

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6569
 Name: CARMEN SCHMITT INC.
 Address: P.O. BOX 47
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: _____
 Operator Contact Person: CARMEN SCHMITT
 Phone: (620) 793 5100
 Contractor: Name: SHIELDS OIL PRODUCERS, INC.
 License: 5184
 Wellsite Geologist: RICHARD P. O'DONNELL
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Add
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-29-02</u>	<u>4-7-02</u>	<u>4-7-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
JUN 21 2002
KCC WICHITA

KCC
June
MAY 19 2002

CONFIDENTIAL
RELEASED
AUG 11 2001

FROM CONFIDENTIAL

API No. 15 - 135-24180-0000
 County: NESS
se - se - - - - - Sec. 21 Twp. 19 S. R. 23 East West
660' FSL feet from (S) N (circle one) Line of Section
510' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: ANTENEN Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2267 Kelly Bushing: 2272
 Total Depth: 4490 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 344 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan PA 8/19/02
 (Data must be collected from the Reserve Pit)
 Chloride content 27,000 ppm Fluid volume 1,200 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt
 Title: Secretary Date: 6-19-02
 Subscribed and sworn to before me this 19 day of June, 2002.
 Notary Public: Elaine Schack
 Date Commission Expires: 12-13-2003



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-135-24180-0000

CONFIDENTIAL

Side Two

ORIGINAL
RECEIVED
JUN 21 2002
KCC WICHITA

Operator Name: CARMEN SCHMITT INC. Lease Name: ANTENEN Well #: 1
Sec. 21 Twp. 19 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1531	+ 741
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	HEEBNER	3720	-1448
List All E. Logs Run:		LANSING/K.C.	3769	-1497
DUAL INDUCTION, DUAL COMPENSATED POROSITY, SONIC		FORT SCOTT	4287	-2018
		MISSISSIPPIAN	4423	-2151

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	23	344	60/40 POZ	190	3%CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

KCC **RELEASED**
JUN 19 2002
MAY 19 2002
AUG 11 2003
CONFIDENTIAL **FROM CONFIDENTIAL**

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.	Producing Method						

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

8198

CONFIDENTIAL

Federal Tax I.D. []

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>6-5-02</u>	SEC. <u>21</u>	TWP. <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>9:00 pm</u>	JOB FINISH <u>11:45 pm</u>
LEASE <u>Antenen</u>	WELL # <u>1</u>	LOCATION <u>Ness City - 8 south -</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD <input checked="" type="radio"/> NEW (Circle one)		<u>2 East - North hole</u>					

CONTRACTOR Shields Delg OWNER Carmen Schmitt Inc

TYPE OF JOB Rotary plug **RELEASED**

HOLE SIZE 7 7/8 T.D. 4490 CEMENT

CASING SIZE - DEPTH AUG 11 2002 AMOUNT ORDERED 212 sx 60/40 6 7/8 gel

TUBING SIZE - DEPTH - 4 1/4 lb. Flo Seal

DRILL PIPE - DEPTH - **FROM CONFIDENTIAL**

TOOL - DEPTH -

PRES. MAX - MINIMUM - COMMON 129 @ 6.65 857.85

MEAS. LINE - SHOE JOINT - POZMIX 86 @ 3.55 305.30

CEMENT LEFT IN CSG. - GEL 11 @ 10.00 110.00

PERFS. - CHLORIDE - @ - -

DISPLACEMENT - **KCC** Flo Seal - 54# @ 1.40 75.60

EQUIPMENT June 19 2002

PUMP TRUCK CEMENTER Jack **CONFIDENTIAL**

224 HELPER Jim W.

BULK TRUCK DRIVER Loonie

BULK TRUCK DRIVER -

HANDLING 228 @ 1.10 250.80

MILEAGE 7 Min 100.00

RECEIVED

JUN 21 2002

TOTAL \$ 1699.55

KCC WICHITA SERVICE

REMARKS:

1st plug @ 1570' with 20 sx cement
2nd plug @ 775' with 80 sx cement
3rd plug @ 360' with 50 sx cement
4th plug @ 40' with 10 sx cement
Rathole 15 sx cement
Newseide 10 sx cement

1 Week 3

DEPTH OF JOB 1570'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ - -

MILEAGE 7 @ 3.00 21.00

PLUG 1-8 5/8 wood @ 23.00 23.00

Dry Hole

TOTAL \$ 564.00

CHARGE TO: Carmen Schmitt Inc

STREET -

CITY - STATE - ZIP -

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL -

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$ 2263.55

DISCOUNT \$ 226.36 IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

PRINTED NAME

Net # 2037.19

