

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125). KCC# (316) 263-3238. No Log

LICENSE # 6574 EXPIRATION DATE 6-30-83

OPERATOR Bird Energy, Inc. APT NO. 15-135-22,314-0000

ADDRESS P. O. Box 1612 COUNTY Ness

Dodge City, Kansas 67801 FIELD Wildcat

** CONTACT PERSON Louis S. Bird PROD. FORMATION
PHONE 316 227 6041

PURCHASER -- LEASE Maranville

ADDRESS WELL NO. 1

WELL LOCATION C SW SW

DRILLING J. W. Drilling Co., Inc. Ft. from Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 Ft. from Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 23 TWP 19S RGE 23W(W)

PLUGGING J. W. Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 200 East First, Suite 500 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4424 PBTB SWD/REP

SPUD DATE 3-2-83 DATE COMPLETED 3-10-83 PLG.

ELEV: GR 2262 DF KB 2267

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE yes

Amount of surface pipe set and cemented 8-5/8" @ 594 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other DRY

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

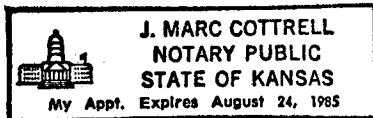
Louis S. Bird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Louis S. Bird

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March

19 83



Signature of J. Marc Cottrell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 24, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 24 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Bird Energy, Inc. LEASE Maranville SEC. 23 TWP. 19S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Surface soil and gravel.....			0	70		
Shale & sand.....			70	270		
Red Bed.....			270	405		
Sand & shale.....			405	540		
Red Bed.....			540	550		
Shale.....			550	595		
Shale & sand.....			595	893		
Blaine.....			893	907		
Shale.....			907	980		
Sand.....			980	1200		
Shale.....			1200	1522		
Anhydrite.....			1522	1540		
Shale.....			1540	2480		
Shale & lime.....			2480	3890		
Lime.....			3890	3995		
Lime & shale.....			3995	4391		
Chert.....			4391	4422		
Geologist on Well: James B. Phillips & Louis S. Bird						
Electric Log Tops:						
Heebner	3706	(-1439)	DST # 1	4254-4290	15-30-30-60,	65' oil spotted mud, SIP 370-485
Lansing	3754	(-1487)				FP 76-76#
Ft. Scott	4271	(-2004)	DST # 2	4317-4391	15-30-30-60,	30' sl oil spotted mud, SIP 1073-1035#, FP 76-76#
Miss	4364	(-2097)				
TD	4424	(-2157)				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	594	60/40 poz	425	2%gel, 3%cc

LINER RECORD

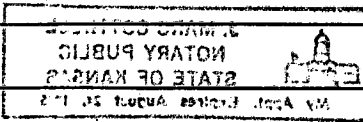
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls.	Water % MCF
		Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations