

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32039

Name: Richard W. Thompson, Inc.

Address 2301 Ohio Drive, Suite 221

City/State/Zip Plano, Texas 75093

Purchaser: \_\_\_\_\_

Operator Contact Person: R.W. Thompson

Phone ( 972 ) 985-3672

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Robert C. Lewellyn

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-12-97 3-21-97 3-21-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23987 0000

**ORIGINAL**

County Ness

NE-NE Sec. 35 Twp. 19S Rge. 23W

660 Feet from (N) (circle one) Line of Section

620 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Treloggen Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2298 KB 2303

Total Depth 4454 PBTD --

Amount of Surface Pipe Set and Cemented at 319' @ 326 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from NA

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAA JH 7-22-97  
(Data must be collected from the Reserve Pit)

Chloride content 46000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

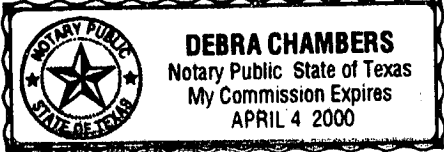
Signature Richard W. Thompson  
Title Agent Date 3-29-97

Subscribed and sworn to before me this 29th day of MARCH, 19 97.

Notary Public [Signature]

Date Commission Expires 4-4-2000

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KGS  Plug  
RECEIVED APR 4 1997 KANSAS CORPORATION COMMISSION



1111190

Operator Name Richard W. Thompson, Inc.

Lease Name Treloggen

Well # 1

County  East

County Ness

Sec. 35 Twp. 19S Rge. 23  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Dual Induction Log  
Spectral Density Dual  
Spaced Neutron II

Name	Formation (Top), Depth and Datums	
	Top	Datum
Stone Corral Anhydrite	1555	(+748)
Heebner Shale	3765	(-1462)
Toronto Lime	3784	(-1481)
Lansing-Kansas City	3815	(-1512)
Base Kansas City	4168	(-1865)
Pawnee Limestone	4255	(-1952)
Fort Scott Limestone	4332	(-2029)
Cherokee Shale	4354	(-2051)
Mississippi Warsaw	4410	(-2107)
Mississippi Osage	4454	(-2151)

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12-1/4	8-5/8	24	326	60/40 Pozmix	200	2% gell 4% CaCl <sub>2</sub>

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NONE		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		NONE		

**TUBING RECORD** Size NONE Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. NONE D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>		

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

11/11/190

ORIGINAL

Drill Stem Test No. 1:

4302-4360; open 30 minutes; closed 45 minutes; open 30 minutes; closed 90 minutes;  
weak quarter inch blow throughout first flow, died in six minutes of second flow;  
recovered ten feet of slightly oil cut mud (1% oil, 99% mud).  
ISIP 124# FSIP 135# IFP 41-41# FFP 41-41#.

15-135-23987-0000

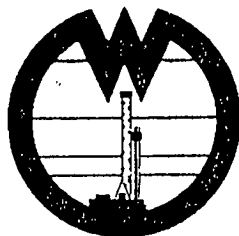
Drill Stem Test No. 2

4378-4421; open 30 minutes; closed 45 minutes; open 60 minutes; closed 120 minutes;  
weak 1/2" blow on first flow, quarter inch blow on second flow died in 50 minutes of  
second flow; recovered 10 feet of oil cut mud (3% oil, 97% mud) with show of clean oil in  
top of tool.  
ISIP 62# FSIP 62# IFP31-31# FFP 31-31#

Drill Stem Test No. 3

4421-4439; open 30 minutes; closed 45 minutes; open 30 minutes; closed 90 minutes;  
packer failed momentarily and was reset, held, but likely picked up some mud. Weak 2"  
blow decreased to 1" blow on first flow period, quarter inch blow on second flow period  
died after 25 minutes; recovered 80 feet of slightly oil cut mud (1% oil, 99% mud) with  
show of clean oil in top of tool.  
ISIP-1236# FSIP 1267# IFP72-72# FFP 72-72#

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ORIGINAL

# WHITE

AND ELLIS DRILLING, Inc. 15-135-23987-0000

## DRILLERS LOG

Operator: Richard W. Thompson, Inc.  
2301 Ohio Drive - Suite 221  
Plano, TX 75093

Contractor: White & Ellis Drilling, Inc.  
P. O. Box 48848  
Wichita, KS 67201-8848

Lease Name Treloggen Well No. 1  
Spot 40' E of C NE NE Section 35 Township 19S Range 23W  
County Ness State Kansas

### Casing Record:

Surface: 8 5/8" @ 326' with 200 sx.

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_

Type Well: D & A Total Depth 4454'

Drilling Commenced: 3-12-97 Drilling Completed: 3-21-97

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>	
Cellar	0	5	Anhydrite	1586
Clay, Shale, Sand	5	830	B/Anhydrite	1611
Shale, Sand	830	2300	Kansas City	3765
Shale	2300	2555	Marmaton/Pawnee	4195
Shale, Lime	2555	4454	Ft. Scott/ Cherokee Shale	4290
			Cherokee/Conglom	4390
			Mississippi	4421

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ORIGINAL

# ALLIED CEMENTING CO., INC. 5635

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
At Bend

DATE <u>3-21-97</u>	SEC <u>35</u>	TWP. <u>19</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>T &amp; L 1095 &amp; N</u>	WELL # <u>1</u>	LOCATION <u>Wesley City - 4E, 65,</u>			COUNTY <u>Wesley</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>White &amp; Ellis</u>
TYPE OF JOB <u>Rotary Plug</u>
HOLE SIZE <u>7 7/8"</u> T.D. <u>4454'</u>
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE <u>4 1/2"</u> DEPTH <u>1590'</u>
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.

OWNER <u>Same</u>
CEMENT
AMOUNT ORDERED <u>185 lbs 6 3/4", 690 lbs 1 1/4" #10 cement/sh</u>
COMMON <u>111</u> @ <u>6.10</u> <u>677.10</u>
POZMIX <u>74</u> @ <u>3.15</u> <u>233.10</u>
GEL <u>10</u> @ <u>9.50</u> <u>95.00</u>
CHLORIDE @
<u>Flo Seal 416 #</u> @ <u>1.15</u> <u>52.90</u>
@
@
@
@
HANDLING <u>185</u> @ <u>1.05</u> <u>194.2</u>
MILEAGE <u>10</u> <u>Men</u> <u>80.00</u>
TOTAL <u>\$ 1332.3</u>

### EQUIPMENT

PUMP TRUCK CEMENTER <u>Tom D</u>
# <u>224</u> HELPER <u>Bob W</u>
BULK TRUCK
# <u>116</u> DRIVER <u>Dawson W</u>
BULK TRUCK
# DRIVER

### REMARKS:

Mixed - 50 lbs @ 1590'  
70 lbs @ 740'  
40 lbs @ 330'  
10 lbs @ 40'  
15 lbs in Rathole

Shank

### SERVICE

DEPTH OF JOB <u>1590</u>
PUMP TRUCK CHARGE <u>445.00</u>
EXTRA FOOTAGE @
MILEAGE <u>10</u> @ <u>2.85</u> <u>28.50</u>
PLUG <u>8 5/8 Dryhole</u> @ <u>23.00</u> <u>23.00</u>
@
@
TOTAL <u>\$ 496.5</u>

CHARGE TO: Richard W Thompson, Inc  
 STREET 2301 Ohio Drive Suite 221  
 CITY Plano STATE Texas ZIP 75093

### FLOAT EQUIPMENT

@
@
@
@
@
TOTAL

1997 APR - 11 12:13  
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 KANSAS CORP CDMM

TAX -0-  
 TOTAL CHARGE \$ 1828.85  
 DISCOUNT \$ 274.33 IF PAID IN 30 DAYS

Net \$ 1554.52

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]

# ALLIED CEMENTING CO., INC.

1590

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

213  
3-13-97

DATE <u>3-12-97</u>	SEC <u>35</u>	TWP <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>2 PM</u>	ON LOCATION <u>5 AM</u>	JOB START <u>12 AM</u>	JOB FINISH <u>1 PM</u>
LEASE <u>Trelogger</u>		WELL# <u>1</u>	LOCATION <u>Nass City HE 65 by W 3/5</u>		COUNTY <u>Nass</u>	STATE <u>K.S.</u>	

OLD OR  NEW (Circle one)

CONTRACTOR White + Ellis Drilling Rig 8

TYPE OF JOB Surface Pipe Job

HOLE SIZE 12 1/4 T.D. 327 ft

CASING SIZE 9 5/8 DEPTH 326 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 100\* MINIMUM \_\_\_\_\_

MEAS. LINE 311 ft SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. Displacement 19.8 bbl

OWNER Same

CEMENT

AMOUNT ORDERED 200 <sup>lb</sup>/<sub>40</sub> #80 27 gal

bid job

COMMON	<u>120</u>	@ <u>6.10</u>	<u>732.00</u>
POZMIX	<u>80</u>	@ <u>3.15</u>	<u>252.00</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@ <u>28.00</u>	<u>168.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>200</u>	@ <u>1.05</u>	<u>210.00</u>
MILEAGE	<u>10</u>		<u>80.00</u>

TOTAL \$ 1470.50

### EQUIPMENT

PUMP TRUCK CEMENTER M. K. M

# 120 HELPER Diana S.

BULK TRUCK

# 260 DRIVER George B.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

### SERVICE

Circulate The Hole with Rig mud pump

Mix Cement + Release Plug

Displace Plug Down with water

Cement did circulate to surface

DEPTH OF JOB	<u>326 ft</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE	<u>26'</u>	@ <u>.41</u>	<u>10.66</u>
MILEAGE	<u>10</u>	@ <u>2.85</u>	<u>28.50</u>
PLUG	<u>1-8 1/2 wood plug</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	

TOTAL \$ 529.16

CHARGE TO: Richard W. Thompson Inc

STREET 2301 Ohio Drive - Suite 221

CITY Plano STATE Texas ZIP 75093

972-985-3672

### FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

APR 11 1997  
KANSAS CORP COM  
RECEIVED

*Thank you  
Allied Cementing Co Inc  
Mike + Diana + Maurice*

TAX -0-

TOTAL CHARGE \$ 1999.66

DISCOUNT \$ 299.95 IF PAID IN 30 DAYS

Net \$ 1699.71

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

*[Signature]*