	ea		2400.00	2400.00
406		1			LATCH DOWN PULLEY & BATTERY	1	ea		250.00	250.00
407		1			INSERT FRONT SIDE 1/2" APPROX	1	ea		350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *A. W. Jackson*

DATE SIGNED: 04-10-12 TIME SIGNED: 2:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	16-1 PAGE TOTAL	5975.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				A-2	4367.40
WE UNDERSTOOD AND MET YOUR NEEDS?				sub	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				total	10,342.40
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ELLIG TAX 6.3%	508.25
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,850.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *Dave* APPROVAL: _____

Thank You!

JOBLOG

SWIFT Services, Inc.

DATE 01-10-12 PAGE NO. 7

CUSTOMER CHARTER ENERGY WELL NO. 1 LEASE FLAX JOB TYPE LONGSTRING TICKET NO. 2134

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAY)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	02300							ONLOCATION CMT: 175 SIS EA 2	
								RND 3616, SET PIPE @ 3614, SJ 20167, ZNS 107 3583 5 1/2 H ⁸	
								POUR LUB ON TOP * 58, 1230 F7 CENT 1.3.5.7, 57.58, WASH 58	
	2350							START CS60 FLAT CURV	
	0100							TAG BOTTOM, DDP BAR	
	0165							DREAM CING	
	0155		7.5					PLUG RH 30 MH 15	
	0300	5.5	12	-		200		SODIUM MUD FLUSH	
		}	20	-		}		20000 VCL FLUSH	
			32	-					130 SIS EA 2 CMT
									DDP PLUG, WASH 207 PL
		6.5	0	-		300		START DDP	
		}	80	-		700			
			85	-		800			
	0230		87.6	-		1400		LAND PLUG	
								RELEASE - DRY	
	0300							JOB COMPLETE	
								THANK YOU!	
								DAVE JESCHKE, RWB	

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/29/2012	22758

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Flax	Ellis	Professional Pulli...	Oil	Development	Port Collar	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Milage - 1 Way				10	Miles	6.00	60.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.50	2,887.50T
276	Floocle				50	Lb(s)	2.00	100.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
279	Bentonite Gel				6	Sack(s)	25.00	150.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				349.6	Ton Miles	1.00	349.60
	Subtotal							5,252.10
	Sales Tax Ellis County						6.30%	204.28
We Appreciate Your Business!							Total	\$5,456.38

CK 6117
7-20-12



CHARGE TO: CHARTER ENERGY INC.
 ADDRESS: _____
 CITY STATE, ZIP CODE: _____

TICKET
 No 22758

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY KS.</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>FLAX</u>	COUNTY/PARISH <u>ELLIS CO</u>	STATE <u>KS.</u>	CITY <u>HAYS KS.</u>	DATE <u>8/6/2012</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>PROFESSIONAL RULING SERV</u>	RIG NAME/NO. <u>#4</u>	SHIPPED VIA	DELIVERED TO <u>LOS GRANTS VELLA RD 1 1/2 E. W. ENTD</u>	ORDER NO.	
3.	WELL TYPE <u>DEWELL</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>CEMENT JOB PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>LOC 02-155-184</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
<u>575^{DL}</u>		<u>1</u>			<u>MILEAGE 112</u>	<u>1</u>	<u>@</u>	<u>10</u>	<u>ml</u>	<u>6.00</u>	<u>60.00</u>
<u>576D</u>		<u>1</u>			<u>PUMP CHARGE PORT COLLARS</u>	<u>1</u>	<u>@</u>			<u>12.50</u>	<u>1250.00</u>
<u>581</u>		<u>1</u>			<u>SERVICE CHARGE CEMENT</u>	<u>175</u>	<u>SKS</u>			<u>2.00</u>	<u>350.00</u>
<u>583</u>		<u>1</u>			<u>DRAYAGE</u>	<u>3496</u>	<u>TN</u>			<u>1.00</u>	<u>3496.00</u>
<u>830</u>		<u>1</u>			<u>SMD STANDARD</u>	<u>175</u>	<u>SKS</u>			<u>16.50</u>	<u>2887.50</u>
<u>276</u>		<u>1</u>			<u>FLO CELL</u>	<u>50</u>	<u>lbs</u>			<u>2.00</u>	<u>100.00</u>
<u>290</u>		<u>1</u>			<u>D-AER</u>	<u>3</u>	<u>gal</u>			<u>35.00</u>	<u>105.00</u>
<u>277</u>		<u>1</u>			<u>BENTONITE GEL</u>	<u>60</u>	<u>SKS</u>			<u>25.00</u>	<u>1500.00</u>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 08/29/12 TIME SIGNED 1340 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>5252.10</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>5456.38</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR DUSTY D. FULK APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10/29/12 PAGE NO. 1

CUSTOMER CHARTER ENERGY INC. WELL NO. #1 LEASE FLAX JOB TYPE Cement Port Collar TICKET NO. 22758

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION PROFESSIONAL RENTALS Tulsa
								Pump 1500' Port Collar 1270' 2 7/8 x 5 1/2 x 7 3/4 Tb. 1270' 7.3533 Bbl Ann Cs. 1270' 20.32 Bbl Ann Orifice 1270' 39.24 Bbl Circ. @ Approx 46.593 Bbl
	0945	4-0	35.50	-	-	1000	1000	TESTED
	1007	3-0	42.75	✓		1000		SPOTTED SAND @ 1330' Pump 7 1/4 Bbl Open Port Collar INT. ARTS Circ. <u>DEEP NET</u> START CEMENT GEL Circ. <u>EMERGENCY MUD</u> END CEMENT START CMNT. DISPLACE END CMNT DISPLACE CLOSE PORT COLL F TEST Ran 7 JOINTS & REVERSE OUT
		3				600		
		3	18	✓		600		
			0	✓				
			92	✓				
			6.2	✓				
	1330		40	✓		1000		
								TOTAL CMNT 175 SKS GELL 6SKS
								THANK YOU DAVE, DUSTY, ROBERT, TOMAS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/2/2012	22806

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Flax	Ellis	Professional Pulli...	Oil	Development	Cement Annulus ...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
577D	Pump Charge - Shallow Squeeze (< 1500 Ft.) - 427 Feet				1	Job	1,000.00	1,000.00
290	D-Air				1	Gallon(s)	35.00	35.00T
279	Bentonite Gel				3	Sack(s)	25.00	75.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
278	Calcium Chloride				3	Sack(s)	40.00	120.00T
581D	Service Charge Cement				100	Sacks	2.00	200.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,090.00
	Sales Tax Ellis County						6.30%	99.54
Thank You For Your Business!							Total	\$3,189.54

CK 6117
7-20-12



CHARGE TO: Charter Energy
 ADDRESS: _____
 CITY STATE, ZIP CODE: _____

TICKET
 No 22806

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hays, Ks</u>	WELL/PROJECT NO <u>#1</u>	LEASE <u>Flax</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks</u>	CITY	DATE <u>7-2-12</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Prod Pulling Serv.</u>	RIG NAME/NO	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>St. Hays, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>initial</u>	JOB PURPOSE <u>Cement 5 1/2 Ann to Surface</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113		10	mi		6000	6000
577		1			Pump Charge - Shallow Squeeze		1	hr	127.00	127.00	127.00
290		1			D. Air		1	gal	35.00	35.00	35.00
279		1			Bentonite Gel		3	sts	25.00	75.00	75.00
325		2			Standard Cement		100	sts	13.50	1350.00	1350.00
278		2			Calcium Chloride		3	sts	40.00	120.00	120.00
581		2			Service Charge		100	sts	2.00	200.00	200.00
582		2			Minimum Drillage		1	hr	250.00	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 7-2-12 TIME SIGNED 10:00 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

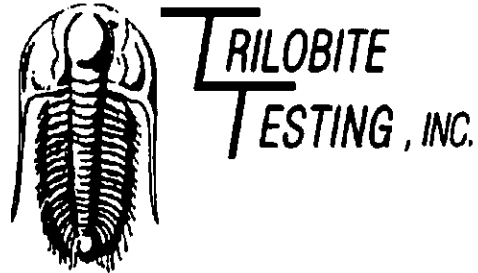
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3189.54

Ellis TAX 6.3% 99.54

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67530-0252

ATTN: Steve Baize

Flax #1

2-15s-18w Ellis,KS

Start Date: 2012.04.09 @ 05:25:36

End Date: 2012.04.09 @ 10:31:00

Job Ticket #: 47360 DST #: 1

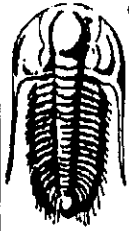
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.13 @ 10:51:57

Charter Energy Inc 2-15s-18w Ellis,KS Flax #1 DST # 1 Toronto-LKC A-C 2012.04.09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

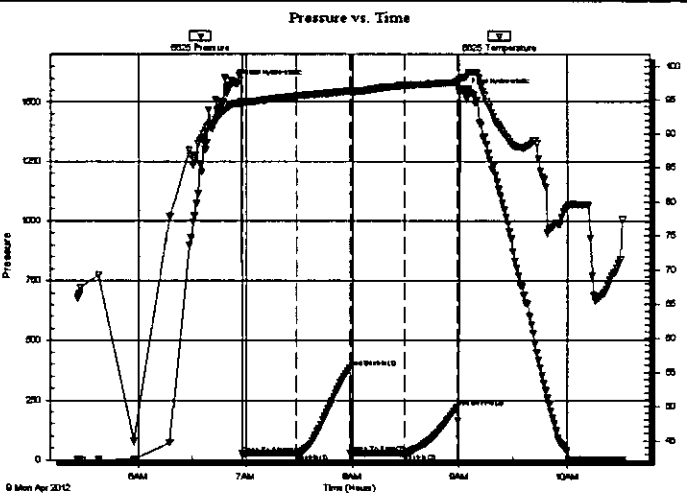
2-15s-18w Ellis,KS
Flax #1
Job Ticket: 47360 **DST#: 1**
Test Start: 2012.04.09 @ 05:25:36

GENERAL INFORMATION:

Formation: **Toronto-LKC A-C**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 06:58:01
Time Test Ended: 10:31:00
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Ray Schwager**
Unit No: **42**
Interval: **3257.00 ft (KB) To 3350.00 ft (KB) (TVD)**
Reference Elevations: **2016.00 ft (KB)**
2011.00 ft (CF)
Total Depth: **3350.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **5.00 ft**

Serial #: 6625 **Inside**
Press@RunDepth: **28.05 psig @ 3263.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.04.09** End Date: **2012.04.09** Last Calib.: **2012.04.09**
Start Time: **05:25:36** End Time: **10:31:00** Time On Btm: **2012.04.09 @ 06:54:31**
Time Off Btm: **2012.04.09 @ 09:03:01**

TEST COMMENT: 30-IFP-w k bl 1/2" to 1" bl
30-ISIP-no bl
30-FFP-no bl
30-FSIP-no bl



PRESSURE SUMMARY

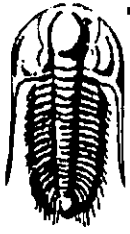
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1578.65	94.45	Initial Hydro-static
4	25.32	94.56	Open To Flow (1)
34	27.16	95.52	Shut-In(1)
64	384.60	96.28	End Shut-In(1)
64	26.43	96.22	Open To Flow (2)
95	28.05	97.13	Shut-In(2)
124	219.21	97.64	End Shut-In(2)
129	1543.52	98.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530-0252
 ATTN: Steve Baize

2-15-18w Ellis, KS
Flax #1
 Job Ticket: 47360 **DST#: 1**
 Test Start: 2012.04.09 @ 05:25:36

GENERAL INFORMATION:

Formation: **Toronto-LKC A-C**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: **06:58:01**
 Time Test Ended: **10:31:00**

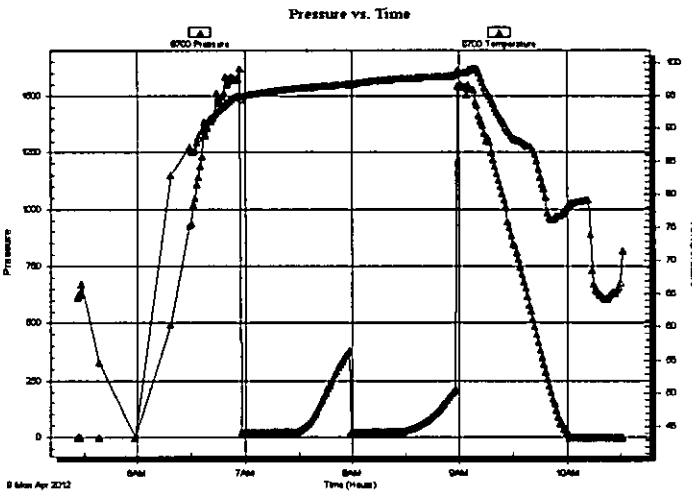
Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Ray Schwager**
 Unit No: **42**

Interval: **3257.00 ft (KB) To 3350.00 ft (KB) (TVD)**
 Total Depth: **3350.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2016.00 ft (KB)**
2011.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8700	Outside		
Press@RunDepth:	psig @	3263.00 ft (KB)	Capacity: 8000.00 psig
Start Date:	2012.04.09	End Date: 2012.04.09	Last Calib.: 2012.04.09
Start Time:	05:26:35	End Time: 10:30:59	Time On Btrc
			Time Off Btrc

TEST COMMENT: 30-IFP-w k bl 1/2" to 1" bl
 30-ISIF-no bl
 30-FFP-no bl
 30-FSIF-no bl



PRESSURE SUMMARY

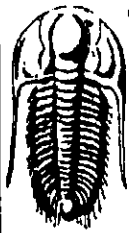
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

2-15s-18w Ellis,KS
Flax #1
Job Ticket: 47360 **DST#: 1**
Test Start: 2012.04.09 @ 05:25:36

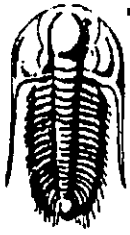
Tool Information

Drill Pipe:	Length: 3260.00 ft	Diameter: 3.80 inches	Volume: 45.73 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 45.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3257.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	93.00 ft			
Tool Length:	114.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3237.00	
Shut In Tool	5.00			3242.00	
Hydraulic tool	5.00			3247.00	
Packer	5.00			3252.00	21.00 Bottom Of Top Packer
Packer	5.00			3257.00	
Stubb	1.00			3258.00	
Perforations	5.00			3263.00	
Recorder	0.00	6625	Inside	3263.00	
Recorder	0.00	8700	Outside	3263.00	
Blank Spacing	64.00			3327.00	
Perforations	20.00			3347.00	
Bullnose	3.00			3350.00	93.00 Bottom Packers & Anchor

Total Tool Length: 114.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

2-15s-18w Ellis,KS
Flax #1
Job Ticket: 47360
DST#: 1
Test Start: 2012.04.09 @ 05:25:36

Mud and Cushion Information

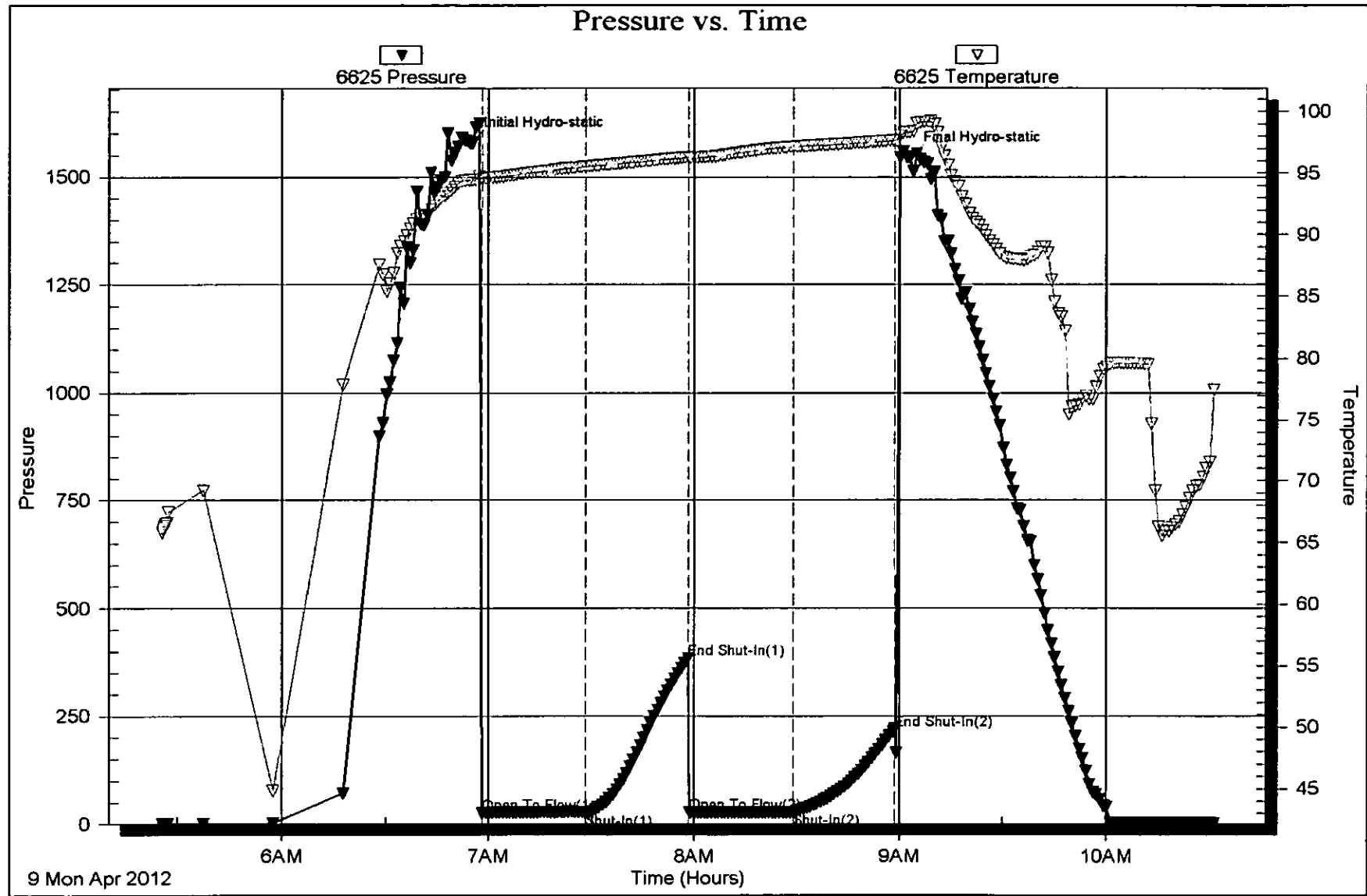
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 1.00 inches			

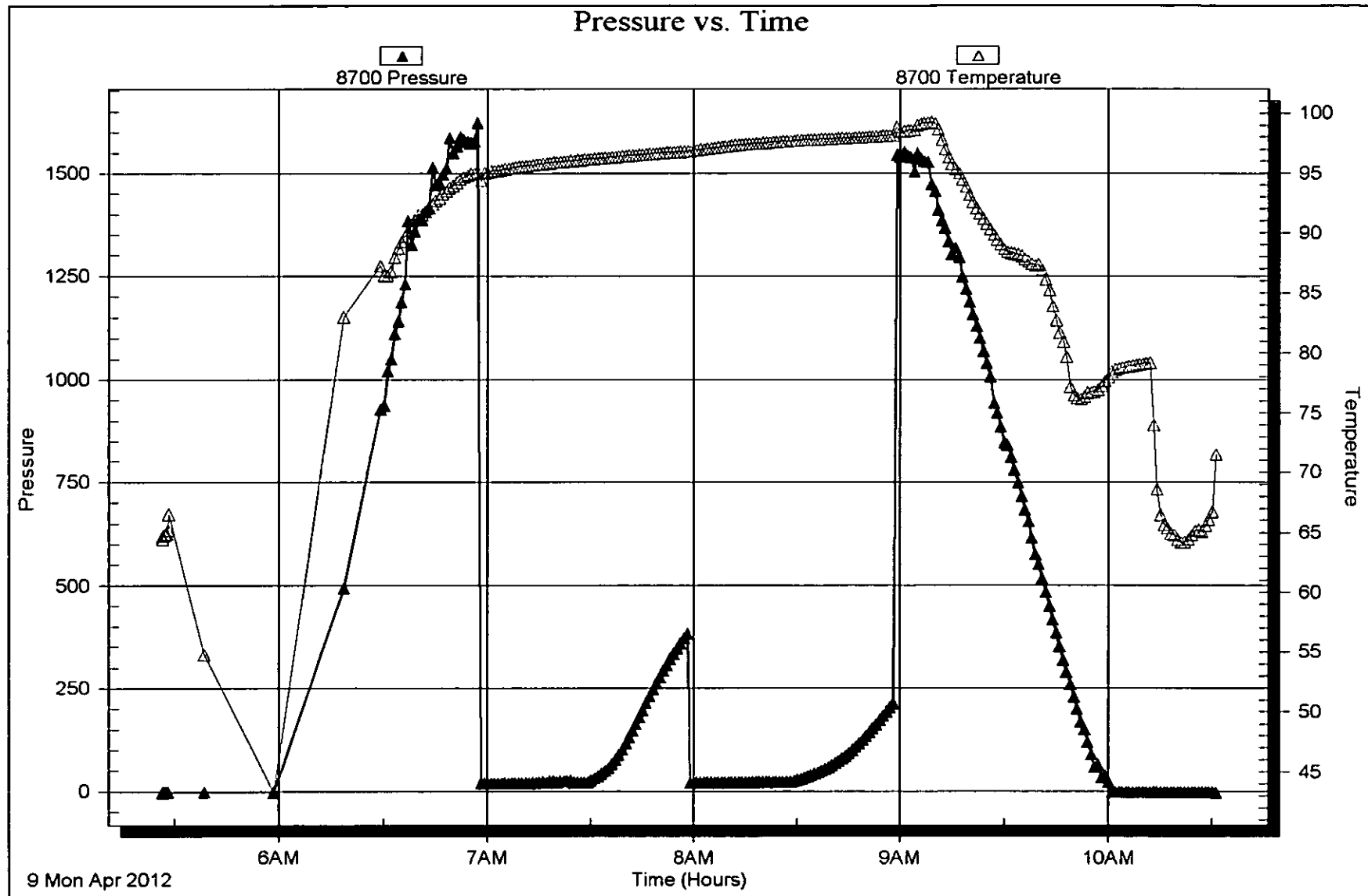
Recovery Information

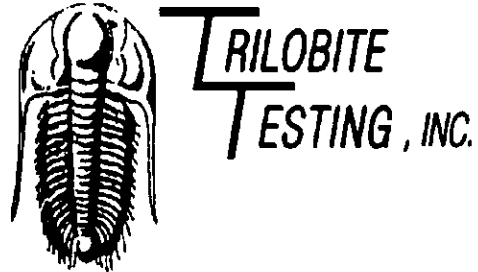
Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67530-0252

ATTN: Steve Baize

Flax #1

2-15s-18w Ellis,KS

Start Date: 2012.04.10 @ 11:50:40

End Date: 2012.04.10 @ 17:26:07

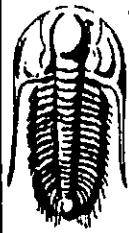
Job Ticket #: 47361 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.13 @ 10:51:06



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

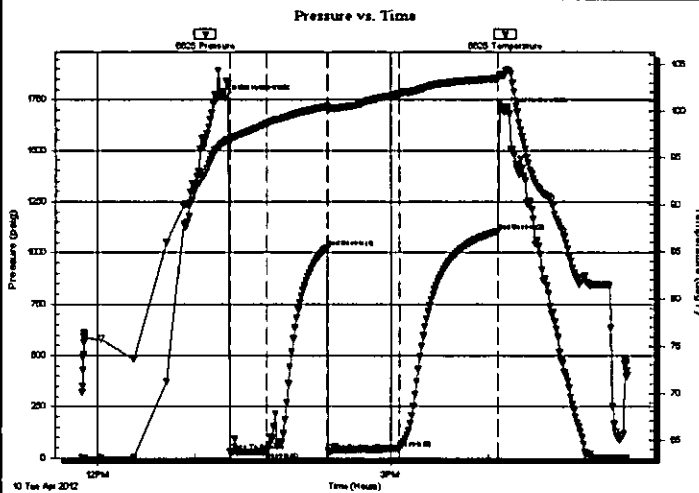
2-15s-18w Ellis,KS
Flax #1
Job Ticket: 47361 **DST#: 2**
Test Start: 2012.04.10 @ 11:50:40

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:21:05
Time Test Ended: 17:26:07
Interval: **3543.00 ft (KB) To 3616.00 ft (KB) (TVD)**
Total Depth: 3616.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Ray Schwager
Unit No: 42
Reference Elevations: 2016.00 ft (KB)
2011.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6625 **Inside**
Press@RunDepth: 46.09 psig @ 3550.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.10 End Date: 2012.04.10 Last Calib.: 2012.04.10
Start Time: 11:50:40 End Time: 17:26:08 Time On Btm: 2012.04.10 @ 13:18:05
Time Off Btm: 2012.04.10 @ 16:09:34

TEST COMMENT: 30-IFP-w k bl 1/2" to 1 1/4" bl
30-ISIP-no bl
45-FFP-w k bl 1/2" to 2 1/2" bl
60-FSIP-very w k surface bl



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1755.68	96.66	Initial Hydro-static
3	33.34	96.67	Open To Flow (1)
26	29.97	98.62	Shut-In(1)
63	1023.65	100.45	End Shut-In(1)
64	33.88	100.25	Open To Flow (2)
108	46.09	101.81	Shut-In(2)
168	1106.04	103.44	End Shut-In(2)
172	1695.95	103.81	Final Hydro-static

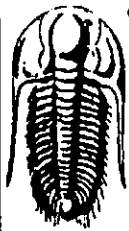
Recovery

Length (ft)	Description	Volume (bbl)
25.00	CO	0.35
50.00	MGO 10%G30%M60%O	0.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530-0252
 ATTN: Steve Baize

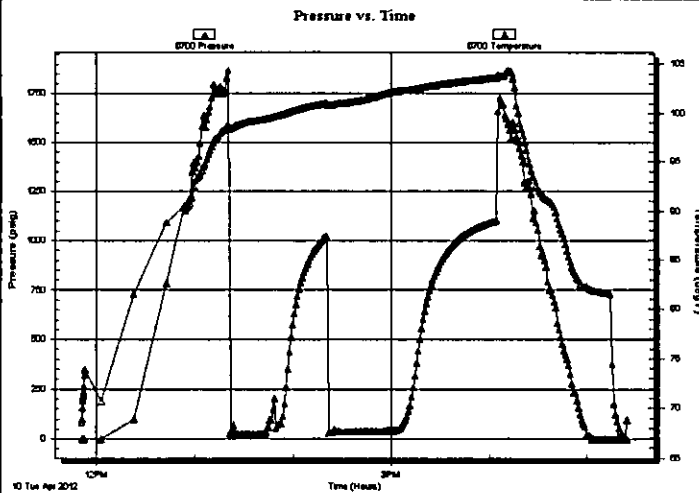
2-15s-18w Ellis,KS
Flax #1
 Job Ticket: 47361 **DST#: 2**
 Test Start: 2012.04.10 @ 11:50:40

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:21:05 Tester: Ray Schwager
 Time Test Ended: 17:26:07 Unit No: 42
 Interval: **3543.00 ft (KB) To 3616.00 ft (KB) (TVD)** Reference Elevations: 2016.00 ft (KB)
 Total Depth: 3616.00 ft (KB) (TVD) 2011.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: **8700** **Outside**
 Press@RunDepth: psig @ 3550.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.10 End Date: 2012.04.10 Last Calib.: 2012.04.10
 Start Time: 11:51:10 End Time: 17:25:04 Time On Btm: Time Off Btm:

TEST COMMENT: 30-IFP-w k bl 1/2" to 1 1/4" bl
 30-ISIP-no bl
 45-FFP-w k bl 1/2" to 2 1/2" bl
 60-FSIP-very w k surface bl



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

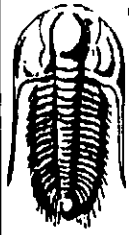
Recovery

Length (ft)	Description	Volume (bbl)
25.00	CO	0.35
50.00	MGO 10%G30%M60%O	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

2-15s-18w Ellis, KS
Flax #1
Job Ticket: 47361 **DST#: 2**
Test Start: 2012.04.10 @ 11:50:40

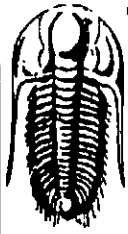
Tool Information

Drill Pipe:	Length: 3545.00 ft	Diameter: 3.80 inches	Volume: 49.73 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 49.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3543.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.00 ft			
Tool Length:	94.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3523.00	
Shut In Tool	5.00			3528.00	
Hydraulic tool	5.00			3533.00	
Packer	5.00			3538.00	21.00 Bottom Of Top Packer
Packer	5.00			3543.00	
Stubb	1.00			3544.00	
Perforations	6.00			3550.00	
Recorder	0.00	6625	Inside	3550.00	
Recorder	0.00	8700	Outside	3550.00	
Blank Spacing	63.00			3613.00	
Bullnose	3.00			3616.00	73.00 Bottom Packers & Anchor

Total Tool Length: 94.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

2-15s-18w Ellis,KS
Flax #1
Job Ticket: 47361 **DST#: 2**
Test Start: 2012.04.10 @ 11:50:40

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.18 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2200.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	CO	0.351
50.00	MGO 10%G30%M60%O	0.701

Total Length: 75.00 ft Total Volume: 1.052 bbl

Num Fluid Samples: 0

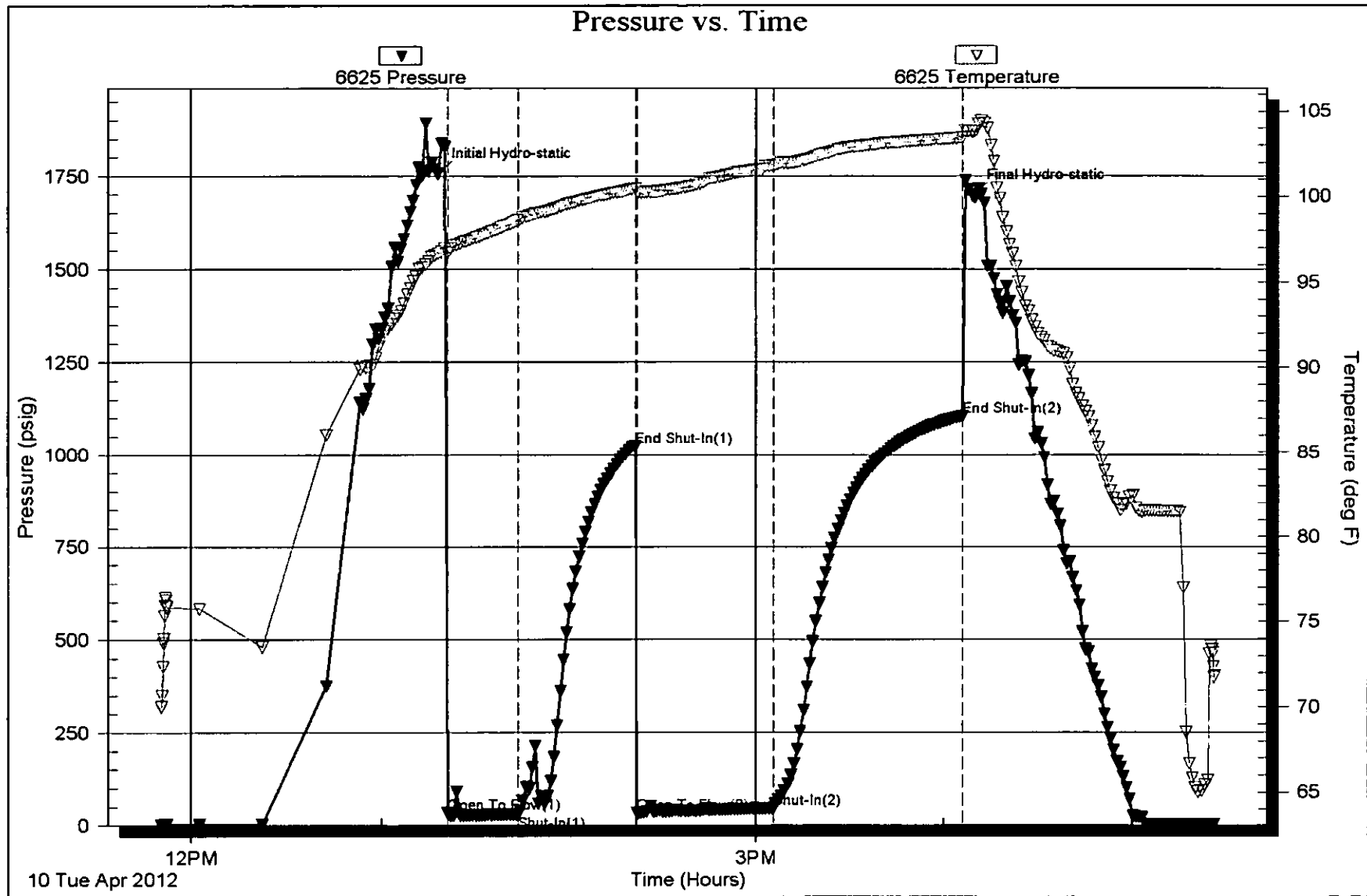
Num Gas Bombs: 0

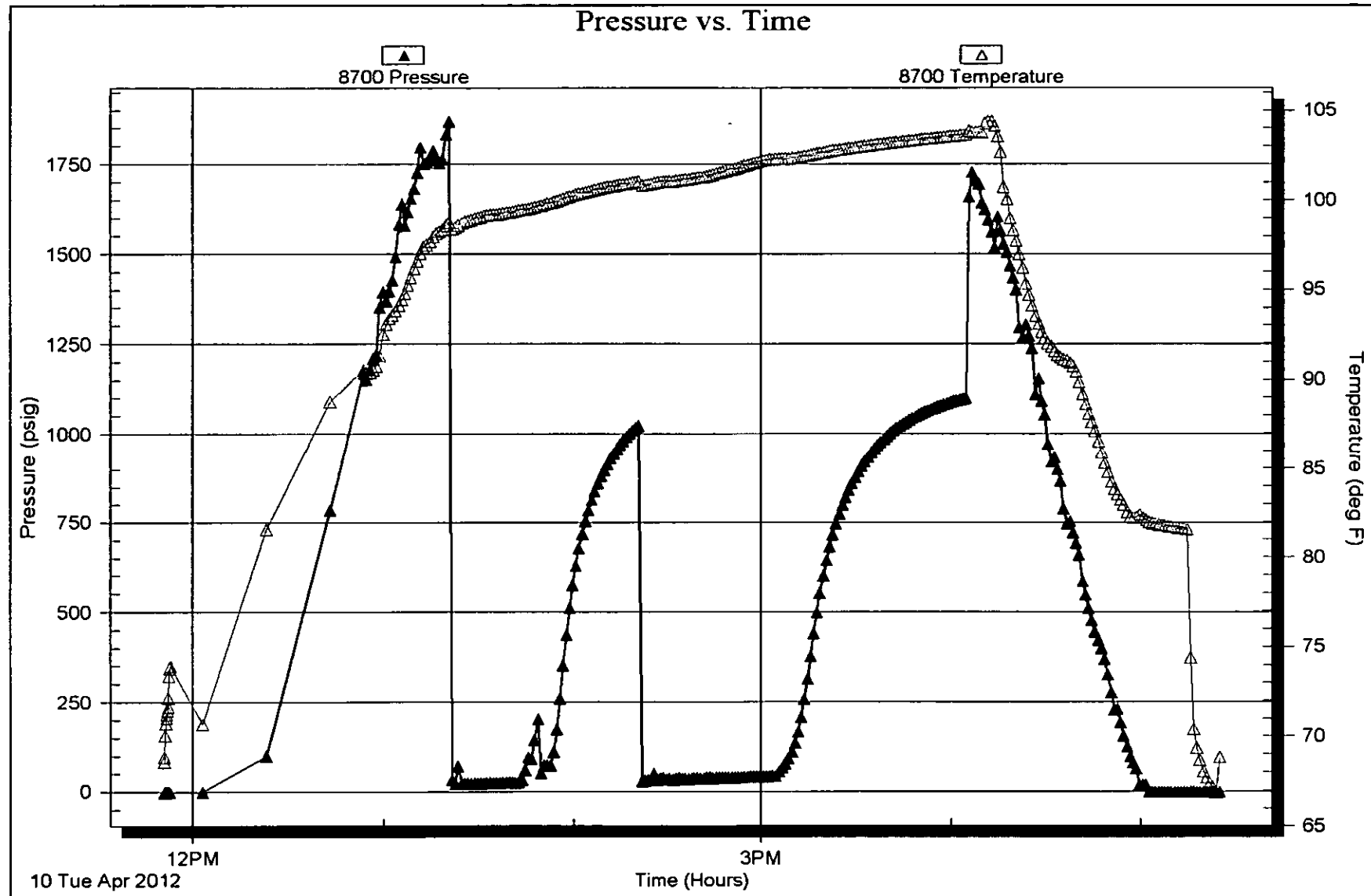
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47360

Well Name & No. FLAX #1 Test No. 1 Date 4-9-12
 Company CHARTER ENERGY INC Elevation 2016 KB 2011 GL
 Address PO Box 252 GREAT BEND, Ks 67530-0252
 Co. Rep / Geo. KURT TALBATT Rig ROYAL RIG 1
 Location: Sec. 2 Twp. 15^s Rge. 18^w Co. ELLIS State Ks

Interval Tested 3257-3350 Zone Tested TORONTO-LKC A-C
 Anchor Length 93 Drill Pipe Run 3260 Mud Wt. 8.9
 Top Packer Depth 3252 Drill Collars Run - Vis 52
 Bottom Packer Depth 3257 Wt. Pipe Run - WL 6.8
 Total Depth 3350 Chlorides 2100 ppm System LCM 2#

Blow Description IFP - WEAK BLOW 1/2" TO 1" BLOW
ISIP - NO BLOW
FFP - NO BLOW
ESIP - NO BLOW

Rec	Foot of	%gas	%oil	%water	%mud
<u>1.5</u>	<u>Mud</u>				
Rec	Foot of	%gas	%oil	%water	%mud
Rec	Foot of	%gas	%oil	%water	%mud
Rec	Foot of	%gas	%oil	%water	%mud
Rec	Foot of	%gas	%oil	%water	%mud

Rec Total 1.5 BHT 97 Gravity - API RW - @ - F Chlorides - ppm
 (A) Initial Hydrostatic 1578 Test 1125' T-On Location 0410
 (B) First Initial Flow 25 Jars _____ T-Started 0525
 (C) First Final Flow 27 Safety Joint _____ T-Open 0655
 (D) Initial Shut-In 384 Circ Sub _____ T-Pulled 0855
 (E) Second Initial Flow 26 Hourly Standby _____ T-Out 1031
 (F) Second Final Flow 28 Mileage 22 RT 30.80 Comments _____
 (G) Final Shut-In 219 Sampler _____
 (H) Final Hydrostatic 1543 Straddle _____ Ruined Shale Packer _____
 Initial Open 30 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 30 Extra Packer _____ Extra Copies _____
 Final Flow 30 Extra Recorder _____ Sub Total 0
 Final Shut-In 30 Day Standby _____ Total 1155.80
 Accessibility _____ MP/DST Disc'l _____
 Sub Total 1155.80

Approved By _____

Our Representative Ray Schwager

Thank you

TriLOBITE Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 12 2012

Test Ticket

NO. 47361

Well Name & No. FLAX #1 Test No. 2 Date 4-10-12
 Company CHARTER ENERGY INC Elevation 2016 KB 2011 GL
 Address P.O. Box 252 GREAT BEND, Ks 67530-0252
 Co. Rep / Geo. KURT TALBATT Rig ROYAL RIG 1
 Location: Sec. 2 Twp. 15^S Rge. 18^W Co. ELLIS State Ks

Interval Tested 3543-3616 Zone Tested ARBUCKLE
 Anchor Length 73 Drill Pipe Run 3545 Mud Wt. 9.3
 Top Packer Depth 3538 Drill Collars Run - Vis 60
 Bottom Packer Depth 3543 Wt. Pipe Run - WI. 7.2
 Total Depth 3616 Chlorides 2200 ppm System LCM 2~~4~~
 Blow Description T.F.P - WEAK BLOW 1/2" TO 1 1/4" BLOW
T.S.P - NO BLOW
F.F.P - WEAK BLOW 1/2" TO 2 1/2" BLOW
F.S.P -

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>CO</u>				
<u>50</u>	<u>M60</u>	<u>10</u>	<u>60</u>	<u>30</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 75 BHT 103 Gravity 1.35 API RW - @ - F Chlorides - ppm
 (A) Initial Hydrostatic 1755 Test 1125 T-On Location 1040
 (B) First Initial Flow 33 Jars T-Started 1150
 (C) First Final Flow 29 Safety Joint T-Open 1325
 (D) Initial Shut-In 1023 Circ Sub T-Pulled 1610
 (E) Second Initial Flow 33 Hourly Standby T-Out 1726
 (F) Second Final Flow 46 Mitigo 22RT 30.80 Comments _____
 (G) Final Shut-In 1106 Sampler _____
 (H) Final Hydrostatic 1695 Straddle _____

Initial Open 30 Shale Packer
 Initial Shut-In 30 Shale Packer
 Final Flow 45 Extra Packer
 Final Shut-In 60 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1152.80 MP/DST Disc't _____

Approved By [Signature] Our Representative Ray Schwager Thank you
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