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For KCC		8	7-2	201	2_
Effective	Date:	j.j			
District #	3	4			
	F	7			

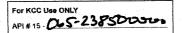
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

xpected Spud Date: 9-1-2012	Spot Description:
month day year	Spot Description: SW _ SW _ NE Sec. 19 Twp_10 S. R. 21
34686	(00004) 2,310 teet from N / S Line of Section
PERATOR: License#	2,310 feet from E / W Line of Section
ame: American Patriot Oil	is SECTION. Regular Irregular?
ddress 1: 1716 N Main Street	time to the second seco
ddress 2: Suite A#170	(Note: Locale well on the Section Piet on reverse side)
ty: Longmont State: CO Zip: 80501 +	County: Graham
ontact Person: Doug Stewart	APO Note that L
hone: 720-878-2730	Field Name; Non Wheeler South
ONTRACTOR: License# 33493	Is this a Prorated / Spaced Field?
ame: American Eagle Orilling	Target Formation(s): BKC and Arbuckle
3116	Nearest Lease or unit boundary line (in tootage): 2310
Well Drilled For: Well Class: Type Equipment:	
XIOI Enh Rec Infield XMud Rotary	Ground Surface Elevation: 2245 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal XWildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of frash water:
Other:	Depth to bottom of usable water:
L_YVO.	Surface Pipe by Alternate:
old well information as follows:	Length of Surface Pipe Planned to be set: 240'
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: 3700'
Well Name:	Projected total Deptit, 3850' Arthurkla
Original Completion Date: Original Total Depth:	Formation at Total Depth: 3650' Arbuckle
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes	No Well Farm Pond X Other:
Yes, true vertical depth:	DWR Permit #
Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR \
Yes, true vertical depth: Softem Hole Location: ICC DKT # ITS : Well # ITS : Well # 2	DWR Permit #:
Yes, true vertical depth: Jottom Hole Location: JAS: Well # 2 The undersigned hereby affirms that the drilling, completion and eve is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 fee	DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT entual plugging of this well will comply with K.S.A. 55 et. seq. If on each drilling rig; If be set by circulating cement to the top; in all cases surface pipe shall be set et into the underlying formation.
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RECEIVED
AUG 1 7 2012
KCC WICHITA





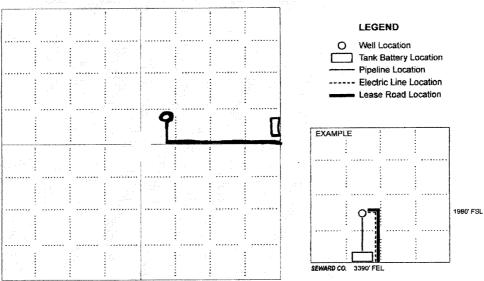
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	Operator: American Patriot Oi		a de la companya de	Location of Well: Cour	nty: Graham	
	Lease: APO			2,310	feet from N / S Line of Se	ction
V	Well Number: 1 2	3.6.		2,310	feet from E / X W Line of Se	ction
ヘ	Field: Nora			Sec. 19 Twp.	10 S. R.21 □ E 🛛 W	
✓	Number of Acres attributable QTR/QTR/QTR/QTR/QTR of acr		. SW . NE	ls Section: Regu	ular or Irregular	
				If Section is Irregular Section comer used:	r, locate well from nearest corner boundary. NE NW SE SW	

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED
AUG 1 7 2012
KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE

Form KSONA-1 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice Of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice Of Intent to Drill); CB-1 (Cathodic Protection Borehole must be Submitted with all Forms C-1 (Notice Protection Borehole must be Submitted with all Forms C-1 (Notice Protect

DPERATOR: License # 34686	Well Location:
lame: American Patriot Oil	SW_SW_SW_NE_Sec. 19 Twp. 10 S. R. 21 Eas West
Address 1: 1716 N Main Street	County: Graham
Address 2: Suite A #170	Lease Name: APO Well #: 1 2
city: Longmont State: CO Zip: 80501	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: Doug Stewart	the lease below:
hone: (720) 878-2730 Fax: ()	
mail Address: Doug@AmericanPatriotOil.com	Manager 1
Surface Owner Information: lame: Eris Waller	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 19 N Gracie	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
oddress 2:	county, and in the real estate property tax records of the county treasurer.
State: KS Zip: 67669 +	
	Cathodic Protection Borehole Intent), you must supply the surface owners and
he KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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