

KCC OIL/GAS REGULATORY OFFICE

ALT2

15-135-24253-0000

Date 12-15-03

- New Situation
- Response to Request
- Follow-up

Operator Polomino Det # 30742

110' N &
110' W of
Location C 1/2 NW, Sec 11, T 18 S, R 24 W

Address 4924 SE 84th St.

Newton, Ks. 67114

Lease Hopper Well # 1

Phone No.

Oper. 316-799-1000 Other _____

County Neosho

Reason for Investigation: Witness Act. II concerning

API: 15-135-24, 253

RECEIVED

Problem: _____

DEC 19 2003

KCC WICHITA

Person(s) Contacted: _____

Findings: 12:15-03 1:30 PM opened part collar @
1636'. MW & pumped 175 SX Swift sand w/
1/4 # flow sand. Circulated ≈ 25 SX count to
resurf pit. S.I.

photos taken: _____

Action/Recommendations: Act II Comp.

- Lease Inspection
- Complaint
- Field Report

By S. Durant

Retain 1 copy Joint District Office
Send one copy Conservation Division

EXP. RES 5-13-04 PC @

1:30 pm 12/19/03

RECEIVED 135-24,253 0000

For KCC Use: Effective Date: 11-18-03

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 12 2003 ALT 2 Form C-1 December 2002

District # 1 SGA? Yes No

NOTICE OF INTENT TO DRILL

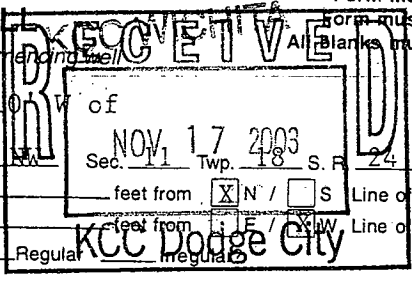
Must be approved by KCC five (5) days prior to commencing operations. All blanks must be filled.

Expected Spud Date 12 3 03 month day year

OPERATOR: License# 30742 Name: Palomino Petroleum, Inc. Address: 4924 SE 84th St. City/State/Zip: Newton, KS 67114-8827 Contact Person: Klee R. Watchous Phone: (316) 799-1000

CONTRACTOR: License# 5123 Name: Pickrell Drilling Co., Inc.

100' N & 110' W of Spot C. W/2 - 1220 550 feet from N S Line of Section Is SECTION X Regular



County: Ness Lease Name: Hopper Well #: 1 Field Name: None (Wildcat) Is this a Prorated / Spaced Field? Yes No Target Information(s): Cherokee Sand Nearest Lease or unit boundary: 550 Ground Surface Elevation: 2345 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180 Depth to bottom of usable water: 900 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200+ Length of Conductor Pipe required: None Projected Total Depth: 4400 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

Well Drilled For: Oil Gas OWWO Seismic: # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location:

KCC DKT #: Will Cores be taken? Yes No If Yes, proposed zone:

Pusher Mute Kerns SPUD DATE 12/1/03 INIT. MR LENGTH SURFACE PLANNED 230' of 85/8 ALT 2 MIN 200 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE @ CONDUCTOR ANHYDRITE-T- B- ELEVATION TD FORMATION RAN PIPE 5 1/2 @ 4419 DV TOOL 1636 ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ Ft. W/ SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ Ft. W/ SX 40' Plug @ Ft. W/ SX RAT HOLE CIRC/W SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Fond Hauling) TECHNICIAN DATE TYPE OF CEMENT STARTING TIME (AM/PM) DATE COMPLETION TIME (AM/PM) DATE CEMENT COMPANY