

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9289
Name Walter Oil & Gas Corporation
Address 240 Main Building
1212 Main Street
City/State/Zip Houston, Texas 77002

Purchaser N/A

Operator Contact Person Kim Burkett
Phone 713/659-1221

Contractor: License # 5142
Name Sterling Drilling Company

Wellsite Geologist Terry Mather
Phone 303/297-3396

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/17/84 8/24/84 9/5/84
Spud Date Date Reached TD Completion Date
4305' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 269 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 269 feet depth to surface, 185 SX cmt

API NO. 15-135-22,628-00-00
County Ness
NW NW NW Sec. 11 Twp. 18S Rge. 25 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

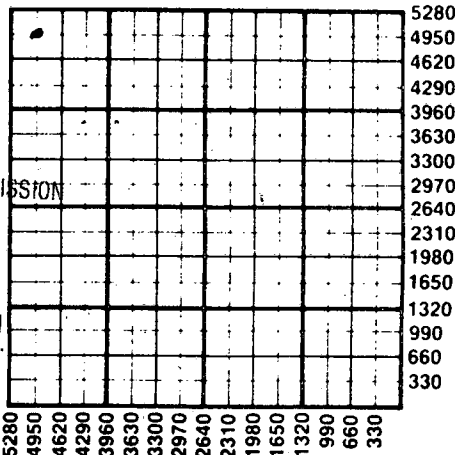
Lease Name Moses Estate Trust Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2317' KB 2326'

Section Plat



RECEIVED
OCT 26 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
10-26-1984

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

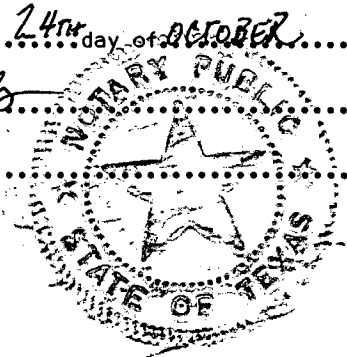
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kim Burkett
Title Engineering Assistant Date 10/24/84

Subscribed and sworn to before me this 24th day of OCTOBER 1984
Notary Public Janice A. Webb
Date Commission Expires 12-30-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 11 Twp. 18 Rge. 25 W

SIDE TWO

Operator Name Walter Oil & Gas Corporation Lease Name Moses Estate Trust Well # 1

Sec. 11 Twp. 18S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (Mississippian) 4289'-4305'
 Time Tool Opened: 6:50 p.m. 8/24/84
 Time Tool Closed: 7:05 p.m. 8/24/84
 Unsuccessful test - packer failed in 15 min.

DST #2 (Mississippian) 4296'-4305'
 Time Tool Opened: 8:07 a.m. 8/25/84
 Time Tool Closed: 10:07 a.m. 8/25/84
 IFP 13 psi - 17 psi in 45 min.
 FFP 17 psi - 17 psi in 15 min.
 ISIP 1011 psi in 60 min.
 FSIP 1020 psi in 90 min.
 IHP 2091 psi
 FHP 2046 psi
 Bottom Hole Temperature: 115° F
 Recovered: 1' clean oil; 4' slitley oil cut mud (6% oil, 1% water, 93% mud)

Name	Top	Bottom
Heebner	3646'	3677'
Toronto	3677'	3691'
Lansing/K.C.	3691'	3999'
Base Kansas City	3999'	4031'
Marmaton	4031'	4136'
Pawnee	4136'	4199'
Fort Scott	4199'	4230'
Cherokee	4230'	4300'
Mississippian	4300'	4305'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	269'	Common	185	3% CC
Production	7-7/8"	4-1/2"	10.5#	4296'	Howco Lite	600	10#/sx Gilsonite 60/40 Poz 140 2% gel/10% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3704'-3707'	250 gals. 15% mud acid	3704'-3707'
		1250 gals. 15% MCA acid	Open Hole
		3250 gals. MOD 202 acid	Open Hole

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production N/A Producing Method N/A Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
N/A					

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation
 Other (Specify)
 Dually Completed Commingled

N/A

