

KCC OIL/GAS REGULATORY OFFICE

15-135-24238-0000

ALT2

- New Situation
- Response to Request
- Follow-up

Date 09/04/04 10:00

Operator Pintail Petroleum ^{LTD} #5086

Address 225 N. Market St 300
Wichita, KS 67202

App NE
Location SE NW SE, Sec 24, T 19 S, R 24 W

Lease Shramek Trust Well # 1-24

Phone No. _____
Oper. 316-263-2249 Other _____

County NESS

Reason for Investigation: Company requested a witness
to Alternate II cementing job

Problem: Alternate II cementing job not done

RECEIVED

Person(s) Contacted: Philip Phillips

SEP 08 2003

KCC WICHITA

8 5/8" casing set @ 272'

Findings: 5 1/2 casing set @ 4433' Found Port collar

at 1499'. Open port @ collar. Pumped

120 gx of Swift multi density cement at 11.8 PPG

circulated cement and thickened cement to 12.5 PPG

for 20 bbl more. Shut port collar and washed out

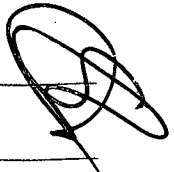
pipe. Circulated 15 bbl of good cement to pit

Swift Cementing did cement + tool work photos taken: _____

Action/Recommendations: Alternate II cementing requirements

are met

- Lease Inspection
- Complaint
- Field Report

By Richard M. Lacy 

LEASE INSPECTION

YES

NONE COMMENTS

- I.D. Sign
- Tank Battery ; Condition: good questionable overflowing
- Pits, tank battery ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- Pit, injection site ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- Gas venting
- Oil spill evidence
- Saltwater evidence ; Surface flow _____; seepage _____
- Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
- Flowing holes
- Abandoned wells
- TA wells ; Potential poll. Prob. _____; currently producing _____
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- Monitoring records
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

2-22-04

15-135-24238-0000

AT 2

For KCC Use:
Effective Date: 8-22-03
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 2, 2003
month day year

40 NE SE NW SE
Spot 5E NW SE
AS 1/2 1/2 1/2 1/2
Sec. 24 Twp. 19 S. R. 24
 East
 West

OPERATOR: License# 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market # 300
City/State/Zip: Wichita, KS 67202
Contact Person: Flip Phillips
Phone: 316-263-2243

1910 feet from N / S Line of Section
1440 feet from E / W Line of Section
is SECTION Regular irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 4958
Name: Mallard JV

County: Ness
Lease Name: Shramek Trust Well #: 1-24
Field Name:

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable Pool Ext. Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippi
Nearest Lease or unit boundary: 730

If OWWD: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Ground Surface Elevation: 2284 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: RECEIVED
Bottom Hole Location: KANSAS CORPORATION COMMISSION
KCC DKT #: AUG 20 2003

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 700
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: NA
Projected Total Depth: 4400
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other: Trucked
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

Pusher: Carol
SPUD DATE: 8/26/03 INIT. SD
LENGTH SURFACE PLANNED: 50' of 85/8
RESERVE PIT STATUS: REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 85/8 @ 272 CONDUCTOR
ANHYDRITE T- B-1597 ELEVATION
TD 4434 FORMATION
RAN PIPE 5 1/2 @ 4433 DV TOOL ALT II DONE
SX Y N X
Arbuckle Plug @ Ft. W/ SX
Hug. / Council @ Ft. W/ SX
Anhydrite Base @ 1600 Ft. W/ 50 SX
1/2 Base Anyh. @ 700 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 300 Ft. W/ 50 SX
40' Plug @ 440 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SN DATE 8-28-03
TYPE OF CEMENT 607cpc 6 7/4 Fbs and
STARTING TIME : (AM/PM) DATE
COMPLETION TIME 10:00 (AM/PM) DATE 9/1/03
CEMENT COMPANY Swift Services