

Operator Name UNIVERSAL RESOURCES CORPORATION Lease Name MINER Well # 1-29

Sec. 29 Twp. 19 Rge. 23 East West County NESS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Fort Scott, 4289-4310, 30-60-15-30
 IHP 2188, IFP 29-49, ISIP 1266,
 FFP 49-49, FSIP 1146, FHP 2147.
 Recovered 70' watery mud.

DST #2 Mississippian, 4366-4392, 30-60-15-30,
 IHP 2218, IFP 49-49, ISIP 521,
 FFP 49-49, FSIP 383, FHP 2178.
 Recovered 20' mud with oil specks.

Name	Top	Bottom
Anhydrite	1556'	(+732')
Heebner	3727'	(-1439')
Toronto	3743'	(-1455')
Lansing KC	3772'	(-1484')
Base KC	4113'	(-1825')
Fort Scott	4283'	(-1995')
Cherokee	4311'	(-2023')
Cherokee Sand		None
Mississippian Warsaw	4426'	(-2138')
RTD	4440'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	639'	60-40 POS	315	2% GEL 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NONE						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A							
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

