

Owwo

For KCC Use: 9-12-2012
Effective Date: 9-12-2012
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 08/20/2012
month day year

Spot Description: _____
NW - NW - SW - _____ Sec. 11 Twp. 26 S. R. 4 E W
(2/2/2/2) 2,310 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License# 5446
Name: BENJAMIN M. GILES
Address 1: 346 S. LULU
Address 2: _____
City: WICHITA State: KS Zip: 67211 + _____
Contact Person: BEN GILES
Phone: 316-265-1992

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32701
Name: C & G DRILLING CO

County: BUTLER
Lease Name: ABLAH Well #: 1A SWD
Field Name: EL DORADO

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): GRANITE WASH
Nearest Lease or unit boundary line (in footage): 330

If OWWO: old well information as follows:
Operator: WF BRADEN & SONS
Well Name: STEPHENSON #1
Original Completion Date: 10/06/1966 Original Total Depth: 2,401

Ground Surface Elevation: 1240 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Depth to bottom of usable water: 150
Surface Pipe by Alternate: 149 will cement top 200ft of casing
Length of Surface Pipe Planned to be set: 137ft IN PLACE
Length of Conductor Pipe (if any): _____
Projected Total Depth: 3,100 Card ENCLOSED

Formation at Total Depth: GRANITE WASH
Water Source for Drilling Operations: Well Farm Pond Other: HAULED WATER
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/10/2012 Signature of Operator or Agent: Benjamin M. Giles Title: OWNER OPERATOR

For KCC Use ONLY
API # 15 - 015-30089-0001
Conductor pipe required None feet
Minimum surface pipe required 149 feet per ALT. I II
Approved by: WMB 9-7-2012
This authorization expires: 9-7-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
AUG 10 2012
KCC WICHITA

11
26
4

E

W

RECEIVED

AUG 10 2012

KCC WICHITA

For KCC Use ONLY
API # 15 - 015-30089-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: BENJAMIN M. GILES
Lease: WHIPPLE
Well Number: 7
Field: EL DORADO

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NW - SE - SE - NE

Location of Well: County: BUTLER
2,980 feet from N / S Line of Section
650 feet from E / W Line of Section
Sec. 7 Twp. 26 S. R. 5 E W

Is Section: Regular or Irregular

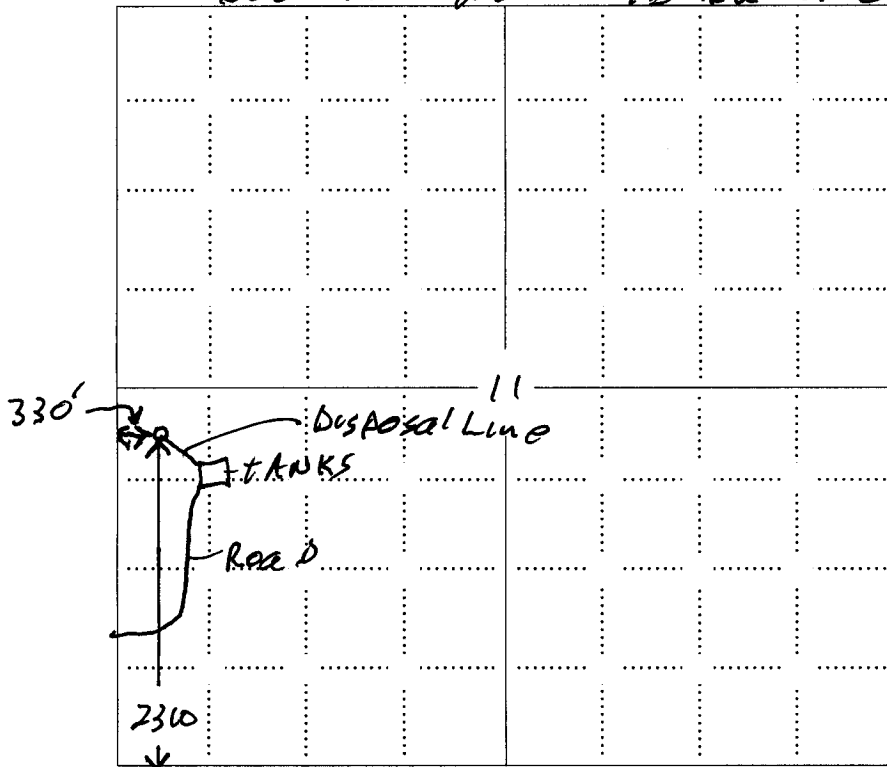
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

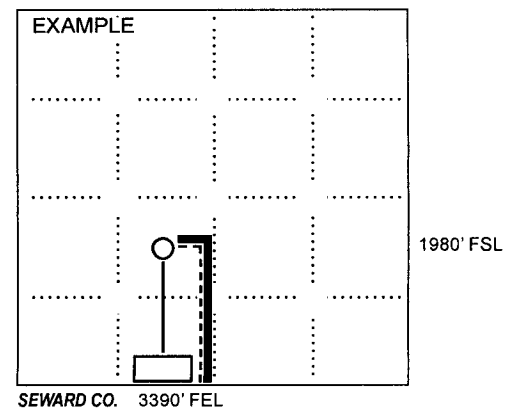
You may attach a separate plat if desired.

Sec 11 - 26 S - 4E Butler Co



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

15-015-30089-0001

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5446
Name: BENJAMIN M. GILES
Address 1: 346 S. LULU
Address 2: _____
City: WICHITA State: KS Zip: 67211 + _____
Contact Person: BEN GILES
Phone: (316) 265-1992 Fax: (316) 265-1999
Email Address: BEN@BENGILES.KSCOXMAIL.COM

Well Location:
NW NW SW Sec. 11 Twp. 26 S. R. 4 East West
County: BUTLER
Lease Name: ABLAH Well #: 1A SWD

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: BENJAMIN M. & CHARLENE A. GILES
Address 1: 346 S. LULU
Address 2: _____
City: WICHITA State: KS Zip: 67211 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 08/10/2012 Signature of Operator or Agent: *Benjamin M. Giles* Title: OWNER OPERATOR

RECEIVED

AUG 10 2012

KCC WICHITA

15-015-30089-0000 COPY

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
500 EAST MURDOCK WICHITA, KANSAS

COMPANY **W. P. BRADEN & SON**

SEC. 11 T. 26 S. 4E
COR. NW NW SW

FARM Stephenson

NO. 1

TOTAL DEPTH 2401

COMM. 9-26-66

COMP. 10-6-66

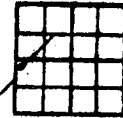
SHOT OR TREATED

CONTRACTOR Triangle Drlg.

ISSUED 11-19-66

COUNTY Butler

KANSAS



CASING

20

10

18

5/8"

149' w/100 sx

12

1/2

1964 - 175 sx

13

ELEVATION 1345' KB

PRODUCTION DRY (Arb)

FIGURES INDICATE BOTTOM OF FORMATIONS

0	-----	30 Soil and clay
30	-----	45 Shale and Lime
45	-----	125 Lime
125	-----	137 Shale and Lime
127	-----	445 Lime and Shale
445	-----	630 Shale w/ Lime
630	-----	800 Lime and Shale
800	-----	1130 Shale and Lime streaks
1130	-----	1960 Lime and Shale
1960	-----	1975 Lime
1975	-----	2338 Lime and Shale
2338	-----	2402 Arbuckle Lime

TOPS: SAMPLE

Base Lansing	1818'
Lansas City	1950
Base Kansas City	2109
Alt	2180
Pawnee	2210
Fort Scott	2256
Cherokee	2302
Arbuckle	2338

FB-1980

Prof - 1968 - 1972

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH

X			

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Herman Justice
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 1980 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	1803'	1501'
				5 1/2"	1980'	1820'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole with sand from 1980' to 1960' and dump 5 sacks of cement
Set 15' rock bridge from 200' to 185' and dump 5 cubic yards of ready mix concrete
Mud hole to 30' and dump 1 cubic yards of ready mix concrete

SEP 25 1967

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Flint Engineering and Const. Co.
Address 2375 W. Central El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.
_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Davis

SUBSCRIBED AND SWORN TO before me this 21 day of Sept., 1967

My commission expires Sept. 27, 1967
Ronald L. Hanson
Notary Public.

15-015-30089-0000 Form CP-4 *SP*

WELL PLUGGING RECORD

Butler County, Sec. 11 Twp. 26 Rge. 4 (E) (W)
Location as "NE/CNWxSWx" or footage from lines W/2 SW/4 NW-NW-SW
Lease Owner W.F. Braden & Son
Lease Name Stephenson Well No. 1
Office Address 215 S. Star El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil well
Date well completed 10-6-66 19____
Application for plugging filed 8-10-67 19____
Application for plugging approved 8-11-67 19____
Plugging commenced 9-11-67 19____
Plugging completed 9-14-67 19____
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BENJAMIN M. GILES		License Number: 5446	
Operator Address: 346 S. LULU		WICHITA KS 67211	
Contact Person: BEN GILES		Phone Number: 316-265-1992	
Lease Name & Well No.: ABLAH 1A SWD		Pit Location (QQQQ): NW - NW - SW - _____ Sec. 11 Twp. 26 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section BUTLER _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? DIRT	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED AUG 10 2012 KCC WICHITA	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 2 Abandonment procedure: LET PITS DRY OUT, FILL IN WITH DIRT Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
08/10/2012 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Date Received: 8-16-12 Permit Number: _____ Permit Date: 9-7-12 Lease Inspection: Yes No
 Liner Steel Pit RFAC RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-015-30089-08-01

August 15, 2012

Benjamin M. Giles
346 S. Lulu
Wichita, KS 67211

RE: Table I Exception
Ablah 1A SWD, NW-NW-SWSec.33-T34S-R3E, Butler County, Kansas

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated August 10, 2012, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that you are to utilize the existing 149 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The depth of the deepest water well of record within one mile of the proposed location is 145 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,



Doug Louis
Director

cc: Steve Bond *SB*
Jeff Klock - Dist #2 *ok via e-mail*

September 7, 2012

Benjamin M. Giles
346 S Lulu
Wichita, KS 67211

Re: Drilling Pit Application
Ablah Lease Well No. 1A SWD
SW/4 Sec. 11-26S-04E
Butler County, Kansas

Dear Sir or Madam:

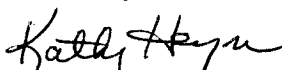
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: File

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.