

3-9

4-031893

TCL:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-051-23,081-0000

NE NW NE /4 SEC. 31, 11 S, 19 W
4950 feet from S section line
1650 feet from E section line

Operator license# 4767 Lease Solomon B-P well # 3
Operator: Ritchie Exploration, Inc. County Ellis

Address: 125 N. Market Well total depth 3766 feet
Suite 1000 Conductor Pipe: 0 inch @ 0 feet
Wichita, Kansas 67202 Surface pipe 8 5/8 Inch @ 172 feet

122.39

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 9 Month: March Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling Phone:

Were: Order 250 sxs. 65/35 pozmix - 10% gel. - 500# hulls.
Allied Cement Company. Sand and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 10:30A.M., Day: 9, Month: March, Year: 94

Actual plugging report: 8 5/8" set @ 172' w/145 sxs. 5 1/2" set @ 3758'
w/200 sxs. Production perfs. at 3692' - 3702'. Sand back to 3640' with
5 sxs. common cement on sand with bailer. Critical shots at 2250'. Base
salt - 1538' anhy. - 805' base dakota. Recovered 805' of 5 1/2".
Mixed and pumped 150 sxs. cement blend w/200# hulls from surface to 2250'.
Pulled pipe to 180'. Circulated cement to surface in 8 5/8" annulus.
Pulled 5 1/2" - hole full of cement - used total of 215 sxs. cement blend
w/350# hulls mixed in. Max. pump pressure 500# P.S.I. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING X. Elevation: GL

I did [X] did not [] observe the plugging.

Carl Goodrow
HO

INVOICED

MAR 29 1994

DATE

INV. NO. 40179

(RECEIVED)
STATE CORPORATION COMMISSION

MAR 16 1994