

KCC OIL/GAS REGULATORY OFFICE

ALTZ

Date December 27, 2004

- New Situation
- Response to Request
- Follow-up

Operator Pintail Petroleum, Ltd. # 5086

Address Executive Center Bldg, 225 N Market St, Ste 300
Wichita, Kansas--67202

Location E/2-NE-NE, Sec 28, T 19 S, R 24 W

Lease Bain CC Well # 1

Phone No. Oper. 316-263-2243 Other _____
County _____

Reason for Investigation Witness Alt.II

Problem: None cement circulated to surface and stayed.

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Person(s) Contacted: _____

Findings: Port Collar @ 1572' cemented with 125sxs smd-1/4# flo seal-2%cc, cement circulated surface and stayed, 10sxs went to pit.

photos taken: _____

Action/Recommendations: Alt.II requirement have been met, cement circulated to surface.

- Lease Inspection
- Complaint
- Field Report

By Michael Maier 

EXP: 6/6/05
 Effective Date: 12-11-04
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

15-135-24222-0000
 AH 2
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 8, 2004
 month day year

OPERATOR: License# 5086 (6-30-05)
 Name: Pintail Petroleum, Ltd.
 Address: 225 N. Market, Ste. 300
 City/State/Zip: Wichita, KS 67202
 Contact Person: Flip Phillips
 Phone: 316-263-2243

CONTRACTOR: license# 30606 (12-31-04)
 Name: Murfin Drilling

Well Drilled For:
 Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class:
 Infield Pool Ext. Wildcat Other
 Type Equipment:
 Mud Rotary Air Rotary Cable

Spot Approx
 E/2 NE/4 SE/4 Sec. 28 Twp. 19 S. R. 24
 2000 feet from N / S Line of Section
 390 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Ness
 Lease Name: Bain 'CC' Well #: 1-28
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi
 Nearest Lease or unit boundary: 390
 Ground Surface Elevation: 2280 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 750

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 4400
 Formation at Total Depth: Mississippi
 Water Source for Drilling Operations:
 Well Farm Pond Other trucked
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

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Pusher Tony - Murfin 2A
 SPUD DATE 12-10-04 INIT. KJ
 LENGTH SURFACE PLANNED 230 ±
 RESERVE PIP STATUS REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 1/8 @ 236 CONDUCTOR
 ANHYDRITE T- B ELEVATION
 TD 4360 FORMATION
 RAN PIPE 5 1/2 @ 34442 BY TOOL ALT II DONE
 200 SX 700 SX Y N X
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ 1620 Ft. W/ 50 SX
 1/2 Base Anyh. @ 750 Ft. W/ 80 SX
 1/2, 1/2 Plug @ Ft. W/ SX
 Bottom Surface @ 260 Ft. W/ 40 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL SX (Irr. Well Fond Hauling)
 TECHNICIAN SM DATE 12-1-04
 TYPE OF CEMENT 60/40 67 1/4 Fl Seal
 STARTING TIME: (AM/PM) DATE
 COMPLETION TIME 12-1-04
 CEMENT COMPANY
 785-769-4144