

1 070832

see next page

corrected

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

100'W + 50'S of

API NUMBER 15- 135-23,490-0000

SEC. 13, T. 19 S, R. 26 WXR
4950 feet from S section line
4390 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Lease Name Antenen Well # 1

Operator: Viking Resources

County Ness

Name & Address 105 S. Broadway

Well Total Depth 4580 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 1 p.m. Day: 3 Month: 8 Year: 19 90

Plugging proposal received from Arnie Hess

(company name) Mallard JV (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2582' GL
Anhydrite 1858-98'

1st plug at 1880' with 50 sx cement, 2nd plug at 950' with 80 sx cement,

3rd plug at 300' with 40 sx cement, 4th plug at 30' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 2:45 p.m. Day: 3 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1880' with 50 sx cement,

2nd plug at 950' with 80 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 30' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

I (did / observe this plugging.

RECEIVED
STATE CORP
Signed Dan Goodrow (TECHNICIAN)
SEP 11 1990

EFFECTIVE DATE: 7-15-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

CORRECTED

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Correction

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7-24-90
month day year

100' W and 50' S of _____ East
NE .NW .NW Sec ..13 Twp 19.. S, Rg .26. X West

OPERATOR: License # 5011
Name: Viking Resources
Address: 105 S. Broadway Suite 1040
City/State/zip: Wichita, KS 67202
Contact Person: James B. Devlin
Phone: (316) 262-2502

..... 4900 feet from South line of Section
* 4390 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Unknown
Name:

County: Ness Co.
Lease Name: Antenen Well #: 1
Field Name: Wildcat

Is this a Prorated Field? yes ..X no
Target Formation(s): Mississippi

Nearest lease or unit boundary: 330'
Ground Surface Elevation: N/A feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes ..X no
Municipal well within one mile: yes ..X no

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1050'

Surface Pipe by Alternate: 1 ..X 2
Length of Surface Pipe Planned to be set: 250'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Length of Conductor pipe required: N/A
Projected Total Depth: Miss

Formation at Total Depth: 4500
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes ..X no
If yes, total depth location:

..... well farm pond X other
DWR Permit #:

Will Cores Be Taken?: yes ..X no
If yes, proposed zone:

WAS: 4290 FEL

AFFIDAVIT 15: 4390 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/16/90 Signature of Operator or Agent: [Signature] Title: Section Operator

FOR KCC USE:

API # 15-135-23,490-0000
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per Alt. ②
 Approved by: MDW 8-7-90, DRIC 7-10-90
 EFFECTIVE DATE: 7-15-90
 This authorization expires: 1-10-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
SEP 11 1990
CONSERVATION DIVISION
Wichita, Kansas

13
19
2640
SEP 7 1990

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.