## For KCC Use: Effective Date: SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected 8 gould Date	Form KS	SONA-1, Certifica	tion of Complia	nce with the Kansa	s Surface Owner Notification Act, MUST be submitted with this form.	
OPERATOR: Licensary 3087 305U7  Nome Role Drilling Corrowny Inc.  Address 7 Ent 200 Solvent Na  Address 8 Ent 2013 Solvent Na  Address 9 Ent 2013 Solvent Na  Compared Preson. Buld Silfers  Compared Silfers  Compared Preson. Buld Silfers  Compared Silfers  C	Expected Spud Date:		21	2012	Spot Description:	
Section   Sect	,	month	day	year	NW. NW. NE NW Sec 36 Two 23 S D 14	i∑l= □w
Nome. 1965 Diffis Company No.  Aldress 2 Contact Person. Build Silens  Contact Person. Build Person.  Contact Person. Build Silens  Contact Person. Build Si		3057 3	10567			
Section   Solder Rd   Agent   Image	OPERATOR: License# _		<del></del>		3,795 test from \$\sqrt{5}\$	Line of Section
## Address 2:						Line of Section
County - Mondation - State - MS					is SECTION. A Regular I irregular?	
Contage Person. Bud Silfers Phone 80.0036-9897  CONTRACTOR. Leanse# 30557			KS 7: 66	716		)
Ease Name   Month			Zip	<del></del>	County:	
Field Name :	Dhone 620-365-9897					. 1-12
Target Formation(s),   Mississippian   Target Formation(s),   Mississippian		20.01			Field Name: Winterschied	
Well Drilled For   Well Class   Type Equipment   More and the property of the pool Ext   Air Rotary   More and the property of the pool Ext   Air Rotary   More and the property of the pool Ext   Air Rotary   More and the property of the property of the pool Ext   Air Rotary   More and the property of the pool Ext   More and the property of the pr	CONTRACTOR: License	# <u>3056</u>			Is this a Prorated / Spaced Field?	Yes No
Serior   Surface Elevation   Mark   Serior   S	Name: Company Tools					
Serior   Surface Elevation   Mark   Serior   S	Well Drilled For:	Well Clas	ss: Type	Fauinment	Nearest Lease or unit boundary line (in footage): 165	
Space   Storage   Pool Ext   Air Rotary   Water well within one-dilex   Space   Pool Ext   Air Rotary   Pool Ext   Space   Pool Ex	15-71				Ground Surface Elevation: N/A EE+ 1147	feet MSL
Seismic				1	Water well within one-quarter mile:	Yes XNo
Seismic   Judy Seismic   Other   Oth	_ =	· =		• •	Public water supply well within one mile:	
Depth to bottom of usable water: 150		<b>—</b>		Cable		
Surface Pipe by Alternate:	<del></del>	OLINOIGS FOIL	<b>5</b> 1		,	
Length of Surface Pipe Planned to be set: 40			-			
Operator: Well Name Original Completion Date: Original Total Depth:	If OWWO: old we	ell information as f	ollows:			
Well Name Original Congletion Date Original Total Depth: Original Congletion Date Original Congletion Date Original Congletion Date Original Congletion Date Original Congletion If Yes, true vertical depth: Bottom Hole Location: Well Sprand Pond Other: DVIR Permit #: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 17 2  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 17 2  It is agreed that the following minimum requirements will be met:  It is agreed that the following minimum requirements will be met:  It is agreed that the following minimum requirements will be met:  It is agreed that the following minimum requirements will be met:  It is agreed that the following minimum requirements will be met:  SEP 17 2  SEP 17 2  **CCC WICH  **CCC WICH  **CCC WICH  **CCC WICH  **It have well is dry hole, an agreement between the operator and the district office on plug lenging in the underlying formation.  It is the well is dry hole, an agreement between the operator and the district office on plug lenging or production casing is cemented in;  It has alterated in completed within 30 days of the spud date or the well shall be plugged or production casing is cemented in;  It has alterated in completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 207 - 28 3 4 3 - 0000  API # 15 - 207 - 28 3 4 3 - 0000  API # 10 - 207 - 28 3 4 3 - 0000  API # 10 - 207 - 28 3 4 3 - 0000  API # 10 - 207 - 28 3 4 3 - 0000  API # 10 - 207 - 28 3 4 3 - 0000  API # 10 - 207 - 28 3 4 3 - 0000  API # 10 - 207 - 28 3 4 3 - 0000  API # 10 - 207 - 207 - 207 - 207 - 207 - 207 - 207 - 207 - 207 - 207 - 207 - 207						
Prenctional Deviated or Horizontal wellibore?    Yes   No   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Well   Water Source for Drilling Operation     Water Source for Drilling Operation     Water Source for Drilling Operations:   Well   Water Source for Drilling Operation     Water Source for Drilling Operations:   Well   Water Source for Drilling Operation     Water Source for Drilling Operations:   Well   Water Source for Drilling Operation     Water Source for Drilling Operations:   Well   Water Source for Drilling Operations:   Well   Water Source for Drilling Operation     Water Source for Drilling Operation     Water Source for Drilling Operations:   Well   Water Source for Drilling Operations:   Well   Water Source for Drilling Operation     Well   Water Source for Drilling Operation     Water Source for Drilling Operation     Well   Water Source for Drilling Operation     Water Source for Drilling Operation     Water Source for						
Water Source for Drilling Operations:   Water Source for Drilling Operation on Drilling Operation Operation on Drilling Operation Operation   Water Source on Drilling Operation Operati					- · · · · · · · · · · · · · · · · · · ·	
West	Original Completion L	Jaie	Original lotal	Deptil.		
If Yes, the vertical depth:    DWR Permit #:   (Note: Apply for Permit with DWR   Yes   Note: Note: Apply for Permit with DWR   Yes   Note: Note: Apply for Permit with DWR   Yes   Note: Note: Note: Apply for Permit with DWR   Yes   Note: Note: Note: Apply for Permit with DWR   Yes   Note: Note	Directional Deviated or H	lorizontal wellbore	?	Yes No		
Bottom Hole Location:	If Yes, true vertical depth:					<del></del>
Will Cores be taken?   If Yes   Proposed zone:     RECEIVE   REC	·					
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 1.7. 2  SEP 1.7. 2  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing  I hereby certify that the statements made herein are true and to the best of my knowledge and bellef.  Date: 09/14/2012 Signature of Operator or Agent: Hemmber to:  For KCC Use ONLY  API in 15 - 20 3 4 3 - 00 - 00 - 00 - 00 - 00 - 00 -	KCC DKT #:					
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 09/14/2012 Signature of Operator or Agent: Signat						
For KCC Use ONLY API # 15 - 207 - 28 3 4 3 - 00 - 00 Conductor pipe required Minimum surface pipe required Approved by: Www 9 - 18 - 2012 This authorization expires: 9 - 18 - 2013 (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Well will not be drilled or Permit Expired  Title: Secretary/Treasurer  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days). Obtain written approval before disposing or injecting salt water.  If well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	must be complete	d within 30 days	of the spud dat	te or the well shall b	be plugged. In all cases, NOTIFY district office prior to any cement	ting
For KCC Use ONLY  API # 15 - 207 - 28 3 4 3 - 00 - 00  API # 15 - 1012	I hereby certify that the	statements made	e herein are true	e and to the best of	my knowledge and belief.	
For KCC Use ONLY  API # 15 - 207 - 28 3 4 3 - 00 - 00  API # 15 - 1012	• •			^	,	
For KCC Use ONLY  API # 15 - 207 - 28 3 4 3 - 00 - 00  API # 15 - 1012	Date: 09/14/2012	Signature	of Operator or	Agent: LUCIL	Title: Secretary/Trea	asurer
For KCC Use ONLY  API # 15 - 207 - 28 3 4 3 - 0000  Conductor pipe required feet  Minimum surface pipe required feet per ALT. I I I I I I I I I I I I I I I I I I I					. ( <i>)</i>	
API # 15 - Conductor pipe required	For KCC Use ONLY	2021	12 00 1	~ ~		atification 16.3
Conductor pipe required	API # 15 - 207	-2837	13-00			ouncation S
Minimum surface pipe required		Λ.	one.	-4		1
Minimum surface pipe required  Approved by: **PURP 9-18-2012**  This authorization expires: 9-18-2013**  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent:   Spud date: Agent:   Well will not be drilled or Permit Expired Date:   Signature of Operator or Agent:   Spin date: Signature of Operator or Agent:   File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days),  Obtain written approval before disposing or injecting salt water.  If well will not be drilled or permit has expired (See: authorized expiration date)  please check the box below and return to the address below.  Well will not be drilled or Permit Expired Date:  Signature of Operator or Agent:						2
Approved by: **Line	Minimum surface pipe re	equired 7	feet	per ALT. 🔲 I 🚄 II		ယ
This authorization expires: 9-18-2013  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Signature of Operator or Agent:	Approved by:	4-18-20		<del> </del>	- Notify appropriate district office 48 hours prior to workover or re-en	
Chis authorization void if drilling not started within 12 months of approval date.)  Spud date:  Agent:  Well will not be drilled or Permit Expired Date:  Signature of Operator or Agent:  Signature of Operator or Agent:		9-112			- Submit plugging report (CP-4) after plugging is completed (within 60	O days)
Spud date: Agent: please check the box below and return to the address below			within 12 months	of approval date.)	1	
Signature of Operator or Agent:				i		ation date)
Signature of Operator or Agent:	Spud date:	Agent: _			please check the box below and return to the address below.	
Mail to: KCC - Conservation Division,  Signature of Operator or Agent:   Signature of Operator or Agent:					<del></del>	
	Mail to	: KCC - Conse	rvation Divisio	n,	Signature of Operator or Agent:	<b>└</b>

130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 -207-28343-0000

RECEIVED
SEP 1 7 2012

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW KCC WICHITA

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: R	ig 6 Drilling Compar	ny Inc.		Location of Well:	: County: Woodson
Lease: Cow	vskull			165	feet from X N / S Line of Section
Well Number	<sub>er:</sub> <u>1-12</u>			3,795	feet from X E / W Line of Section
Field: Winte	erschied			Sec. <u>36</u>	Twp. 23 S. R. 14 X E W
			NE NE	Is Section:	Regular or 🔲 Irregular
QTR/QTR/C	QTR/QTR of acre	age:	<u>NE</u> - <u>NW</u>		
				If Section is Irre Section corner u	egular, locate well from nearest corner boundary.  used: NE NW SE SW
	Show loca	troposed.		_AT ease or unit boundar	ry line. Show the predicted locations of
	lease roads, tank	batteries, pipelines a			Surface Owner Notice Act (House Bill 2032).
165	'FNL	¥	You may attach a se	parate plat if desired 3795 FEL	
_	:	N F	: :	: :	•
		QL			LEGEND
					O Well Location
					Tank Battery Location
	······	. : :	:		Pipeline Location
					Electric Line Location
					Lease Road Location
Woodson Co					
) (					EXAMPLE : :
7	:	: :	36—:		EXAMPLE
,					
Z	:	: :		:	
90	:	: : : :	: :	:	
//					
-3					0=1 1980' FSL
		. <sup>!</sup> !			
					SEWARD CO. 3390' FEL
		· · · · · · · · · · · · · · · · · · ·		•	

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

9-14-12

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Rig 6 Drilling Company Inc.  Address 1: 670 Soldier Rd  County: Woodson  Address 2: Lease Name: Cowskull  Lease Name: Cowskull  Well #: 1-12  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  Surface Owner Information:  Name: Kirk Jones  Address 1: 2113 Hereford  Address 2: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	3057	
Address 2:  City: Bronson  State: KS   Zip: 66716   Lease Name:   Cowskull   Well #: 1-12    If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:    Surface Owner Information:	OPERATOR: License # 3057	Well Location:
Address 2:  City: Bronson  State: KS   Zip: 66716   Lease Name:   Cowskull   Well #: 1-12    If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:    Surface Owner Information:	Name: 11g o British Gottparty Inc.	
Surface Owner Information:  Name: Kirk Jones  Address 1: 2113 Hereford  Address 2:	Address 1: 070 Coldier No.	County: Voodson 1_12
Surface Owner Information:  Name: Kirk Jones  Address 1: 2113 Hereford  Address 2:	Address 2: KS 66716	Lease Name: Well #: 1-12
Surface Owner Information:  Name: Kirk Jones  Address 1: 2113 Hereford  Address 2:	City: State: Xip: 00710 +	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>
Surface Owner Information:  Name: Kirk Jones  Address 1: 2113 Hereford  Address 2:	Contact Person: <u>Dud Griers</u> 620 365-0807	
Surface Owner Information:  Name: Kirk Jones  Address 1: 2113 Hereford  Address 2:	Phone: ( 020 ) 3005007 Fax: ( )	<del></del>
Name: Kirk Jones  Address 1: 2113 Hereford  Address 2:	Email Address: Iolastiers 7 4 @att. Het	
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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	License Number: 3057					
Operator Address: 670 Soldier Rd			Bronson	KS	66716	
Contact Person: Bud Sifers			Phone Number: 620-365-9897	-4-5		
Lease Name & Well No.: Cowskull	1-1	2	Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW NE NW			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 36 Twp. 23 R. 14 🗶 Ea	ast	West	
Settling Pit X Drilling Pit	If Existing, date con	structed:165Feet from 🔀 North / South Line of			f Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled) Pit capacity: 250		(bbls)	3,795 Feet from X East / West Line of Section Woodson County			
Is the pit located in a Sensitive Ground Water	Area? Yes X		Chloride concentration:  (For Emergency Pits and Settling P.	its only)	mg/l	
Is the bottom below ground level?  XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Native clay			
Pit dimensions (all but working pits):	Length (fee	et)8	Width (feet) N/A:	Steel F	Pits	
Depth fr	om ground level to dee	epest point:	(feet) No F			
				•	) h	
Distance to nearest water well within one-mile	of pit:		west fresh waterfeet.	K	ECEIVED SEP 17 20 CC WICH	
1/0-	·	Depth to shallo Source of infor		K		
Distance to nearest water well within one-mile  Note: Depth of water well  Emergency, Settling and Burn Pits ONLY:	·	Source of infor measured	mation:		WR 3	
feet	feet	Source of infor measured  Drilling, Worke	mation:  well owner electric log		WR 3	
feet Depth of water well	feet	Source of infor measured  Drilling, Worke Type of materia	mation:  well owner electric log  over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  king pits to be utilized:	KD'	WR S	
feet Depth of water well	feet	Source of infor measured  Drilling, Worke Type of materia	mation:  well owner electric log  over and Haul-Off Pits ONLY:  al utilized in drilling/workover:    Mud	KD'	WR S	
Froducing Formation:  Number of producing wells on lease:	feet	Source of infor measured  Drilling, Worke Type of materia Number of wor Abandonment	mation:  well owner electric log  over and Haul-Off Pits ONLY:  al utilized in drilling/workover:    Mud	KD'	wr S	
feet Depth of water well	feet fluids to	Source of infor measured  Drilling, Worked Type of material Number of work Abandonment  Drill pits must to	mation:  well owner electric log  over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  king pits to be utilized:  procedure: Remove fluid, air dry, and the closed within 365 days of spud date.	KD'	wr S	
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feet Depth of water well	spilled fluids to	Source of informeasured  Drilling, Worker Type of material Number of wor Abandonment  Drill pits must be rect to the best of	mation:  well owner electric log  over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  procedure: Remove fluid, air dry, and the closed within 365 days of spud date.  my knowledge and belief.	□ KD	wr S	