

KCC OIL/GAS REGULATORY OFFICE

15-135-24207-0000 Page 1

ALTZ

Date February 19, 2003

- New Situation
- Response to Request
- Follow-up

Operator Elysium #

Address Location NE, Sec 15, T 17 S, R 24 W

Lease Neyer Well # 5

Phone No. County Ness

Oper. Other

Reason for Investigation: Witness logging of well after circulating cement bottom to top of oil well.

RECEIVED

Problem: Cement fell to 420'

SEP 26 2003

KCC WICHITA

Person(s) Contacted: Called Steve Durrant and told him the findings

Findings: Run cement log and found cement had fallen to 420'.

photos taken:

Action/Recommendations: Called Steve Durrant and he said they could go down the backside with cement.

- Lease Inspection
- Complaint
- Field

By Michael Maier

Retain 1 copy Joint District Office

KCC OIL/GAS REGULATORY OFFICE

15-135-24207-0000 Page 2

Date September 16, 2003

- New Situation
- Response to Request
- Follow-up

Operator Elysium # _____

Address _____

Location NE-SW-NE, Sec 15, T 17 S, R 24 W

Lease Neyer Well # 5

Phone No. _____

County Ness

Oper. _____ Other _____

Reason for Investigation: Finish Alt.II

Problem: Cement did not circulate on Alt.II the first time

RECEIVED

SEP 26 2003

KCC WICHITA

Person(s) Contacted: _____

Findings: Tied onto backside and pumped 15sxs cement and pressured to 500# and held.

photos taken: _____

Action/Recommendations: None, Alt.II Requirements have been satisfied

- Lease Inspection
- Complaint
- Field

By Michael Maier

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For KCC Use: 1-27-03
 Effective Date: 1-27-03
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

15-125-24207-0000 Form C-1
 September, 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 1 2003
 month day year

OPERATOR: License# 32754
 Name: ELYSTUM ENERGY, LLC
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Contact Person: Jim Annable
 Phone: (303) 389-3610

CONTRACTOR: License# 31548
 Name: Discovery Drilling Co., Inc.

Spot NE SW NE Sec. 15 Twp. 17 S. R. 24W East West
1650 feet from S (circle one) Line of Section
1650 feet from E (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section-Plat on reverse side)

County: Ness
 Lease Name: Never BB Well #: 5

Field Name: AMSTUTZ
 Is this a Prorated / Spaced Field? Yes No

Target Information(s): Ft. Scott & Cherokee
 Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2450 EST feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1000'
 Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200+
 Length of Conductor Pipe required: None

Projected Total Depth: 4500'
 Producing Formation Target: Cherokee

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

RECEIVED
 09-26-2003
 SEP 26 2003

KCC WICHITA

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
 Well Class: Infield Pool Ext. Wildcat
 Type Equipment: Mud Rotary Air Rotary Cable

OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 Yes, true vertical depth: _____
 Bottom Hole Location: _____
 CC DKT #: _____

Pusher Tom Alton
 SPUD DATE 1-31-03 INIT. S.P.

LENGTH SURFACE PLANNED 200'
 RESERVE PIT STATUS REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 8 7/8" @ 220 CONDUCTOR _____
 ANHYDRITE T- B- ELEVATION _____

TD 4585 FORMATION _____
 RAN PIPE 5 1/2" @ 4500 DV TOOL _____ ALT II DONE _____
cut circulated top to bottom SX Y X N
 Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX
 Anhydrite Base @ _____ Ft. W/ _____ SX
 1/2 Base. Anyh. @ _____ Ft. W/ _____ SX
 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 Bottom Surface @ _____ Ft. W/ _____ SX
 40' Plug @ _____ Ft. W/ _____ SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 Hauling X
 TECHNICIAN _____ DATE _____ POND

TYPE OF CEMENT _____
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME 1:00 (AM/PM) DATE 2/1/03
 CEMENT COMPANY Swift