

For KCC Use: 8-19-2012
Effective Date: 4
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 08/15/12 ESTIMATE *
month day year
OPERATOR: License# 7775 -
Name: WILTON PETROLEUM INC
Address 1: PO BOX 391
Address 2: _____
City: CANTON State: KS Zip: 67428 + _____
Contact Person: BERNIE RUNDSTROM
Phone: 620-628-4466

CONTRACTOR: License# 33793 ✓
Name: H-2 DRILLING LLC

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: 12-CONS-266-CWLE

Spot Description: _____
NE NE NE Sec. 13 Twp. 16 S. R. 30 E W
(Q/Q/Q/Q) 442 * feet from N / S Line of Section
22 * feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: LANE

Lease Name: ROEMER TRUST Well #: 2
Field Name: ROEMER

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MISSISSIPPI

Nearest Lease or unit boundary line (in footage): 100
Ground Surface Elevation: Est 2795 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 140
Depth to bottom of usable water: 145 1475
Surface Pipe by Alternate: I II ✓
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe (if any): _____
Projected Total Depth: 4540
Formation at Total Depth: 4505

Water Source for Drilling Operations:
 Well Farm Pond Other: WALKER TANK TRUCK
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

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JUN 21 2012

KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/11/12 Signature of Operator or Agent: _____ Title: VICE PRESIDENT

For KCC Use ONLY

API # 15 - 101-22396-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: NEW 8-14-2012
This authorization expires: 8-14-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

13
16
30
 E
 W

For KCC Use ONLY

API # 15 - 101-22396-0000

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW KCC WICHITA

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: WILTON PETROLEUM INC
Lease: ROEMER TRUST
Well Number: 2
Field: ROEMER

Location of Well: County: LANE
442 * feet from N / S Line of Section
22 * feet from E / W Line of Section
Sec. 13 Twp. 16 S. R. 30 E W

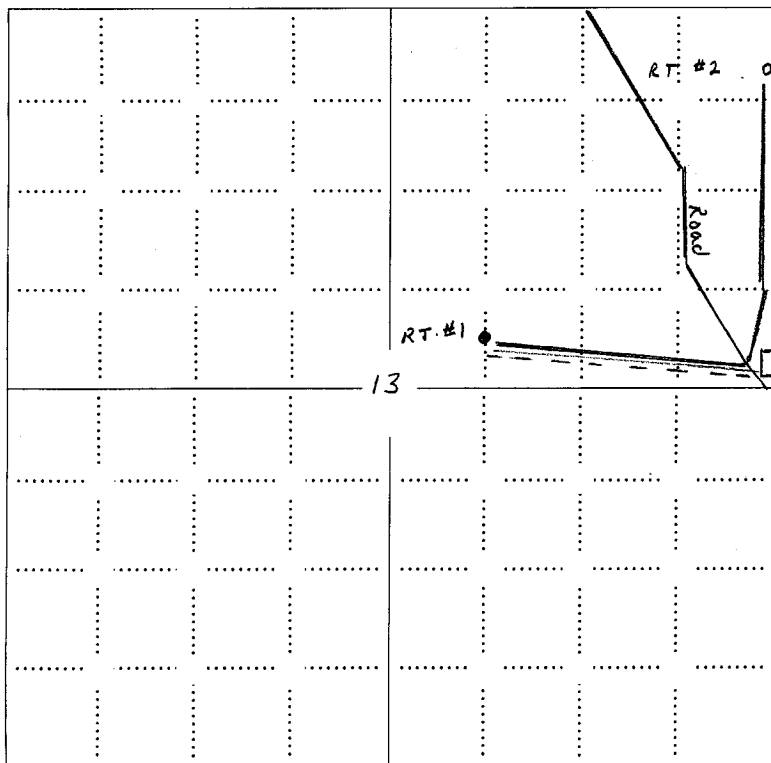
Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: - NE - NE - NE

Is Section: Regular or Irregular

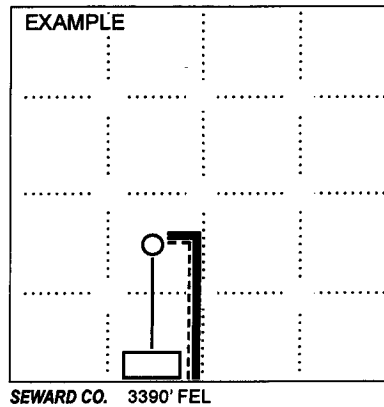
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT *

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND
Well Location (circle)
Tank Battery Location (rectangle)
Pipeline Location (solid line)
Electric Line Location (dashed line)
Lease Road Location (thick solid line)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-101-22396-0000

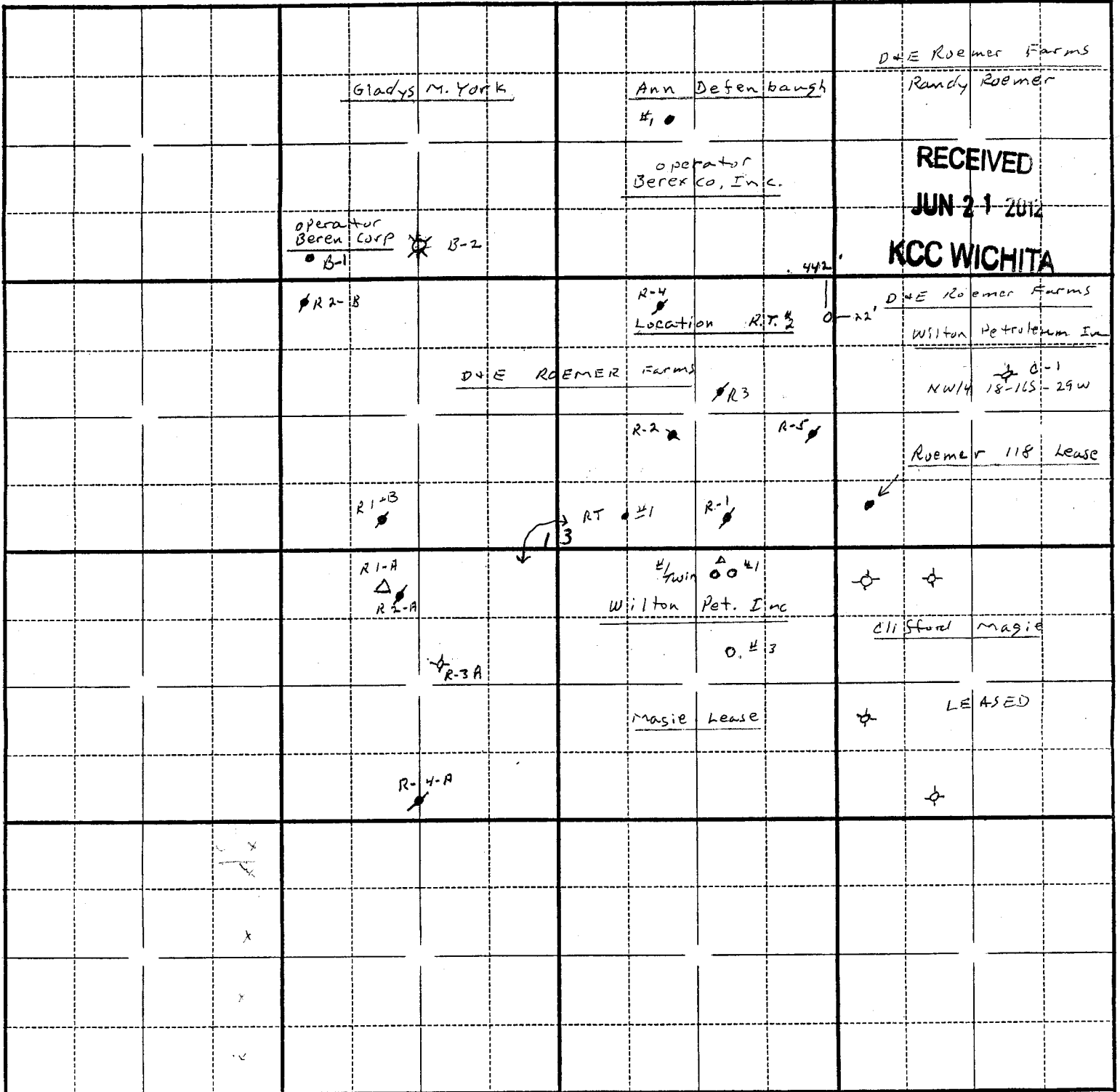
Wilton Petroleum, Inc

ROEMER TRUST LEASE

N/2 + SW/4

Section 13

Township 16-5 Range 30 W County Lane State KS



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

15-101-22396-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 7775
Name: WILTON PETROLEUM INC
Address 1: PO BOX 391
Address 2: _____
City: CANTON State: KS Zip: 67428 + _____
Contact Person: BERNIE RUNDSTROM
Phone: (620) 628-4466 Fax: (620) 628-4636
Email Address: rundacct@hometelco.net

Well Location:
NE NE NE Sec. 13 Twp. 16 S. R. 30 East West
County: LANE
Lease Name: ROEMER TRUST Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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KCC WICHITA

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Surface Owner Information:

Name: RANDY D. ROEMER
Address 1: 262 N DODGE RD
Address 2: _____
City: HEALY State: KS Zip: 67850 + _____

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 05/03/12 Signature of Operator or Agent: [Signature] Title: VICE PRESIDENT

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MAY 08 2012

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

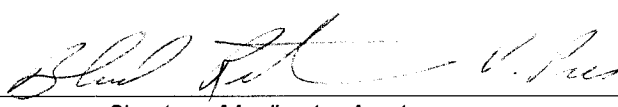
Submit in Duplicate

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JUN 21 2012

Form CDP-1
May 2010
Form must be Typed

KCC WICHITA

Operator Name: WILTON PETROLEUM INC		License Number: 7775	
Operator Address: PO BOX 391		CANTON KS 67428	
Contact Person: BERNIE RUNDSTROM		Phone Number: 620-628-4466	
Lease Name & Well No.: ROEMER TRUST 2		Pit Location (QQQQ): ____ - <u>NE</u> - <u>NE</u> - <u>NE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Workover Pit <small>(If WP Supply API No. or Year Drilled)</small>	<input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-Off Pit	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>13</u> Twp. <u>16</u> R. <u>30</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>442</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>22</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>LANE</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? BENTONITE	
Pit dimensions (all but working pits): <u>90</u> Length (feet) <u>90</u> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>3203</u> feet Depth of water well <u>35</u> feet		Depth to shallowest fresh water <u>140</u> <u>26</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> RDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Chemical</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>CUT PITS AND ALLOW TO DRY WITHIN ONE YEAR</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>6-11-12</u> Date		 Signature of Applicant or Agent	

15-101-22396-00-00

KCC OFFICE USE ONLY			
Date Received: <u>6-21-12</u>	Permit Number: _____	Permit Date: <u>6-21-12</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

15-101-22396-0000



LAW OFFICES OF
MORRIS LAING
Evans Brock & Kennedy, Chtd.

Sender's email: jschlatter@morrislaing.com
Direct Phone: 316-383-6423
Direct Fax: 316-383-6523

Robert I. Guenther
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Robert D. Overman
A.J. Schwartz
William B. Sorensen Jr.
Jeffery L. Carmichael
Robert W. Coykendall
Robert K. Anderson
Karl R. Swartz
Roger L. Theis
Richard F. Hayse
Thomas R. Docking
Diane S. Worth
Janet Huck Ward
Roger N. Walter

James D. Young
Kelly S. Herzik
Luke A. Sobba
Kimberly K. Bonifas
Richard A. Kear
Cameron V. Michaud
Blanca P. Greenstein*
Ryan M. Peck
Shannon M. Braun
Will B. Wohlford
Kristen D. Wheeler
Emily Cassell Docking
Joshua J. Hofer
Julia Gilmore Gaughan
Jeremy W. Harris

Maren K. Ludwig
Christopher T. Borniger
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Jan T. Williams^

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Joon K. Park†
Clinton M. Goos
* Resident and Licensed in Florida
† Licensed in Michigan
^ Licensed in Florida

June 20, 2012

Rick Hestermann
Kansas Corporation Commission
Conservation Division
130 S. Market, Suite 2078
Wichita, KS 67202

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JUN 21 2012
KCC WICHITA

RE: Corrected Notice of Intent to Drill of Wilton Petroleum, Inc.
NE NE NE/4 Sec. 13-16S-30W, Lane County, KS
Roemer Trust #2 well

Dear Rick:

Please find enclosed the Corrected Notice of Intent to Drill with attached plat map, as well as the Application for Surface Pit, for filing with your office.

Please let me know if any additional information is needed at this time.

Sincerely yours,

Jonathan A. Schlatter
For the Firm

JAS:jcb
Enclosures