| Dafe July 26, 2002 KCC OIL/GAS REGU | JLATORY OFFICE | (x) Response to Request |
|---|---|---|
| Operator Grand Mesa Operating Company # 4958 | KCC OIL/GAS REGULATORY OFFICE New Situal (x) Response New Situal (x) Response Pollow-up Hess 200 E. First St., Ste 307 Location C-N/2-S/2 Sec 9 No. Sec 9 No. | (Follow-up |
| Address 200 E. First St., Ste 307 | Location C-N/2-S/2 | ,Sec ⁹ _,T_ ¹⁸ _S,R_24W |
| Wichita, Kansas67202 | | , |
| Phone No. Oper. <u>316-265-3000</u> Other | | a. |
| Reason for Investigation: Alt.II | | RECEIVED JUL 3 1 2002 KCC WICHITA |
| Problem: None cement circulated. | | |
| Person(s) Contacted: | - | |
| Findings:T.D. @4430' | | |
| 5-1/2" @ 4429'—cemented with 140 sxs | | |
| 8-5/8" @ 219' | | |
| Port collar @ 1598' cemented with 200sxs ACON-3% cc- | circulated 50 sxs to pit. | |
| • | | |
| Run pipe on July 22-finished 3:30pm-by Acid Services-15 sxs in RH—10 sxs | in mouse pho | otos taken: |
| Action/Recommendations: None cement did circulate. | | |
| | | |
| Lease InspectionComplaintField Report | By Michael Maier | |
| Retain I copy Joint District Office Send one copy Conservation Division | | · · · · · · · · · · · · · · · · · · · |

1-10-2003 *PIRES

Effective Date:

15-135-24,186-000

JUL 1 1 2002

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

September 1999 Form must be Typed

Form must be Signed All blanks must be Filled

Yes No Must be approved by KCC five (5) days prior to commencing well AP 40'W \$150'NOF Expected Spud Date ___July N/2 - S/2 Sec. 9 Twp. 18 S. R. 24 _feet from (S) 🗶 (circle one) Line of Section. 9855 OPERATOR: License#_ 2600 _feet from E /(W)(circle one) Line of Section Name: Grand Mesa Operating Company Is SECTION X Regular ___ ___Irregular? Address: 200 E. First St., Ste 307 City/State/Zip: Wichita KS_ (Note: Locate well on the Section Plat on reverse side) Contact Person: Ronald N. Sinclair County: Ness Lease Name: _ Phone: 316-265-3000 Field Name: Wildcat 4958 CONTRACTOR: License#_ Is this a Prorated / Spaced Field? Name: Mallard JV, Inc. Target Formation(s): Cherokee Sand Nearest Lease or unit boundary: ... Well Class: Type Equipment: Well Drilled For: feet MSL Ground Surface Elevation: NO X Enh Rec Infield Mud Rotary Yes XNo Water well within one-quarter mile: Air Rotary Gas Storage Pool Ext. Public water supply well within one mile: Yes XNo X Wildcat Disposal OWWO Cable Depth to bottom of fresh water: __ _# of Holes Other Seismic:_ Depth to bottom of usable water: __ Surface Pipe by Alternate: ____1 _X_2 Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe required: Operator: 4500 Projected Total Depth: ___ Well Name:_ Formation at Total Depth: Cherokee or Mississippian Original Completion Date: _____Original Total Depth: _ Water Source for Drilling Operations: Yès X No Directional, Deviated or Horizontal wellbore? Well ____ Farm Pond ____ Other _ Creek If Yes, true vertical depth: RECEIVED DWR Permit #: _ Bottom Hole Location CANSAS CORPORATION COMMISSION (Note: Apply for Permit with DWR 🔀) KCC DKT #: Yes X No Will Cores be taken? 23 6 (3) (3) SX ©