

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6569
Name: CARMEN SCHMITT INC.
Address: P.O. BOX 47
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: CARMEN SCHMITT
Phone: (620) 793 5100
Contractor: Name: SHIELDS OIL PRODUCERS, INC.
License: 5184
Wellsite Geologist: RICHARD P. O'DONNELL
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic) _____
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-29-02	4-7-02	4-7-02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
JUN 21 2002
KCC WICHITA

CONFIDENTIAL
KCC
JUNE
SA - MAY 19 2002
RELEASED

FROM CONFIDENTIAL

API No. 15 - 135-24176-0000
County: NESS
S/2 - ne - ne - Sec. 33 Twp. 19 S. R. 23 East West
915' FNL feet from S / (N) (circle one) Line of Section
660' FEL feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: CROSSWHITE Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2258 Kelly Bushing: 2263
Total Depth: 4482 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Per EA 7-11-02
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 1,250 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt
Title: Secretary Date: 6-19-02
Subscribed and sworn to before me this 19 day of June 2002
19
Notary Public: Elaine Schuck
Date Commission Expires: 12-13-2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
ELAINE SCHECK
My Appt. Exp. 12-13-2003

15-135-24176-0000

CONFIDENTIAL

Side Two

ORIGINAL

RECEIVED
JUN 21 2002
KCC WICHITA

Operator Name: CARMEN SCHMITT INC. Lease Name: CROSSWHITE Well #: 1
Sec. 33 Twp. 19 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	ANHYDRITE	1515	+ 748
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	HEEBNER	3720	-1457
List All E. Logs Run:			LANSING/K.C.	3769	-1506
DUAL INDUCTION, DUAL COMPENSATED POROSITY, SONIC			FORT SCOTT	4280	-2017
			MISSISSIPPIAN	4402	-2139

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	20	345	60/40 POZ	190	3%CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				<p>KCC</p> <p>June MAY 19 2002</p> <p>SA</p>
				<p>AUG 11 2002</p> <p>FROM CONFIDENTIAL</p>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

15-135-24176-0000

ALLIED CEMENTING CO., INC.

7679

Federal Tax I.D. _____

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT

New City

DATE <u>4-8-02</u>	SEC. <u>33</u>	TWP. <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>6:30AM</u>	JOB START <u>7:00AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>Crosswhite</u> WELL # <u>1</u>		LOCATION <u>New City 6S, 2E, S/W into</u>			COUNTY <u>New</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Shields Auly
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" T.D. 4480'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1560'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____ **KCC**
 DISPLACEMENT _____

OWNER Serene
 CEMENT AMOUNT ORDERED 215 lbs 60/40 690 MHP
1/4" Flo Seal
 COMMON 129 @ 6.65 857.85
 POZMIX 86 @ 3.55 305.30
 GEL 11 @ 10.00 110.00
 CHLORIDE _____ @ _____ _____
Flo Seal 54# @ 1.40 75.60
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 228 @ 1.10 250.80
 MILEAGE 8 @ M/A 100.00
 TOTAL \$1699.55

EQUIPMENT June 9 2002

PUMP TRUCK CEMENTER Jim D
 # 224 HELPER Jim W
 BULK TRUCK DRIVER Robert B
 # 260 DRIVER _____

CONFIDENTIAL
RELEASED
RECEIVED
 JUN 21 2003
 AUG 11 2003

REMARKS:

Mixed - 50 lbs @ 1560'
80 lbs @ 1000'
50 lbs @ 370'
10 lbs @ 40'
15 lbs in Rotthole
10 lbs in Mousehole

FROM CONFIDENTIAL KCC WICHITA SERVICE

DEPTH OF JOB 1560'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 8 @ 3.00 24.00
 PLUG 1-8 3/8" hole @ 23.00 23.00
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL \$567.00

CHARGE TO: Carmen Schmitt, Inc.
 STREET P.O. Box 47
 CITY St Bend STATE Ks ZIP 62530

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-
 TOTAL CHARGE \$2266.55
 DISCOUNT \$226.66 IF PAID IN 30 DAYS

SIGNATURE H. F. Dinkel

SIGNATURE Harold F. Dinkel
 PRINTED NAME

Net \$ 2039.89

ALLIED CEMENTING CO., INC.

15-135-24176-0000

7593

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

ORIGINAL

Wess City

DATE <u>3-29-02</u>	SEC. <u>33</u>	TWP. <u>19S</u>	RANGE <u>23 W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Crosswhite</u> WELL # <u>1</u>		LOCATION <u>Wess City - 6 South</u>			COUNTY <u>Wess</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		2 East - South into					

CONTRACTOR Sheilds OWNER Carmen Schmitt Inc

TYPE OF JOB Surface pipe

HOLE SIZE 12 1/4 T.D. 348' CEMENT AMOUNT ORDERED 190 sy 60/40 342

CASING SIZE 8 5/8 DEPTH 345' **KCC**

TUBING SIZE DEPTH June

DRILL PIPE DEPTH SA MAY 19 2002

TOOL DEPTH

PRES. MAX 200 MINIMUM 0 **CONFIDENTIAL** COMMON 114 @ 6.65 758.10

MEAS. LINE SHOE JOINT POZMIX 76 @ 3.55 269.80

CEMENT LEFT IN CSG. approx 15' GEL 3 @ 10.00 30.00

PERFS. CHLORIDE 6 @ 30.00 180.00

DISPLACEMENT 2 1/2 BDLs **RELEASED** @

EQUIPMENT

AUG 11 2003

PUMP TRUCK CEMENTER Jack **FROM CONFIDENTIAL**

224 HELPER Jim HANDLING 199 @ 1.10 218.90

BULK TRUCK # 260 DRIVER Steve MILEAGE 8 Min 100.00

BULK TRUCK # DRIVER

TOTAL \$1556.80

RECEIVED

JUN 21 2004 SERVICE

KCC WICHITA

DEPTH OF JOB 345'

PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE 45' @ .50 22.50

MILEAGE 8 @ 3.00 24.00

PLUG 1-8 5/8 wood @ 45.00 45.00

TOTAL \$1611.50

REMARKS:

Run 8 jts of 8 5/8 csg - cement with 199 sy cement - Displace plug with 2 1/2 BDLs fresh water - Cement Did Circ

Thanks

CHARGE TO: Carmen Schmitt Inc

STREET P.O. Box 47

CITY Great Bend STATE KS ZIP 67530

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0

TOTAL CHARGE \$2168.30

DISCOUNT \$216.83 IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

Net \$1951.47

2015
10683
153374