

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Operator: Ritchie Exploration, Inc.

Name & Address 125 N. Market, Ste. 1000

Wichita, KS 67202

API NUMBER 15-5/65

150' W of NW NE, SEC. 30, T 19 S, R 21 W&E

660 feet from N&S section line

2130 feet from E section line

Lease Name Moore "B-P" Well # 4

County Ness

Well Total Depth 4426 143.85 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 506

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____

Address _____

Company to plug at: Hour: 11 a.m. Day: 20 Month: 6 Year: 19 95

Plugging proposal received from Bennie Dills

(company name) Ritchie Exploration, Inc. (phone) 316-793-2525

work: 4 1/2" at 4426' w/100 sx cement, Perfs at 4394-4414, 4418-19', Hole in 4 1/2" casing had been squeezed w/50 sx cement.
1st plug pump in 4 1/2" casing with 400 lbs. hulls, 25 sx cement, 14 sx gel, and 100 sx cement.
2nd plug check 8 5/8" X 4 1/2" annulus.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12 p.m. Day: 20 Month: 6 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug pumped into 4 1/2" casing with 350 lbs. hulls, 25 sx cement, 12 sx gel, 50 lbs. hulls, and 100 sx cement. Pumping pressure 0-700 psi and shut in 400 psi.

2nd plug pumped into 8 5/8" X 4 1/2" annulus with 15 sx cement.

Pumping pressure 0-800 psi and shut in 800 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
I will observe this plugging.

DATE 6-20-95

INV. NO. 43027

Signed Duan Rankin (TECHNICIAN)
06-23-1995
JUN 23 1995