

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5267
name K. & E. Petroleum, Inc.
address 100 S. Main, Suite 300, Hardage Ctr.
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Wayne L. Brinegar
Phone 316-264-4301

Contractor: license # 5422
name Wayne L. Brinegar

Wellsite Geologist Steve Kreidler
Phone 316-265-5370

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/6/85 8/14/85 P. & A 8/14/85
Spud Date Date Reached TD Completion Date

4440' PBT
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 771.19 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 135-22,888 - 0000
County Ness
SW NW NW Sec 26 Twp 19S Rge 23
4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

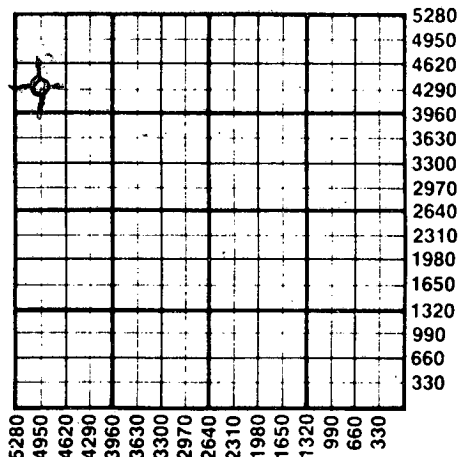
Lease Name Hoss Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2271' KB 2276'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 3960 Ft North From Southeast Corner and (Well) 3960 Ft. West From Southeast Corner of Sec 17 Twp 20S Rge 22 East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

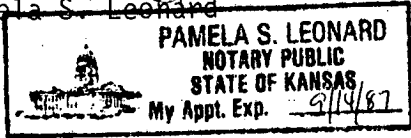
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar
Title Vice President Date 9/4/85

Subscribed and sworn to before me this 4th day of September 19 85

Notary Public Pamela S. Leonard
Date Commission Expires 9/14/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

SEP 5 1985

Sec. 26 Twp. 19 S. Rge. 23 W

Operator Name K & E Petroleum, Inc. Lease Name Hoss Well# 1 SEC 26 TWP 19S RGE 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4250' - 4295') (Ft. Scott)

30/30/30/30

Rec. 5' mud. FP's: 47# - 28#/38# - 28#. SIP's: 57#/
 47#. HSP's: 2164#/2134#. BHT 120°.

DST #2 (4290' - 4340') (Cherokee Limestone)

30/30/30/30

Rec. 10' Mud. FP's: 47# - 38#/47# - 47#. SIP's: 333#/
 104#. HSP's: 2213#/2193#. BHT 120°. Pipe strap was
 .45' long to board. Correction not made.

DST #3 (4310' - 4376') (Basal Penn Sand/Mississippian)

30/30/30/30

Rec. 10' mud. FP's: 47# - 38#/38# - 38#. SIP's: 47#/
 38#. HSP: 2193#/2164#. BHT 120°.

Name	Top	Bottom
Anhydrite	1525'	+751'
B/Anhydrite	1565'	+711'
Heebner	3717'	-1441'
Toronto	3733'	-1457'
Lansing	3764'	-1488'
B/KC	4097'	-1821'
Pawnee	4200'	-1924'
Ft. Scott	4281'	-2005'
Cherokee	4306'	-2030'
Basal Penn	4354'	-2078'
Miss. Warsaw	4374'	-2098'
Miss. Osage	4397'	-2121'
T.D.	4440'	-2164'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4"	8. 5/8"	23	771.19'	Common	360	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled