

KCC OIL/GAS REGULATORY OFFICE

ALTZ

Date November 29, 2004

- New Situation
- Response to Request
- Follow-up

Operator Mull Drilling # _____

Address _____

Location NW-SW-SE, Sec 3, T 19 S, R 24 W

Lease McDonald "B" Well # 1

Phone No. _____
Oper. _____ Other _____

County Ness

Reason for Investigation Witness Alt.II

Problem: None cement circulated

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Person(s) Contacted: _____


Findings: 8-5/8" @ 195'

Port Collar @ 1617' cemented with 210sxs-smd-2% cc-1/4# flo seal, 10sxs to pit, backside stayed full.

photos taken: _____

Action/Recommendations: Alt.II requirements have been met, turn report into office

- Lease Inspection
- Complaint
- Field Report

By Michael Maier 

For KCC Use: 4/13/05
 Effective Date: 10-18-05
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

15-135-24312-
 AH 2 0000

NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date October 29 2004
month day year

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Contact Person: Mark Shreve
 Phone: 316-264-6366

Spot AP NW SW SE Sec. 3 Twp. 19 S. R. 24
950 feet from N / S Line of Section
2306 feet from E / W Line of Section
 Is SECTION Regular Irregular?

CONTRACTOR: License # 5929
 Name: Duke Drilling Co., Inc.

County: Ness
 Lease Name: McDonald "B"
 Field Name: McDonald East Well #: 1-3
 Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Cherokee Yes No

Well Drilled For:
 Oil Gas OAWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
 Well Class:
 Infield Pool Ext. Wildcat Other _____
 Type Equipment:
 Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 2309'
 Water well within one-quarter mile: _____ feet MSL Yes No
 Public water supply well within one mile: _____ Yes No
 Depth to bottom of fresh water: 180' Yes No
 Depth to bottom of usable water: 800' Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200
 Length of Conductor Pipe required: None
 Projected Total Depth: 4450'
 Formation at Total Depth: Mississippi
 Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: Contractor will apply

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____

(Note: Apply for Permit with DWR)

Pusher Rich SPUD DATE 10-29-04 INIT. Sm
 LENGTH SURFACE PLANNED 200 f
 RESERVE PIT STATUS REMOVE FLUID when done bbbls. LINED _____
 after salt sect. bbbls.
 RATHOLED AHEAD? Y SURFACE PIPE 8 3/4" @ 207 N SIZE HOLE CONDUCTOR ELEVATION _____
 ANHYDRITE T- B 1584 @ 1620 ANHYDRITE T- 1584 @ 1620 FORMATION
 TD 4470
 RAN PIPE 4 1/2" @ 4400 DV TOOL ALT II DONE Y _____ N _____ X _____
115 SX
 Arbuckle Plug @ _____ Ft. W/ _____ SX
 Hug./Council @ _____ Ft. W/ _____ SX
 Anhydrite Base @ 1620 Ft. W/ 50 SX
 1/2 Base Anhyd. @ 800 Ft. W/ 80 SX
 1/2, 1/2 Plug @ 400 Ft. W/ 40 SX
 Bottom Surface @ 230 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/ 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well Pond Hauling _____)
 TECHNICIAN R.L. DATE 11/04/04
 TYPE OF CEMENT 60/40 per 6% gel 1/4 Florest
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME 5:30 (AM/PM) DATE 11/7/04
 CEMENT COMPANY SMITH SERVICES

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