

KCC OIL/GAS REGULATORY OFFICE

15-135-24195-0000

Date 10-8-02

- New Situation
- Response to Request
- Follow-up

Operator Ritchie Explo #

NEUWNE

Address

Location 600 FNL 1500 FNL, Sec 30, T 19 S, R 21 W

Lease Moore Well # BP-7

Phone No.

County NS

Oper. Other

Reason for Investigation: ALT II

Problem:

Person(s) Contacted:

Findings: Kelso Found Part Collar at 1519 open collar. Allied Pumped in 250st out 30 St to Pit

RECEIVED
OCT 17 2002
10-17-02
KCC WICHITA

photos taken:

Action/Recommendations: ALT II Completed @ 10:05 AM
10-8-02

- Lease Inspection
- Complaint
- Field Report

By [Signature]

Retain 1 copy Joint District Office
Send one copy Conservation Division

LEASE INSPECTION

0700-0114-01-01

YES

NONE COMMENTS

- [] I.D. Sign []
- [] Tank Battery []; Condition: good [] questionable [] overflowing []
- [] Pits, tank battery []; Fluid depth ____ ft.; approx. size ____ ft x ____ ft
- [] Pit, injection site []; Fluid depth ____ ft.; approx. size ____ ft x ____ ft
- [] Gas venting []
- [] Oil spill evidence []
- [] Saltwater evidence []; Surface flow _____; seepage _____
- [] Saltwater pipelines []; Seepage visible Yes/No; tested for leaks Yes/No
- [] Flowing holes []
- [] Abandoned wells []
- [] TA wells []; Potential poll. Prob. _____; currently producing _____
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] Monitoring records []
- [] Gauge connections []; tubing _____; T/C annulus _____; C/SP annulus _____
- [] Gauge connections []; tubing _____; T/C annulus _____; C/SP annulus _____
- [] Gauge connections []; tubing _____; T/C annulus _____; C/SP annulus _____
- [] Gauge connections []; tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

Exp: 3-18-03

15-135-24195
KANSAS CORPORATION COMMISSION SEP 19 2002

For KCC Use: 9.23-02
Effective Date: _____
District #: _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 13 2002

Aut 2

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well conservation division
WICHITA, KS

Expected Spud Date September 6, 2002
month day year

Spot Ap N/2 - NE Sec. 30 Twp. 19 S. R. 21 East West
660 feet from S / N (circle one) Line of Section
1300 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 4767
Name: Ritchie Exploration, Inc.
Address: PO Box 783188
City/State/Zip: Wichita, Ks 67278
Contact Person: Rocky Milford
Phone: (316) 691-9500

(Note: Locate well on the Section Plat on reverse side)
County: NESS
Lease Name: MOORE B/P Well #: 7
Field Name: SCHABEN

CONTRACTOR: License# ADUCKEN/201/1946
Name: BE LICENSED WITH KCC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Well Drilled For: Oil Enh Rec Gas OWD Seismic; Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 2298 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 300'
Depth to bottom of usable water: 720'
Surface Pipe by Alternate: 1 X 2

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 320'
Length of Conductor Pipe required: None
Projected Total Depth: 4500'
Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other
DWR Permit #: _____
(Note: Apply for Permit with DWR)

RECEIVED
OCT 17 2002
KCC WICHITA

Pusher Rich Wheeler
SPUD DATE 09/21/02 INIT. R.L.
LENGTH SURFACE PLANNED 320 of 876
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE _____
SURFACE PIPE @ _____ CONDUCTOR _____
ANHYDRITE T- B- _____ ELEVATION _____
TD 4411' FORMATION _____
RAN PIPE 52 @ 4409' DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ _____ Ft. W/ _____ SX
_____ 1/2 Base Anhy. @ _____ Ft. W/ _____ SX
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
_____ Bottom Surface @ _____ Ft. W/ _____ SX
_____ 40' Plug @ _____ Ft. W/ _____ SX
RAT HOLE CIRC/W _____ SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN _____ DATE _____ Hauling _____
TYPE OF CEMENT _____
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 7:00 (AM/PM) DATE 9-28-02
CEMENT COMPANY Allied Cement