



KANSAS CORPORATION COMMISSION 1088937  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983  
Name: Leis, Victor J.  
Address 1: 101 N. STATE ST.  
Address 2: PO BOX 223  
City: YATES CENTER State: KS Zip: 66783 + \_\_\_\_\_  
Contact Person: RYAN M. LEIS  
Phone: ( 785 ) 313-2567  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: NA  
Purchaser: PACER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
6/7/2012    6/8/2012    6/27/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-207-28192-00-00  
Spot Description: \_\_\_\_\_  
S2\_S2\_S2\_NE Sec. 28 Twp. 24 S. R. 16  East  West  
2475 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: H. STOCKEBRAND Well #: 5  
Field Name: BUNKIE  
Producing Formation: SQUIRREL  
Elevation: Ground: 1027 Kelly Bushing: 1031  
Total Depth: 1028 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1023  
feet depth to: 0 w/ 129 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantner Date: 08/02/2012



1088937

Operator Name: Leis, Victor J. Lease Name: H. STOCKEBRAND Well #: 5  
 Sec. 28 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>GAMMA RAY<br>NEUTRON | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>SEE ATTACHED |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 10                | 7                         | 23.5              | 40            | PORTLAND       | 11           | NA                         |
| LONGSTRING  | 5.875             | 2.875                     | 6                 | 1023          | OWC            | 129          | NA                         |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 19 SHOTS 939-948  | FRAC 6000# SAND AND WATER   | 939   |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |                         |  |                                    |
|---|-------------------------|--|------------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____           |                         | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |                                    |
| Date of First, Resumed Production, SWD or ENHR:<br><b>6/28/2012</b> |                         | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                    |
| Estimated Production Per 24 Hours                                   | Oil Bbbls.<br><b>10</b> | Gas Mcf  | Water Bbbls. Gas-Oil Ratio Gravity |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|--|--|--|



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 39872  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE   | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE  | COUNTY |
|--|------------|--------------------|-------------------------------|----------|--------|--------|
| 6/8/12                                       | 2463       | H. Stockebrand # 5 | NE 28                         | 24       | 16     | WA     |
| CUSTOMER<br>D. Roe Oil Co                    |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |        |        |
| MAILING ADDRESS<br>P. O. Box 223             |            |                    | 506                           | FRENIAD  | Safety | WJ     |
| CITY STATE ZIP CODE<br>Yates Center KS 66783 |            |                    | 485                           | HARBEC   | HAB    |        |
|  |            |                    | 369                           | DERMAS   | DM     |        |
|  |            |                    | 510                           | SETTUC   | ST 479 | MER    |

JOB TYPE Longstrut HOLE SIZE 5 7/8 HOLE DEPTH 1028 CASING SIZE & WEIGHT 2 7/8 EUE  
CASING DEPTH 1023 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 5.95 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix Pump 100' Gel Flush. Mix Pump  
9 BBL Telltale dye. Mix Pump 94 sks ~~70~~ 50/50 Por Mix  
Cement 6% Gel. Follow w/ 35 sks OWC Cement. Flush  
pump x lines clean. Displace 2 1/2" Rubber plug to casing TD  
Pressure to 800' PSI. Release pressure to Set Float Valve  
Shut in Casing.

Steve Heis Drilling

Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL                  |
|--------------|-------------------|------------------------------------|------------|------------------------|
| 5401         | 1                 | PUMP CHARGE                        | 485        | 1070 <sup>00</sup>     |
| 5406         | 60 mi             | MILEAGE                            | 495        | 240 <sup>00</sup>      |
| 5402         | 1023              | Casing footage                     |            | N/C                    |
| 5407         | Minimum           | Ten Miles                          | 510        | 350 <sup>00</sup>      |
| 5407         | Minimum           | Ten Miles                          | 479        | 350 <sup>00</sup>      |
| 5502C        | 3 hrs             | 80 BBL Vac Truck                   | 369        | 270 <sup>00</sup>      |
| 1124         | 94 sks            | 50/50 Por Mix Cement               |            | 10293 <sup>00</sup>    |
| 1126         | 35 sks            | OWC Cement                         |            | 658 <sup>00</sup>      |
| 118B         | 574#              | Premium Gel                        |            | 1205 <sup>00</sup>     |
| 4402         | 1                 | 2 1/2" Rubber Plug                 |            | 28 <sup>00</sup>       |
|              |                   |                                    | 7.3%       | SALES TAX 13401.       |
|              |                   |                                    |            | ESTIMATED TOTAL 420985 |

Rev# 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Hodown Drilling

Yates Center, KS

| Lease Name: H Stockabrand | Spud Date: 6/8/2012      | Surface Pipe Size: 7" | Depth: 40' | TD: 1031 |
|---------------------------|--------------------------|-----------------------|------------|----------|
| Operator: Vic Leis        | Well #5                  | Bit Diameter: 5 7/8"  |            |          |
| Footage taken             | Sample type              |                       |            |          |
| 0_5                       | soil                     |                       |            |          |
| 5_21                      | clay                     |                       |            |          |
| 21_107                    | shale                    |                       |            |          |
| 107_381                   | lime                     |                       |            |          |
| 381_412                   | shale                    |                       |            |          |
| 412_414                   | lime                     |                       |            |          |
| 414_449                   | shale                    |                       |            |          |
| 449_560                   | lime                     |                       |            |          |
| 560_568                   | shale                    |                       |            |          |
| 568_580                   | lime                     |                       |            |          |
| 580_749                   | shale                    |                       |            |          |
| 749_752                   | lime                     |                       |            |          |
| 752_773                   | shale                    |                       |            |          |
| 773_783                   | lime                     |                       |            |          |
| 783_849                   | shale                    |                       |            |          |
| 849_851                   | lime                     |                       |            |          |
| 851_857                   | shale                    |                       |            |          |
| 857_883                   | lime                     |                       |            |          |
| 883_886                   | shale                    |                       |            |          |
| 886_896                   | lime                     |                       |            |          |
| 896_899                   | shale                    |                       |            |          |
| 899_923                   | lime                     |                       |            |          |
| 923_930                   | black shale              |                       |            |          |
| 930_933                   | lime                     |                       |            |          |
| 933_937                   | mulkey                   |                       |            |          |
| 937_942                   | oil sand/broken          |                       |            |          |
| 942_948                   | good oil sand            |                       |            |          |
| 948_977                   | broken sand less oil     |                       |            |          |
| 977_979                   | lime                     |                       |            |          |
| 979_983                   | shale                    |                       |            |          |
| 983_989                   | badly broken, little oil |                       |            |          |
| 989_1031                  | shale                    |                       |            |          |
|                           | 1031 TD                  |                       |            |          |