

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-135-23-154-0000

County... Ness

...C. SW. SE. Sec. 36. Twp. 19S. Rge. 23. East
X West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Operator: License # 3423
Name Cibola Resources Corporation
Address P.O. Box 7805
City/State/Zip Amarillo, TX 79114-7805

Lease Name... Lehmann Well #... 1

Purchaser... N/A

Field Name

Operator Contact Person Carl H. Benson
Phone (806) 353-7429

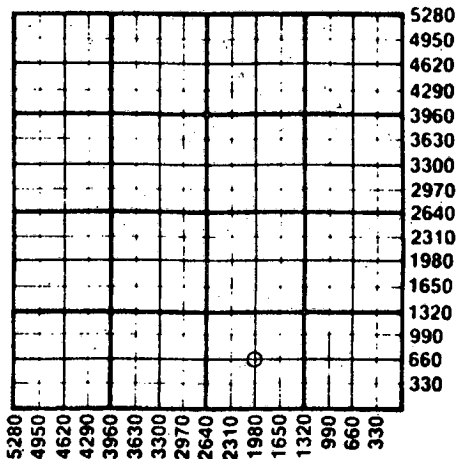
Producing Formation

Elevation: Ground 2267 KB 2272

Contractor: License # 5422
Name Abercrombie Drilling Inc.

Wellsite Geologist Gordon Prather
Phone (806) 374-5881

Section Plat



Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd

Gas Inj Delayed Comp.

X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

8/28/87 9/3/87 9/8/3/87
Spud Date Date Reached TD Completion Date

4455
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 369 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

X Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 6 Twp 20SRge 25 East X West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

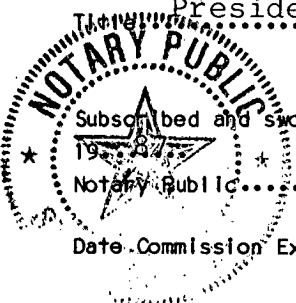
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl H. Benson
President Date 9/28/87



Subscribed and sworn to before me this 28 day of September 1987
Notary Public Paula A. Bredemeyer
Date Commission Expires 12/9/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
OCT 1 1987
Form ACO-1 (5-86)

Operator Name Cibola Resources Corp. Lease Name Lehmann Well # 1

Sec. 36 Twp. 19 Rge. 23 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (Cher-Miss) 4360-4417, op 15, si 30, op 15, si 30. Rec 15' mud w/so. ISIP 109, FP 76-76/76-76, FSIP 87. BHT 119. IHM 2224, FHM 2181.

Name	Top	Bottom
Stone Corral	1526	1562
Kansas City	3802	4124
Stark	4056	4090
Marmaton	4146	4338
Ft. Scott	4314	4338
Cherokee	4338	4410
Cher. Sd	4379	4406
Miss.	4410	
Osage	4426	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	369	Common	210	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled