

KCC OIL/GAS REGULATORY OFFICE

ALT2

Date May 27, 2004

- New Situation
- Response to Request
- Follow-up

Operator Pintail Petroleum, Ltd. # 5086

Address 225 North Market, Ste 300
Wichita, Kansas—67202-2024

Location NW, Sec 24, T 19 S, R 24 W
Lease Dumler RJ Well # 1

Phone No. _____ County Ness
Oper. 316-263-2243 Other _____

Reason for Investigation Request to witness Alt.II

Problem: None cement circulated to surface.

Person(s) Contacted: _____

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JUN 02 2004

KCC WICHITA

Findings: 8-5/8" @ 260'

T.D. @ 4367'

5-1/2" @ 4363'

Port Collar @ 1550'—cemented with 175 sxs SMD-1/4# flo seal, 2%cc—20 sxs circulated to pit.

photos taken: _____

Action/Recommendations: Alt.II requirements have been met.

- Lease Inspection
- Complaint
- Field Report

By Michael Maier



For KCC Use: 4-10-04
 Effective Date: 4-10-04
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

15-135-24280-0000
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 AIT 2

MAR 23 2004

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL **KCC WICHITA**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 12 2004
 month / day year

OPERATOR: License# 5086
 Name: Pintail Petroleum, Ltd.
 Address: 225 N. Market, Ste. 300
 City/State/Zip: Wichita, KS 67202
 Contact Person: Flip Phillips
 Phone: 316-263-2243
 CONTRACTOR: License# 4958
 Name: Mallard Joint Venture

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Spot APSENE N10
 approx NENE NW Sec. 24 Twp. 19 S. R. 24
 East
 West
470 feet from N / S Line of Section
2415 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
 Lease Name: Dumler "RJ" Well #: 1-24
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi

Nearest Lease or unit boundary 330+ (Pooling)
 Ground Surface Elevation: 2237 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 750
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 4400
 Formation at Total Depth: Mississippi
 Water Source for Drilling Operations: ?
 Well Farm Pond Other _____
 DWR Permit #: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Well Class: Enh Rec Storage Disposal Other
 Type Equipment: Mud Rotary Air Rotary Cable
 Infield Pool Ext. Wildcat Other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____

(Note: Apply for Permit with DWR)

Pusher Carol Nichols INIT. MP
 SPUD DATE 5/12/04
 LENGTH SURFACE PLANNED 250' of 85k"
 MIN. 200' AIT
 RESERVE PIT STATUS REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 9 5/8" @ 260 CONDUCTOR
 ANHYDRITE T- 1486 B-1523 ELEVATION
 TD FORMATION
 RAN PIPE @ SX DV TOOL ALT II DONE
 Arbuckle Plug @ SX Ft. W/ SX
 Hug./Council @ SX Ft. W/ SX
 Anhydrite Base @ 1520 Ft. W/ 50 SX
 1/2 Base Anyh. @ 760 Ft. W/ 80 SX
 1/2, 1/2 Plug @ SX Ft. W/ SX
 Bottom Surface @ 290 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL SX (Irr. Well Fond _____)
 TECHNICIAN A.L. DATE 05/14/04 Hauling
 TYPE OF CEMENT 60/40 poz 6% gel 1/4 Flo Seal
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME _____ (AM/PM) DATE _____
 CEMENT COMPANY _____