

15-135-24270-0000

ALT2

KCC OIL/GAS REGULATORY OFFICE

Date April 16, 2004

- New Situation
- Response to Request
- Follow-up

Operator Mull Drilling Company, Inc. # 5144

Address P.O. Box 2758, 221 N Main Ste 300
Wichita, Kansas--67201

Location NW-NW-NE, Sec 29, T 18 S, R 24 W

Lease Kesh Well # 1

Phone No. _____
Oper. 620-594-2403 Other _____
County Ness

Reason for Investigation Witness Alt.II

Problem: None Alt.II requirements have been met.

Person(s) Contacted: _____

Findings: T.D.---4561'

5-1/2" @ 4545'

8-5/8" @

Port Collar @ 1630' cemented with 135 sxs smds-1/4# flo and 2%cc—10 sxs to pit.

photos taken: _____

Action/Recommendations: Alt.II requirements have been met.

- Lease Inspection
- Complaint
- Field Report

RECEIVED

By Michael Maier

APR 20 2004

Retain I copy Joint District Office **KCC WICHITA**

For KCC Use: 3-7-04
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

15-1355-24270-0000
 MAR 01 2004
 KCC WICHITA

Form G-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 26 2004
month day year

Spot
 NW NW NE Sec. 29 Twp. 18 S. R. 24
 East West
100 feet from N / S Line of Section
2630 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Contact Person: Mark Shreve
 Phone: 316-264-6366

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APR 20 2004

KCC WICHITA

(Note: Locate well on the Section Plat on reverse side)
 County: Ness
 Lease Name: KESH Well #: 1-29
 Field Name: LTP
 Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 5929
 Name: Duke Drilling Co., Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infild Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Target Information(s): Mississippi
 Nearest Lease or unit boundary: 560' (Pooled) (Unit Att)
 Ground Surface Elevation: 2317 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 1000'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200'
 Length of Conductor Pipe required: None
 Projected Total Depth: 4500'
 Formation at Total Depth: Mississippi
 Water Source for Drilling Operations: Well Farm Pond Other X
 DWR Permit #: Contractor will apply

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #:

(Note: Apply for Permit with DWR)

Pusher KCh Wheeler INIT. MP
 SPUD DATE 3/27/04
 LENGTH SURFACE PLANNED 200' of 8 5/8"
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 8 5/8" @ 221' CONDUCTOR _____
 ANHYDRITE T- B- ELEVATION _____
 TD 4560' FORMATION _____
 RAN PIPE 5 1/2" @ 4541' DV TOOL Pe @ ALT II DONE Y NX
200' SX
 Arbuckle Plug @ _____ Ft. W/ _____ SX
 Hug./Council @ _____ Ft. W/ _____ SX
 Anhydrite Base @ 1600' Ft. W/ 50' SX
 1/2 Base Anyh. @ 1050' Ft. W/ 80' SX
 1/2, 1/2 Plug @ 500' Ft. W/ 40' SX
 Bottom Surface @ 250' Ft. W/ 50' SX
 40' Plug @ 40' Ft. W/ 10' SX
 RAT HOLE CIRC/W 15' SX MOUSE HOLE W/ _____ SX
 WATER WELL _____ SX (Irr. Well _____ Fond _____)
 TECHNICIAN R.L. DATE 04/02/04 Hauling _____
 TYPE OF CEMENT 60/40 poz 6 % gr 1/4 Flt
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME 8:00 AM DATE 4/6/04
 CEMENT COMPANY Swift Ser