

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6832 EXPIRATION DATE June 1984

OPERATOR Statex Petroleum, Inc. API NO. 15-135-22,478-0000

ADDRESS 210 Century Center Plaza COUNTY Ness

Oklahoma City, Oklahoma 73102 FIELD Wildcat

\*\* CONTACT PERSON Dennis J. Webb PROD. FORMATION NA  
PHONE 405-745-2391 NA Indicate if new pay.

PURCHASER Not Applicable LEASE Curry

ADDRESS \_\_\_\_\_ WELL NO. 1-15

WELL LOCATION SE

DRILLING CONTRACTOR Allen Drilling Company 330 Ft. from south Line and

ADDRESS Box 1389 660 Ft. from west Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 15 TWP 19 RGE 23 (W). **KEX**

PLUGGING CONTRACTOR Allen Drilling Company

ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 4310' PBTD \_\_\_\_\_

SPUD DATE 12-16-83 DATE COMPLETED 12-23-83

ELEV: GR 2192' DF 2194' KB 2197'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT


(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 547' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

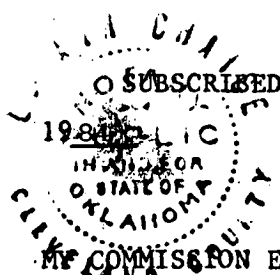
A F F I D A V I T

Dennis J. Webb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis J. Webb  
(Name)

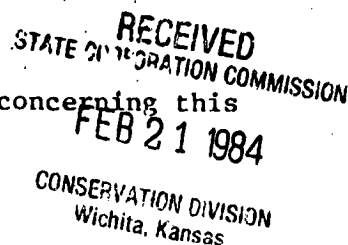
SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 1984



Su Ann Chancel  
(NOTARY PUBLIC)

COMMISSION EXPIRES: May 22, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO  
 OPERATOR Statex Petroleum, Inc. LEASE NAME Curry SEC 15 TWP 19 RGE 23 (W)  
 WELL NO 1-15

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			BHC-Sonic	4313-553
			GR-FDC-CNL	4313-2300
			Neu-LL-GR	4313-553
			Stone Corral	1469 (+728)
			Heebner	3640 (-1443)
			Lansing	3688 (-1491)
			Ft. Scott	4202 (-2005)
			Mississippi	4287 (-2090)

DST #1 4246'-4313'  
 IH 2153 psig  
 IF 15 min 35-35 psig  
 ISI 45 min 727 psig  
 FF 45 min 35-44 psig  
 FSI 90 min 887 psig  
 GH 2154 psig  
 Rec 70' drlg mud, no shows.

If additional space is needed use Page 2

RELEASED

JAN 18 1955

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	555'	60/40 Poz	345 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)		MCF		bbls.		Perforations	